WELL ACTIVITY REPORT

BEGINNING	DATE:	ENDING DATE:
F	REPORT IS NOT TO EXCEED	7 DAYS (1 WEEK) IN DURATION

□ COR	REC	TIO	N		CHE	CK I	IF TH	IIS IS	THE LA	AST W	ELL	ACTI	VITY	REPORT		
						GI	ENE	RAL IN	FORM	ATION	ı					
1. API WELL NO. (10 digits)									2. OPERATOR NAME							
3. WELL NAME	WELL NAME 4. SIDETRACK NO. 5. BYPASS I							NO.	6. CONTACT NAME / CONTACT TELE CONTACT E-MAIL ADDRESS						JMBER /	
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tubing unit, etc.) 8. WATER DEPTH (surveyed) (ft) 9. ELEVATION (Surveyed) (ft)										(B						
). Cl	JRRE	ENT	WELLI	BORE	INFOR						
		SUF	RFAC	E							В	OTT	ОМ			
LEASE NO.	ARE	A NA	NAME BLOCK NO					L	EASE NO	D.				BLOCK NO.		
WELLBORE	STA DA1		TD D	STATUS		END DATE		KOP (MD)	MD	TVD	MW PPG		DATE	_	SOP TES	
					S									LOW	HIC	H
				11.	WE	LLB	ORE	HISTO	RICAL	INFO	RMA	TION	1			
WELLBORE	BOTTOM		.RT D	DATE TD		DATE PA		DATE FINA		INAL N	ИD	FINAL TVD				

WELL ACTIVITY REPORT

			1121 0111						
			12. C	ASING / I	LINER / TU	IBING RE	CORD		
TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/ft)	GRADE	TEST PRESSURE	SHOE TEST		DEPTH (MD)	CEMENT QUANTITY (cubic ft.)
	(IIV)	, ,			(psi)	(EMW)	TOP	воттом	(
			1	2 \\/\	A CTIVITY	CLINANAA	DV		
					ACTIVITY y summary o				
			PIO	nue a uan	y Sullillal y C	n wen acu	villes.		
				14. Or	en Hole L	og Data			
			ce's Technical Dat y Report if any of						Form MMS-133S) to this period:
	•								
			ving have occurred						
	₩irel	ine lo	gs (Report when a	acquired)					
	Wireline Directionals (Report when acquired)								
Velocity Surveys, VSP's, Conventional Cores, Rotary and Percussion Sidewall Cores (Report when acquired)									
Completed MWD/LWD logs and Mudlogs - (Report when they are completed.)									
PVT, Paleontological and Geochemical Samples acquired for analysis (Report at completion of Borehole)									
	Any of the a	above	have occurred; if c	hecked then	submit Form I	MMS-133S.			
	-				nificant We		6		
Please ch	eck as mai	ny evo	ents from the lis	t below:					
	Kick Occurr	ence			☐ Well Co	ontrol Equipn	nent Failure		
	Shallow Wa	ter Flo)W		☐ H ₂ S End	counter			
	Weather an	d Ocea	anographic Condition	ons	☐ New Te	chnology Fa	ilure		
	General Rig	ı Equip	oment Failure		Stuck P	ripe			
	Lost Return	S			☐ Wellbor	e Integrity F	ailure		
	Station Kee	ping F	ailure		Other				

WELL ACTIVITY REPORT

Please provide narrative information with regards to any significant events. Provide attachments, if necessary.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for forms MMS-133 is estimated to average between 0.5 - 3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.