

§ 1334. Administration of leasing

How Current is This?

(a) Rules and regulations; amendment; cooperation with State agencies; subject matter and scope of regulations

The Secretary shall administer the provisions of this subchapter relating to the leasing of the outer Continental Shelf, and shall prescribe such rules and regulations as may be necessary to carry out such provisions. The Secretary may at any time prescribe and amend such rules and regulations as he determines to be necessary and proper in order to provide for the prevention of waste and conservation of the natural resources of the outer Continental Shelf, and the protection of correlative rights therein, and, notwithstanding any other provisions herein, such rules and regulations shall, as of their effective date, apply to all operations conducted under a lease issued or maintained under the provisions of this subchapter. In the enforcement of safety, environmental, and conservation laws and regulations, the Secretary shall cooperate with the relevant departments and agencies of the Federal Government and of the affected States. In the formulation and promulgation of regulations, the Secretary shall request and give due consideration to the views of the Attorney General with respect to matters which may affect competition. In considering any regulations and in preparing any such views, the Attorney General shall consult with the Federal Trade Commission. The regulations prescribed by the Secretary under this subsection shall include, but not be limited to, provisions—

(1) for the suspension or temporary prohibition of any operation or activity, including production, pursuant to any lease or permit

(A) at the request of a lessee, in the national interest, to facilitate proper development of a lease or to allow for the construction or negotiation for use of transportation facilities, or

(B) if there is a threat of serious, irreparable, or immediate harm or damage to life (including fish and other aquatic life), to property, to any mineral deposits (in areas leased or not leased), or to the marine, coastal, or human environment, and for the extension of any permit or lease affected by suspension or prohibition under clause (A) or (B) by a period equivalent to the period of such suspension or prohibition, except that no permit or lease shall be so extended when such suspension or prohibition is the result of gross negligence or willful violation of such lease or permit, or of regulations issued with respect to such lease or permit;

(2) with respect to cancellation of any lease or permit—

(A) that such cancellation may occur at any time, if the Secretary determines, after a hearing, that—

(i) continued activity pursuant to such lease or permit would probably cause serious harm or damage to life (including fish and other aquatic life), to property, to any mineral (in areas leased or not leased), to the national security or defense, or to the marine, coastal, or human environment;

(ii) the threat of harm or damage will not disappear or decrease to an acceptable extent within a reasonable period of time; and

(iii) the advantages of cancellation outweigh the advantages of continuing such lease or permit force;

(B) that such cancellation shall not occur unless and until operations under such lease or permit shall have been under suspension, or temporary prohibition, by the Secretary, with due extension of any lease or permit term continuously for a period of five years, or for a lesser period upon request of the lessee;

(C) that such cancellation shall entitle the lessee to receive such compensation as he shows to the Secretary as being equal to the lesser of

(i) the fair value of the canceled rights as of the date of cancellation, taking account of both anticipated revenues from the lease and anticipated costs, including costs of compliance with all applicable regulations and operating orders, liability for cleanup

costs or damages, or both, in the case of an oilspill, and all other costs reasonably anticipated on the lease, or

(ii) the excess, if any, over the lessee's revenues, from the lease (plus interest thereon from the date of receipt to date of reimbursement) of all consideration paid for the lease and all direct expenditures made by the lessee after the date of issuance of such lease and in connection with exploration or development, or both, pursuant to the lease (plus interest on such consideration and such expenditures from date of payment to date of reimbursement), except that

(I) with respect to leases issued before September 18, 1978, such compensation shall be equal to the amount specified in clause (i) of this subparagraph; and

(II) in the case of joint leases which are canceled due to the failure of one or more partners to exercise due diligence, the innocent parties shall have the right to seek damages for such loss from the responsible party or parties and the right to acquire the interests of the negligent party or parties and be issued the lease in question;

(3) for the assignment or relinquishment of a lease;

(4) for unitization, pooling, and drilling agreements;

(5) for the subsurface storage of oil and gas other than by the Federal Government;

(6) for drilling or easements necessary for exploration, development, and production;

(7) for the prompt and efficient exploration and development of a lease area; and

(8) for compliance with the national ambient air quality standards pursuant to the Clean Air Act (42 U.S.C. 7401 et seq.), to the extent that activities authorized under this subchapter significantly affect the air quality of any State.

(b) Compliance with regulations as condition for issuance, continuation, assignment, or other transfer of leases

The issuance and continuance in effect of any lease, or of any assignment or other transfer of any lease, under the provisions of this subchapter shall be conditioned upon compliance with regulations issued under this subchapter.

(c) Cancellation of nonproducing lease

Whenever the owner of a nonproducing lease fails to comply with any of the provisions of this subchapter, or of the lease, or of the regulations issued under this subchapter, such lease may be canceled by the Secretary, subject to the right of judicial review as provided in this subchapter, if such default continues for the period of thirty days after mailing of notice by registered letter to the lease owner at his record post office address.

(d) Cancellation of producing lease

Whenever the owner of any producing lease fails to comply with any of the provisions of this subchapter, of the lease, or of the regulations issued under this subchapter, such lease may be forfeited and canceled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of this subchapter.

(e) Pipeline rights-of-way; forfeiture of grant

Rights-of-way through the submerged lands of the outer Continental Shelf, whether or not such lands are included in a lease maintained or issued pursuant to this subchapter, may be granted by the Secretary for pipeline purposes for the transportation of oil, natural gas, sulphur, or other minerals, or under such regulations and upon such conditions as may be prescribed by the Secretary, or where appropriate the Secretary of Transportation, including (as provided in section 1347 (b) of this title) assuring maximum environmental protection by utilization of the best available and safest technologies, including the safest practices for pipeline burial and upon the express condition that oil or gas pipelines shall transport or purchase without discrimination, oil or natural gas produced from submerged lands or outer Continental Shelf lands in the vicinity of the pipelines in such proportionate amounts as the Federal Energy Regulatory Commission, in consultation with the Secretary of Energy, may, after a full hearing with due notice thereof to the interested parties, determine to be reasonable, taking into account, among other things, conservation and the prevention of waste. Failure to comply with the

provisions of this section or the regulations and conditions prescribed under this section shall be grounds for forfeiture of the grant in an appropriate judicial proceeding instituted by the United States in any United States district court having jurisdiction under the provisions of this subchapter.

(f) Competitive principles governing pipeline operation

(1) Except as provided in paragraph (2), every permit, license, easement, right-of-way, or other grant of authority for the transportation by pipeline on or across the outer Continental Shelf of oil or gas shall require that the pipeline be operated in accordance with the following competitive principles:

(A) The pipeline must provide open and nondiscriminatory access to both owner and nonowner shippers.

(B) Upon the specific request of one or more owner or nonowner shippers able to provide a guaranteed level of throughput, and on the condition that the shipper or shippers requesting such expansion shall be responsible for bearing their proportionate share of the costs and risks related thereto, the Federal Energy Regulatory Commission may, upon finding, after a full hearing with due notice thereof to the interested parties, that such expansion is within technological limits and economic feasibility, order a subsequent expansion of throughput capacity of any pipeline for which the permit, license, easement, right-of-way, or other grant of authority is approved or issued after September 18, 1978. This subparagraph ^[1] shall not apply to any such grant of authority approved or issued for the Gulf of Mexico or the Santa Barbara Channel.

(2) The Federal Energy Regulatory Commission may, by order or regulation, exempt from any or all of the requirements of paragraph (1) of this subsection any pipeline or class of pipelines which feeds into a facility where oil and gas are first collected or a facility where oil and gas are first separated, dehydrated, or otherwise processed.

(3) The Secretary of Energy and the Federal Energy Regulatory Commission shall consult with and give due consideration to the views of the Attorney General on specific conditions to be included in any permit, license, easement, right-of-way, or grant of authority in order to ensure that pipelines are operated in accordance with the competitive principles set forth in paragraph (1) of this subsection. In preparing any such views, the Attorney General shall consult with the Federal Trade Commission.

(4) Nothing in this subsection shall be deemed to limit, abridge, or modify any authority of the United States under any other provision of law with respect to pipelines on or across the outer Continental Shelf.

(g) Rates of production

(1) The leasee ^[2] shall produce any oil or gas, or both, obtained pursuant to an approved development and production plan, at rates consistent with any rule or order issued by the President in accordance with any provision of law.

(2) If no rule or order referred to in paragraph (1) has been issued, the lessee shall produce such oil or gas, or both, at rates consistent with any regulation promulgated by the Secretary of Energy which is to assure the maximum rate of production which may be sustained without loss of ultimate recovery of oil or gas, or both, under sound engineering and economic principles, and which is safe for the duration of the activity covered by the approved plan. The Secretary may permit the lessee to vary such rates if he finds that such variance is necessary.

(h) Federal action affecting outer Continental Shelf; notification; recommended changes

The head of any Federal department or agency who takes any action which has a direct and significant effect on the outer Continental Shelf or its development shall promptly notify the Secretary of such action and the Secretary shall thereafter notify the Governor of any affected State and the Secretary may thereafter recommend such changes in such action as are considered appropriate.

(i) Flaring of natural gas

After September 18, 1978, no holder of any oil and gas lease issued or maintained pursuant to this subchapter shall be permitted to flare natural gas from any well unless the Secretary finds that there is no practicable way to complete production of such gas, or that such flaring is necessary to alleviate a temporary emergency situation or to conduct testing or work-over operations.

(j) Cooperative development of common hydrocarbon-bearing areas

(1) Findings

(A) ^[3] The Congress of the United States finds that the unrestrained competitive production of hydrocarbons from a common hydrocarbon-bearing geological area underlying the Federal and State boundary may result in a number of harmful national effects, including—

(i) the drilling of unnecessary wells, the installation of unnecessary facilities and other imprudent operating practices that result in economic waste, environmental damage, and damage to life and property;

(ii) the physical waste of hydrocarbons and an unnecessary reduction in the amounts of hydrocarbons that can be produced from certain hydrocarbon-bearing areas; and

(iii) the loss of correlative rights which can result in the reduced value of national hydrocarbon resources and disorders in the leasing of Federal and State resources.

(2) Prevention of harmful effects

The Secretary shall prevent, through the cooperative development of an area, the harmful effects of unrestrained competitive production of hydrocarbons from a common hydrocarbon-bearing area underlying the Federal and State boundary.

[1] So in original. Probably should be “subparagraph”.

[2] So in original. Probably should be “lessee”.

[3] So in original. No subpar. (B) has been enacted.



TITLE 43 > CHAPTER 36 > § 1801

§ 1801.

Congressional findings

How Current is This?

The Congress finds and declares that—

(1) the demand for energy in the United States is increasing and will continue to increase for the foreseeable future;

(2) domestic production of oil and gas has declined in recent years;

(3) the United States has become increasingly dependent upon imports of oil from foreign nations to meet domestic energy demand;

(4) increasing reliance on imported oil is not inevitable, but is rather subject to significant reduction by increasing the development of domestic sources of energy supply;

(5) consumption of natural gas in the United States has greatly exceeded additions to domestic reserves in recent years;

(6) technology is or can be made available which will allow significantly increased domestic production of oil and gas without undue harm or damage to the environment;

(7) the Outer Continental Shelf contains significant quantities of oil and natural gas and is a vital national resource reserve which must be carefully managed so as to realize fair value, to preserve and maintain competition, and to reflect the public interest;

(8) there presently exists a variety of technological, economic, environmental, administrative, and legal problems which tend to retard the development of the oil and natural gas reserves of the Outer Continental Shelf;

(9) environmental and safety regulations relating to activities on the Outer Continental Shelf should be reviewed in light of current technology and information;

(10) the development, processing, and distribution of the oil and gas resources of the Outer Continental Shelf, and the siting of related energy facilities, may cause adverse impacts on various States and local governments;

(11) policies, plans, and programs developed by States and local governments in response to activities on the Outer Continental Shelf cannot anticipate and ameliorate such adverse impacts unless such States, working in close cooperation with affected local governments, are provided with timely access to information regarding activities on the Outer Continental Shelf and an opportunity to review and comment on decisions relating to such activities;

(12) funds must be made available to pay for the prompt removal of any oil spilled or discharged as a result of activities on the Outer Continental Shelf and for any damages to public or private interests caused by such spills or discharges;

(13) because of the possible conflicts between exploitation of the oil and gas resources in the Outer Continental Shelf and other uses of the marine environment, including fish and shellfish growth and recovery, and recreational activity, the Federal Government must assume responsibility for the minimization or elimination of any conflict associated with such exploitation;

(14) the oil and gas resources of the Outer Continental Shelf are limited, nonrenewable resources which must be developed in a manner which takes into consideration the Nation's long-range energy needs and also assures adequate protection of the renewable resources of the Outer Continental Shelf which are a continuing and increasingly important source of food and protein to the Nation and the world; and

(15) funds must be made available to pay for damage to commercial fishing vessels and gear resulting from activities involving oil and gas exploration, development, and production on the Outer Continental Shelf. *Search this title:*

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§ 1905. Disclosure of confidential information generally

How Current is This?

Whoever, being an officer or employee of the United States or of any department or agency thereof, any person acting on behalf of the Office of Federal Housing Enterprise Oversight, or agent of the Department of Justice as defined in the Antitrust Civil Process Act (15 U.S.C. 1311-1314), or being an employee of a private sector organization who is or was assigned to an agency under chapter 37 of title 5, publishes, divulges, discloses, or makes known in any manner or to any extent not authorized by law any information coming to him in the course of his employment or official duties or by reason of any examination or investigation made by, or return, report or record made to or filed with, such department or agency or officer or employee thereof, which information concerns or relates to the trade secrets, processes, operations, style of work, or apparatus, or to the identity, confidential statistical data, amount or source of any income, profits, losses, or expenditures of any person, firm, partnership, corporation, or association; or permits any income

return or copy thereof or any book containing any abstract or particulars thereof to be seen or examined by any person except as provided by law; shall be fined under this title, or imprisoned not more than one year, or both; and shall be removed from office or employment. *Search this title:*

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§ 1501. Congressional declaration of policy

How Current is This?

(a) It is declared to be the purposes of the Congress in this chapter to—

(1) authorize and regulate the location, ownership, construction, and operation of deepwater ports in waters beyond the territorial limits of the United States;

(2) provide for the protection of the marine and coastal environment to prevent or minimize any adverse impact which might occur as a consequence of the development of such ports;

(3) protect the interests of the United States and those of adjacent coastal States in the location, construction, and operation of deepwater ports;

(4) protect the rights and responsibilities of States and communities to regulate growth, determine land use, and otherwise protect the environment in accordance with law;

(5) promote the construction and operation of deepwater ports as a safe and effective means of importing oil or natural gas into the United States and transporting oil or natural gas from the outer continental shelf ^[1] while minimizing tanker traffic and the risks attendant thereto; and

(6) promote oil or natural gas production on the outer continental shelf ^[1] by affording an economic and safe means of transportation of outer continental shelf ^[1] oil or natural gas to the United States mainland.

(b) The Congress declares that nothing in this chapter shall be construed to affect the legal status of the high seas, the superjacent airspace, or the seabed and subsoil, including the Continental Shelf.

[1] So in original. Probably should be capitalized. *Search this title:*

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§ 1507. Common carrier status

[How Current is This?](#)**(a) Status of deepwater ports and storage facilities**

A deepwater port and a storage facility serviced directly by that deepwater port shall operate as a common carrier under applicable provisions of part I of the Interstate Commerce Act and subtitle IV of title 49, and shall accept, transport, or convey without discrimination all oil delivered to the deepwater port with respect to which its license is issued, except as provided by subsection (b) of this section.

(b) Discrimination prohibition; exceptions

A licensee is not discriminating under this section and is not subject to common carrier regulations under subsection (a) of this section when that licensee—

(1) is subject to effective competition for the transportation of oil from alternative transportation systems; and

(2) sets its rates, fees, charges, and conditions of service on the basis of competition, giving consideration to other relevant business factors such as the market value of services provided, licensee's cost of operation, and the licensee's investment in the deepwater port and a storage facility, and components thereof, serviced directly by that deepwater port.

(c) Enforcement, suspension, or termination proceedings

When the Secretary has reason to believe that a licensee is not in compliance with this section, the Secretary shall commence an appropriate proceeding before the Federal Energy Regulatory Commission or request the Attorney General to take appropriate steps to enforce compliance with this section and, when appropriate, to secure the imposition of appropriate sanctions. In addition, the Secretary may suspend or revoke the license of a licensee not complying with its obligations under this section.

(d) Managed access

Subsections (a) and (b) of this section shall not apply to deepwater ports for natural gas. A licensee of a deepwater port for natural gas, or an affiliate thereof, may exclusively utilize the entire capacity of the deepwater port and storage facilities for the acceptance, transport, storage, regasification, or conveyance of natural gas produced, processed, marketed, or otherwise obtained by agreement by such licensee or its affiliates. The licensee may make unused capacity of the deepwater port and storage facilities available to other persons, pursuant to reasonable terms and conditions imposed by the licensee, if such use does not otherwise interfere in any way with the acceptance, transport, storage, regasification, or conveyance of natural gas produced, processed, marketed, or otherwise obtained by agreement by such licensee or its affiliates.

(e) Jurisdiction

Notwithstanding any provision of the Natural Gas Act (15 U.S.C. 717 et seq.), any regulation or rule issued thereunder, or section 1518 of this title as it pertains to such Act, this chapter shall apply with respect to the licensing, siting, construction, or operation of a deepwater natural gas port or the acceptance, transport, storage, regasification, or conveyance of natural gas at or through a deepwater port, to the exclusion of the Natural Gas Act or any regulation or rule issued thereunder.