

BOTTOMHOLE PRESSURE SURVEY REPORT

Field	Lease	Well Completion No.	Reservoir Name	Operator Name & Address
API No.		Date of Test		

Test Data

Shut-in Time	Bottomhole Temperature	KB Elevation	Shut-in Tubing Pressure
Product (Oil or Gas)	Test Number (1, 2,)	THF Elevation to sea level	Perforations

Bottomhole Pressure Points

(Attach any additional points)

Measured Depth	True Vertical Depth	Pressure	Pressure Gradient

COMPANY CONTACT: _____ **PHONE NO.** _____

REMARKS: _____

Paperwork Reduction Act Statement: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to implement the various environmental provisions of the OCS Land Act. We use this information in reservoir engineering calculations for the conservation of natural

resources, prevention of waste, and protection of correlative rights including Federal royalty interests. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 14 hours per response, including the time for lining up the test, performing the test, reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC, 20240.

MMS Form MMS-140 (Oct 2005 – Supersedes all previous versions of form MMS-140 which may not be used). Page 1 of 1