control number. The valid OMB control number for this information collection is 0572-0032. T	I a person is not required to respond to, a collection of information unless it displays a valid OMB The time required to complete this information collection is estimated to average 25 hours per ng and maintaining the data needed, and completing and reviewing the collection of information.						
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION						
<b>OPERATING REPORT - FINANCIAL</b>	PERIOD ENDED						
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.	BORROWER NAME						
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.							
CER	TIFICATION						
We recognize that statements contained herein concern a matter within the juris fraudulent statement may render the maker subject to prosecution under Title 1	18, United States Code Section 1001.						
We hereby certify that the entries in this report are in accordance with the accounts at the best of our knowledge and belief.	a other records of the system and reflect the status of the system to						
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER X RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.	VII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND						
	<b>DRT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII</b> ne of the following)						
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Form 12a Section C of this report.						
DATE	DATE						

RUS Form 12

LINITED STATES DEDADTMENT OF A ODICITITUDE	1	DROWER	DEGION							
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BO	RROWER	DESIGNATION							
	PEF	RIOD END	DED							
OPERATING REPORT - FINANCIAL		This data will be used by PUS to review your financial situation. Your more significant								
INSTRUCTIONS - Submit an original and two copies to RUS or file electronica For detailed instructions, see RUS Bulletin 1717B-3.		y. This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.								
SECTION A. ST	FATEMEN	NT OF C	<b>PERATIONS</b>							
ITEM	LAST YI (a)	EAR	THIS YEAR	BUDGET	THIS MONTH					
1 Electric Energy Description	(d)		(b)	(c)	(d)					
1. Electric Energy Revenues         2. Income From Leased Property (Net)										
3. Other Operating Revenue and Income										
4. TOTAL OPER. REVENUES & PATRONAGE										
4. TOTAL OFER. REVENUES & FAIRONAGE CAPITAL (1 thru 3)										
5. Operating Expense - Production - Excluding Fuel										
6. Operating Expense - Production - Fuel										
7. Operating Expense - Other Power Supply										
8. Operating Expense - Transmission										
9. Operating Expense - Distribution										
10. Operating Expense - Customer Accounts										
11. Operating Expense - Customer Service & Information										
12. Operating Expense - Sales										
13. Operating Expense - Administrative & General										
14. TOTAL OPERATION EXPENSE (5 thru 13)										
15. Maintenance Expense - Production										
16. Maintenance Expense - Transmission										
17. Maintenance Expense - Distribution										
18. Maintenance Expense - General Plant										
19. TOTAL MAINTENANCE EXPENSE (15 thru 18)										
20. Depreciation and Amortization Expense										
21. Taxes										
22. Interest on Long-Term Debt										
23. Interest Charged to Construction - Credit										
24. Other Interest Expense										
25. Asset Retirement Obligations										
26. Other Deductions										
27. TOTAL COST OF ELECTRIC SERVICE										
(14 + 19 thru 26)										
28. OPERATING MARGINS (4 less 27)										
29. Interest Income										
30. Allowance For Funds Used During Construction										
31. Income (Loss) from Equity Investments										
32. Other Non-operating Income (Net)										
33. Generation & Transmission Capital Credits										
34. Other Capital Credits and Patronage Dividends										
35. Extraordinary Items										
36. NET PATRONAGE CAPITAL OR MARGINS										
(28 thru 35)										
RUS Form 12a										

RUS Form 12a

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
<b>OPERATING REPORT - FINANCIAL</b>	PERIOD ENDED
INSTRUCTIONS - Submit an original and two copies to RUS or file electro For detailed instructions, see RUS Bulletin 1717B-3.	onically. This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.
SECTION	B. BALANCE SHEET
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service	32. Memberships
2. Construction Work in Progress	33. Patronage Capital
3. TOTAL UTILITY PLANT $(1+2)$	a Assigned and Assignable
4. Accum. Provision for Depreciation and	b Retired This year
Amort.	c Retired Prior years
5. NET UTILITY PLANT (3 - 4)	d Net Patronage Capital
6. Non-Utility Property (Net)	34. Operating Margins - Prior Years
7. Investments in Subsidiary Companies	35. Operating Margin - Current Year
8. Invest. in Assoc. Org Patronage Capital	36. Non-Operating Margins
9. Invest. in Assoc. Org Other - General	37. Other Margins and Equities
Funds	38. TOTAL MARGINS &
10. Invest. in Assoc. Org Other - Nongeneral	<b>EQUITIES</b> (32 + 33d thru 37)
Funds	39. Long-Term Debt - RUS (Net)
11. Investments in Economic Development	40. Long-Term Debt - FFB - RUS Guaranteed
Projects	41. Long-Term Debt - Other - RUS Guaranteed
12. Other Investements	42. Long-Term Debt - Other (Net)
13. Special Funds	43. Long-Term Debt - RUS - Econ. Devel. (Net)
14. TOTAL OTHER PROPERTY AND	44. Payments - Unapplied
<b>INVESTMENTS</b> (6 thru 13)	45. TOTAL LONG-TERM DEBT (39 thru 43 - 44)
15. Cash - General Funds	46. Obligations Under Capital Leases -
16. Cash - Construction Funds - Trustee	Noncurrent
17. Special Deposits	47. Accumulated Operating Provisions
18. Temporary Investments	and Asset Retirement Obligations
19. Notes Receivable (Net)	48. TOTAL OTHER NONCURRENT
20. Accounts Receivable - Sales of	LIABILITIES (46 +47)
Energy (Net)	49. Notes Payable
21. Accounts Receivable - Other (Net)	50. Accounts Payable
22. Fuel Stock	51. Current Maturities Long-Term Debt
23. Materials and Supplies - Other	52. Current Maturities Long-Term Debt
24. Prepayments	- Rural Development
25. Other Current and Accrued Assets	53. Current Maturities Capital Leases
26. TOTAL CURRENT AND	54. Taxes Accrued
ACCRUED ASSESTS (15 thru 25)	55. Interest Accrued
27. Unamortized Debt Discount &	56. Other Current and Accrued Liabilities
Extraor. Prop. Losses	57. TOTAL CURRENT &
28. Regulatory Assets	ACCRUED LIABILITIES
29. Other Deferred Debits	(49 thru 56)
30. Accumulated Deferred Income Taxes	58. Deferred Credits
31. TOTAL ASSESTS AND	59. Accumulated Deferred Income Taxes
<b>OTHER DEBITS</b> (5+14+26 thru 30)	60. <b>TOTAL LIABILITES AND OTHER</b> <b>CREDITS</b> (38 + 45 + 48 + 57 thru 59)
SECTION C. N	OTES TO FINANCIAL STATEMENTS

UNITE	ED STATES DEPARTMENT OF AGRICULTUR RURAL UTILITIES SERVICE	E	BORROWER DESIGNATION							
	OPERATING REPORT SALES OF ELECTRICITY		PERIOD ENDED							
INSTRUCTIONS For detailed instru	- Submit an original and two copies to RUS or file actions, see RUS Bulletin 1717B-3.	electronically.	This data will be used required ( 7 U.S.C. 90	l by RUS to review you 01 et. seq.) and may be	r financial situation. Y confidential.	our response is				
Sale No.	Name of Company or Public Authority	Statistical Classification	RUS Borrower Designation	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	nand (MW) Average Monthly CP Demand				
5aic 110.	(a)	(b)	(c)	(d)	(e)	(f)				
RUS FORM 12b	SE									

UNITED	STATES DEPARTMENT OF A RURAL UTILITIES SERVIO		BORROWER DESIGNATION								
	OPERATING REPOR SALES OF ELECTRIC		PERIOD ENDED								
INSTRUCTIONS - S For detailed instruction	ubmit an original and two copies t ons, see RUS Bulletin 1717B-3.	to RUS or file electronically.	This data will be used by RUS to required ( 7 U.S.C. 901 et. seq.)	o review your financial situation. and may be confidential.	Your response is						
Electricity		REVENU	E (\$)	1							
Sold (MWh)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total (h + i + j)	Sale No.						
(g)	(11)	(1)	()	(k)							
DUC From 12h CF											

RUS Form 12b SE

UN	NITED STATES DEPARTMENT OF AGRICULTU RURAL UTILITIES SERVICE	RE	BORROWER DESIGNATION						
	OPERATING REPORT PURCHASED POWER		PERIOD ENDED						
INSTRUCTIO For detailed in	NS - Submit an original and two copies to RUS or fastructions, see RUS Bulletin 1717B-3.	ile electronically.	This data will be used required ( 7 U.S.C. 9	l by RUS to review you 01 et. seq.) and may be	r financial situation. I confidential.	our response is			
Purchase	Name of Company or Public Authority	Statistical Classification	RUS Borrower Designation	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	nand (MW) Average Monthly CP Demand			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
RUS Form 12	h DD								

UNITED	O STATES DEPARTM RURAL UTILITI		TURE	BORROWER DESIGNATION							
	OPERATING PURCHASEI			PERIOD ENDED							
INSTRUCTIONS - S For detailed instruction	ubmit an original and t ons, see RUS Bulletin	wo copies to RUS or	file electronically.	This data will be use required ( 7 U.S.C. 9	ed by RUS to review yo 901 et. seq.) and may b	ur financial situation. You e confidential.	ur response is				
	POWER EX	CHANGES		REVENU							
Electricity Purchased (MWh) (g)	Electricity Received (MWh) (h)	Electricity Delivered (MWh) (i)	Demand Charges			Total (j + k + l) (m)	Purchase No.				
RUS Form 12b PP			-								

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITITES SERVICE	BORROW	VER DESIGNATION									
OPERATING REPORT SOURCES AND DISTRIBUTION OF ENERGY	PERIOD E	ENDED									
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see RUS Bulletin 1717B-3.		7 U.S.C. 901 et. seq.)	review your financial situati and may be confidential.	on. Your response is							
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	NAMEPLATE CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)							
GENERATED IN OWN PLANT ( <i>Details on Forms 12d, e, f, and g</i> ) 1. Fossil Steam											
2. Nuclear											
3. Hydro											
4. Combined Cycle											
5. Internal Combustion											
6. Other											
7. TOTAL in Own Plant (Sum of lines 1 thru 6) PURCHASED POWER											
8. TOTAL PURCHASED POWER INTERCHANGED POWER 9. Received Into System (Gross)											
10. Delivered Out of System (Gross)											
<ul> <li>11. Net Interchange (Line 9 minus 10)</li> <li>TRANSMISSION FOR OR BY OTHERS - (WHEELING)</li> <li>12. Received Into System</li> </ul>											
13. Delivered Out of System											
14. Net Energy Wheeled (Line 12 minus 13)											
15. TOTAL Energy Available for Sale (Sum of lines 7 + 8 + 11 +	14)										
DISTRIBUTION O	FENERGY	7									
16. TOTAL Sales											
17. Energy Furnished to Others Without Charge											
18. Energy Used by Borrower (Excluding Station Use)											
19. TOTAL Energy Accounted For (Sum of lines 16 thru 18)											
LOSSES 20. Energy Losses - MWh (Line 15 minus 19)											
21. Energy Losses - Percentage ((Line 20 divided by line 15) * 2	00)		%								

	UNI		DEPARTMENT OF AL UTILITIES SERV		URE		BORROV	VER DESIGNA	TION					
			RATING REPO				PLANT							
			STEAM PLANT				PERIOD	ENDED						
			original and two cop Bulletin 1717B-3.	vies to RUS of	r file el	ectronically.		will be used to r 7 U.S.C. 901 et				our resp	onse is	
				SECT	ION A	A. BOILERS/1	URBINES							
LINE NO.		TIMES STARTED	COAL	OIL	F	UEL CONSUM GAS	1	тота	T	13.1	OPERATI			RVICE
NO.	NO.	STARTED	(1000 Lbs.)	(1000 Ga	10)	(1000 C.F.)	OTHER	TOTA		IN	ON STANDBY			
	( <i>a</i> )	(b)	(1000 £03.) ( <i>c</i> )	(1000 Ga ( <i>d</i> )	.13.)	(1000 C.I.) (e)	(ƒ)	(g)		( <i>h</i> )	( <i>i</i> )	Sched (j)		( <i>k</i> )
1.														
3.								_	-				-+	
4.														
5.														
	TOTAL													
7.	Averag		/Lb.	/(	Gal.	/C.F.	/		_				$\rightarrow$	
<u>8.</u>		TU (10 <sup>6</sup> ) Del. Cost (\$)						_	_			<u> </u>		
									SECT		EACTOR	0 3.7.4	V DEI	
			TURBINES (CO	NI.) BTU		SECTION B. L					FACTORS	& MA		
LINE NO.	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	PER kWh	LINE NO.	ITE	JVI	VALUE	LINE NO.		ITEM		VAI	LUE
NO.	( <i>l</i> )	$(\mathbf{K}\mathbf{v}\mathbf{v})$ (m)	(n)			NO.								
1.					1.	No. Employe			1.	Load I	Factor (%)			
2.						(Inc. Superinter No. Employee			2		7 (0()			
4.					<u>2.</u> 3.	Total Empl 1					Factor (%) ng Plant			
5.					<u> </u>	Oper. Plant Pa			3		ity Factor (%			
6.	TOTAL				5.	Maint. Plant P					ute Gross	/		
7.	Station S	Service (MWh)			6.	Other Accts. F	lant Payroll (\$)	)	4.	Maxim	um Demand	l (kW)		
8.		eration (MWh)			7.	Total				Indicat	ed Gross			
9.	Station S	Service (%)	SF	CTION D		Plant Payroll ( T OF NET EN		  RATED	5.	Maxim	um Demand	(kW)		
LINE		PRODUC			000		UNT NUMBE	1	T (¢)					
NO.	,	PRODUC	CTION EXPENSE			ACCO		R AMOUN (a)	1 (\$)		NET kWh (b)	\$/	10 <sup>6</sup> BT (c)	Ú
1.			ision and Engineer	ing			500							
2.	Fuel,						501.1							
3.	Fuel, Fuel,						501.2		_			<u> </u>		
4.		Other					501.3		-			-		
6.			OTAL (2 thru 5)				<u>501.4</u> 501					<u> </u>		
7.	Stean	n Expenses					502							
8.		ric Expenses					505							
9.			am Power Expense	es			506							
10.	Allov Rents	vances					<u>509</u> 507							
11.			UB-TOTAL (1 +	7 thru 11)			307							
13.			<b>EXPENSE</b> $(6 + 1)$											
14.			ervision and Engine	eering			510							
15.		tenance of St					511							
16. 17.		tenance of Bo tenance of El					512							
17.	_		iscellaneous Plant				<u>513</u> 514							
19.			CE EXPENSE (1	4 thru 18)			J14							
20.			DUCTION EXPE		19)				-+					
21.	-	eciation				4	03.1,411.10							
22.	Intere			<u> </u>			427							
23. 24.		OTAL FIXE	<b>D COST</b> $(21 + 22)$ <b>T</b> $(20 + 23)$	)				-						
		JWER CUS	I (20 + 23)											

RUS Form 12d

	UNITED STATES D	EPARTMENT OF UTILITIES SERV		TURE		BORROWER DESIGNATION						
						PLANT						
		ATING REPOI IDRO PLANT				PERIOD	ENDED					
INSTR	RUCTIONS - Submit a	an original and ty	wo copies	to RUS or file elec	tronical	y. This dat	a will be u	sed to re	eview your financial situ	ation. Yo	ur response is	
	tailed instructions, see								seq.) and may be confid		X	
			SECTI	ON A. HYDRO	GENER	ATING UN	ITS					
LINE	UNIT NO.	SIZE (kW)		GROSS			OP	ERATI	NG HOURS			
NO.			GENE	RATION (MWh)	IN S	SERVICE	ON STA	ANDBY	·			
	<i>(a)</i>	<i>(b)</i>		(c)		( <i>d</i> )	(6	2)	Scheduled (f)		Unscheduled (g)	
1.	(4)	(0)		(0)		( <i>u</i> )	(6	·)	07	-	(8)	
2.												
3.												
4.												
6.	TOTAL											
	Station Service (MW	h)					HY	DRAUL	JC DATA			
	Net Generation (MW					ITE			(a) MAXIMUM	(b) N	AINIMUM	
<u>9.</u>	Station Service % of Energy for Pumped S	Gross Storage (MWh)				ol Elevation l Race Eleva				<b> </b>		
11.	Net Generation after				2. 14	I Race Eleva		er Spille	d ⊓ YES		0	
11.	Pumped Storage (MV	Wh)					W die	, opine			0	
<u> </u>		SECTION B.	LABOR	REPORT			SEC	TION	C. FACTORS & MAX		DEMAND	
LINE			LINE				LINE					
NO.	ITEM	VALUE	NO.				NO.	<u></u>	ITEM		VALUE	
1.	No. Emp. Full Time		5.	Maint. Plant Pay	yroll (\$)		1.	-	Factor (%)			
	(inc. Superintendent No. Emp. Part Time		6.	Other Accounts			2.	Plant	Factor (%)			
2.	-	, 	0.	Plant Payroll (\$)	)		3.	Runn	ing Plant Capacity Fac	ctor (%)		
3.	Total Emp Hrs. Worked		7.	TOTAL Plant Payroll (\$)	)		4.	15 M	in. Gross Max. Demar	nd (kW)		
4.	Oper. Plant Payroll	(\$)			, 		5.		ated Gross Max. Dema			
							5.	mule	aled Gloss Max. Della	liu (k w)		
			SECTI	ON D. COST O	F NET I	ENERGY G	ENERAT	TED				
LINE NO.	PRO	DUCTION EXP	ENSE			ACCOUN	T NUMB	ER	AMOUNT (\$) (a)	MILLS	S/NET kWh (b)	
1	Operation, Supervi	sion and Engine	ering				535					
2.	Water for Power	-					536					
3.	Energy for Pumped						536.1					
4.	Hydraulic Expense Electric Expense						537 538					
6.	Miscellaneous Hyd	lraulic Power Ge	eneration F	xpense			539					
7.	Rents						540					
8.	OPERATION EX											
9. 10.	Maintenance, Supe Maintenance of Str		ineering				541 542					
10.	Maintenance of Re		and Watery	ways			543					
12.	Maintenance of Ele	ectric Plant					544					
13.	Maintenance of Mi			nt			545					
14. 15.	MAINTENANCE TOTAL PRODUC			)						┣───		
15.	Depreciation		J (U F 14	/		403	.3, 411.10					
17.	Interest						427					
18.	TOTAL FIXED (									<u> </u>		
<u>19.</u>	POWER COST (		)							<u> </u>		
REMA	ARKS (including Unsc	heduled Outages	s)									

	U		ES DEPARTMI RAL UTILITII		RICULTURE		Ŀ	BORROWE	R DESI	[GNAT]	ON				
								PLANT							
			ERATING I					PERIOD EN	IDED						
		- Submit an ori ctions, see Bull		opies to RU	S or file electron	ically.	y. This data will be used to review your financial situation. Your resp. required (7 U.S.C. 901 et. seq.) and may be confidential.							r respon	se is
		,		SECTIO	NA. INTER	NAL CO	L COMBUSTION GENERATING UNITS								
	1				ONSUMPTION		OPERATING HOURS								
LINE	UNIT	SIZE										GR			
NO.	NO.	(kW)	OIL	GAS	OTHER	T	OTAL	IN		ON		SERVICE	GENER.	ATION	BTU
			(1000 Gals.)	(1000 C.I	F.)			SERVICI	1			Unsche.	(MV	Vh)	PER kWh
	<i>(a)</i>	<i>(b)</i>	( <i>c</i> )	( <i>d</i> )	( <i>e</i> )		( <i>f</i> )	(g)		( <i>h</i> )	<i>(i)</i>	(j)	(k	)	( <i>l</i> )
1.															
2.															
3.						_									
4.						-		<u> </u>	<u> </u>						-
5. 6.	TOTAL					-									
7.	Average	BTU	/Gal.	/(	C.F. /	-		STATIO	L N SER	VICE	(MWb)				
8.	Total B1		/Gai.	/				NET GEI							
9.		el. Cost (\$)									% OF GR	OSS			
			SECTION	B. LABO	R REPORT	_		<u> </u>	SE	CTIO	N C. FA	CTORS &	MAXIM	UM D	EMAND
LINE			I	LINE					LINE	-					
NO.		ITEM VALUE NO. ITEM						ALUE	NO.			ITEM		V	ALUE
1.	1	. Full Time		5.	Maint. Plant I	Payroll (\$	5)		1.	Load	oad Factor (%)				
		perintendent)		_						Plant	Factor (%	)			
2.	No. Emp	. Part Time		6.	Other Accourt	ato	-		2.	L					
3.	Total Emp Hrs.   0.   Other Account								3.	Runni	ng Plant C	Capacity Fa	ctor (%)		
э.	Worked	Worked							4.	15 Mi	n. Gross I	Max. Dema	nd (kW)		
4.		ant Payroll (\$)	)	7.	TOTAL Plant Payroll	(\$)			5.	Indica	ted Gross	Max. Dem	and (kW)		
			lS	ECTION	D. COST OF		I NERGY	GENER	TED				. ,		
LINE		DDODUCTI	ON EXPENS			_	COUNT		DUNT	(\$)	МП	LS/NET kV	Vh	¢/10	<sup>5</sup> BTU
NO.		PRODUCTI	UN EAPEINS	E			MBER	ANN	(a)	(¢)	MIL	(b)	WII		
1.	Operatio	on, Supervisio	n and Engine	ering			546		(u)			(0)		(	<i>c</i> )
2.	Fuel, Oi		in und Englite				47.1								
3.	Fuel, Ga						47.2								
4.	Fuel, Ot	her					47.3								
5.		for Compresse				5	47.4								
6.		L SUBTOTA	<b>L</b> (2 thru 5)				547				_				
7. 8.		ion Expenses		/. E			548				-				
8. 9.	Rents	neous Other l	Power Genera	ition Exper	ises		<u>549</u>				-				
9. 10.		-FUEL SUB	TOTAL (1 +	7 thru 9)			550								
11.		RATION EX													
12.		ance, Supervi					551								
13.	Mainten	ance of Struct	tures	-			552								
14.	Maintenance of Generating and Electric Plant						553								
15.	Maintenance of Miscellaneous Other Power Generating Plan						554								
16.	MAINTENANCE EXPENSE (12 thru 15)														
17. 18.							4 411 10						_		
18. 19.							<u>4,411.10</u> 427								
20.							<u>†∠/</u>								
21.															
		luding Unsch		es)				-							
	4	5	0	-											

PLANT           PLANT           COMBINED CYCLE PLANT           TREBODENDED           TREBODENDED           SECTION A - COMBINED CYCLE GENERATING UNTS           COMBINED CYCLE OF LANT           TREADORNOED           SECTION A - COMBINED CYCLE GENERATING UNTS		τ		ES DEPARTM			CULTURE		В	ORROW	ER I	DESIGN	ATION					
PERIOD ENDED           PERIOD ENDED           Distribution and the acception and									P	LANT								
regreen (7 U.S. 90) et. seq.) and may be confidential         SECTION A. COMBINED CYCLE GENERATING HOURS         INTERNATION HOURS         NO.       OPERATING HOURS         NO.       OPERATING HOURS         INTERNATION HOURS							Т		Pl	ERIOD E	NDI	ED						
SPCTION A. COMBINED CYCLE GENERATING UNITS           LINE         UNIT         SIZE         OT         GROSS           UNIT         (W)         (W)         (G)         GAS         OTTER         TOTAL         SERVICE         GROSS           (a)         (b)         (c)         (d)						s to RUS	or file electronic	cally.										
Inst NO.         UNT (W)         SIZE (W) (W)         IFUEL CONSUMPTION         OPERATING (NURS)         GROSS (NUT OF SERVICE)         GROSS (NNRATION)           (a)         (b)         (c)         (d)         (c)         (d)         (c)         (d)         (c)         (d)         (c)         (d)         (c)	For det	alled instr	uctions, see Bu	illetin 1/1/B-3		CELON												
LINE         UNIT         SIZE         OIL         GAS         OTHER         TOTAL         IN         ON         OUT OF SERVICE         GROSS         FTU           (a)         (b)         (c)         (d)									LE GE	UNERA	TIN	G UNI			10			
NO.       (NO.       (IA)       (IA)       (IA)       IN       ON       OI       (IA)       EXENCE       GENERATION       FIT (IA)       IN       (IA)	LINE	UNIT	SIZE		FU	JEL COI	NSUMPTION									000		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$				OIL	l G	AS	OTHER	τοται		IN		ON	OUT OF	SERVICE				
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	110.	110.	(111)	-	-			101/11			ST		Y Sche.	Unsche.			-	
1.       1. <td< td=""><td></td><td>(<i>a</i>)</td><td><i>(b)</i></td><td>· /</td><td>· ·</td><td>,</td><td>(e)</td><td>(f)</td><td>~</td><td></td><td>~</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		( <i>a</i> )	<i>(b)</i>	· /	· ·	,	(e)	(f)	~		~							
2.         1	1.									.07		. ,			(	/	(1)	
4.         0	2.																1	
S.         Constraint	3.																	
6.       TOTAL       Image: Constraint of the second secon																		
7.       Average BTU       (Gal.       (C.F.       /       STATION SERVICE (Why).       Image: Construct of the service of the serv																		
8.         Total BTU (10 <sup>6</sup> )         INET GENERATION (MWh)           9.         Total Del. Cost (5)         STATION SERVICE % OF GROSS           VEX.         SECTION B. LABOR REPORT         SECTION C. FACTORS & MAXIMUM DEMAND           LINE         No.         TEM         VALUE         NO.           INE         No.         END.         ITEM         VALUE         NO.           1.         No. Emp. Full Time         5.         Maint. Plant Payroll (5)         1.         Load Factor (%)           2.         No. Emp. Part Time         6.         Other Accounts         3.         Running Plant Capacity Factor (%)           3.         Total Emp Hrs.         6.         Other Accounts         3.         Running Plant Capacity Factor (%)           4.         Oper. Plant Payroll (5)         7.         PIOTAL         4.         15 Min. Gross Max. Demand (kW)           SECTION D. COST OF NET EXERCY GENERATED           LINE         PRODUCTION EXPENSE         ACCOUNT         AMOUNT (6)         MILLS/NET kWh         \$/10 <sup>6</sup> BTU           0.         Operation.Supervision and Engineering         500         (a)         (b)         (c)           1.         Doperation Expenses         547.3         (b)         (c)         (c)      <			DITU															
9.     Total Del. Cost (\$)     STATION SERVICE* & OF GROSS       SECTION B. LABOR REPORT       LINE     VALUE     LINE     VALUE     NO.       1.     No. Emp. Full Time     5.     Maint. Plant Payroll (\$)     11.     Load Factor (%)       2.     No. Emp. Pull Time     5.     Maint. Plant Payroll (\$)     1.     Load Factor (%)       3.     Total Emp Hrs.     6.     Other Accounts     3.     Running Plant Capacity Factor (%)       4.     Oper. Plant Payroll (\$)     7.     TOTAL     Plant Payroll (\$)     4.     15 Min. Gross Max. Demand (kW)       SECTION D. COST OF NET ENERGY GENERATED       INNE PRODUCTION EXPENSE     ACCOUNT     AMOUNT (a)     MILLS/NET kwh     \$/10 <sup>6</sup> BTU (c)       NO.       Operation, Supervision and Engineering     500       Soft       A Fuel, Git     \$/10 <sup>6</sup> BTU (c)       Operation, Supervision and Engineering     500       Soft       Operation, Supervision and Engineering     500       Colspan="2">Soft       A Fuel, Git     \$/47.1       Soft       Supervision and Engineering       Soft       Soft				/Gal.		/C.F.	/		ST N	TATION	I SE	ATION	E(MWh)					
SECTION B. LABOR REPORT         SECTION C. FACTORS & MAXIMUM DEMAND           LINE         NO.         ITEM         VALUE         VALUE         NO.           INO.         ITEM         VALUE         NO.         TEM         VALUE         VALUE         NO.           1.         No. Emp. Full Time         5.         Maint. Plant Payroll (\$)         1.         Load Factor (%)         2.         Plant Factor (%)         2.         Plant Factor (%)         4.         Comp. Part Time         6.         Other Accounts         2.         Ramning Plant Capacity Factor (%)         1.         Load Factor (%)         1.         Load Factor (%)         1.         Load Factor (%)         1.         Load Factor (%)         1.         L														2205				
LINE NO.         ITEM         VALUE         INNE NO.         ITEM         VALUE         INNE NO.         ITEM         VALUE         INNE NO.         ITEM         VALUE         VALUE         INNE NO.         ITEM         VALUE         Inne State         Inne State <thinne State         <thinne< th=""> <thinne< t<="" td=""><td>9.</td><td>Total De</td><td>ei. Cost (\$)</td><td>SECTION</td><td></td><td></td><td></td><td></td><td>5</td><td></td><td>V DL</td><td></td><td></td><td></td><td>    2- MAVI</td><td>MIM</td><td>DEMAND</td></thinne<></thinne<></thinne 	9.	Total De	ei. Cost (\$)	SECTION					5		V DL				   2- MAVI	MIM	DEMAND	
NO.TTEMVALUENO.TTEMVALUENO.TTEMVALUEVALUENO.TTEMVALUEVALUE1.No. Emp. Full TimeMaint. Plant Payroll (\$)Load Factor (%).2.No. Emp. Part Time <td>LINE</td> <td></td> <td></td> <td></td> <td><b>V D.</b> 1</td> <td></td> <td>KEFUKI</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>TION C.</td> <td>FACIORS</td> <td></td> <td></td> <td>DEMAND</td>	LINE				<b>V D.</b> 1		KEFUKI		1				TION C.	FACIORS			DEMAND	
1.       No. Emp. Full Time incl. Superintendent)       5.       Maint. Plant Payroll (\$)       1.       Load Factor (%)         2.       No. Emp. Part Time Worked       6.       Other Accounts Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)         4.       Oper. Plant Payroll (\$)       7.       TOTAL Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)         SECTION D. COST OF NET ENERGY GENERATED         INNE Encry for Compression and Engineering       500         1.       Operation, Supervision and Engineering       500         2.       Fuel, Other       547.1         3.       Fuel, Other       547.2         4.       Fuel, Other       547.4         5.       Energy for Compressed Air       547.4         5.       Energy for Compressed Air       547.3         5.       Energy for Compressed Air       547.4         6.       FUEL SUBTOTAL (2 thru 5)       547         10.       Steam Expenses       500         11.       Bectile Expenses       500         12.       Miscellaneous Other Power Generation Expenses       549         13.       Miscellaneous Other Power Generation Expenses       500         14.       NON-FUEL SUBTOTAL (1		ľ	TEM	VALU	Е		ITEM		V.	ALUE				ITEM			VALUE	
ind. Superintendent)       ind. Non-Part Time         2.       No. Emp. Part Time         3.       Total Emp Hrs.         Worked       7.         4.       Oper. Plant Payroll (\$)         7.       TOTAL Part Payroll (\$)         8.       PRODUCTION EXPENSE         NO.       Section Supervision and Engineering         5.       Indicated Gross Max. Demand (kW)         1.       Operation, Supervision and Engineering         5.00       Section Supervision and Engineering         5.00       Energy for Compressed Air         4.       Fuel, Ohler         5.       Energy for Compressed Air         6.       Operation Expenses         5.00       Section Expenses         6.       Fuel, Ohler         4.       Fuel, Ohler         5.       Energy for Compressed Air         5.47.2       Section Expenses         5.00       Section Expenses         5.01       Section Expenses         5.02       Section Expenses         6.       Fuel, Ohler         5.       Energy for Compressed Air         6.       Fuel SUBTOTAL (2 dru 5)         5.47       Sense         7.       <													Load Fact	or (%)				
2.       No. Emp. Part Time       6.       Other Accounts Plant Payroll (\$)       2.       Plant Pactor (%)         3.       Total Emp Hrs. Worked       7.       TOTAL Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)       4.         4.       Oper. Plant Payroll (\$)       7.       TOTAL Plant Payroll (\$)       4.       15 Min. Gross Max. Demand (kW)         EXECTION D. COST OF NET EXERGY GENERATED         LINE NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$)       MILLS/NET kWh (b)       \$/10 <sup>6</sup> BTU (c)         1.       Operation, Supervision and Engineering       500       6.       (b)       (c)         2.       Puel, Oil       547.1       6.       (b)       (c)       (c)         3.       Fuel, Other       547.2       4.       (a)       (b)       (c)         5.       Energy for Compressed Air       547.4<																		
3.       Total Emp Hrs. Worked       Plant Payroll (\$)       5.       Kuming Franceloptic (\$)         4.       Oper. Plant Payroll (\$)       7.       TOTAL Plant Payroll (\$)       4.       15 Min. Gross Max. Demand (kW)         5.       Indicated Gross Max. Demand (kW)       5.       Indicated Gross Max. Demand (kW)         SECTION D. COST OF NET ENERGY GENERATED         LINE       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$) (b)       MILLS/NET kWh (b)       \$/10 <sup>6</sup> BTU (c)         2.       Fold, Oil       547.1       .       .       .         3.       Fuel, Gas       547.2       .       .       .         4.       Fuel, Other       547.4       .       .       .       .         5.       Energy for Compressed Air       547.4       .       .       .       .         7.       Generation Expenses       549       .	2.	No. Emp. Part Time								2.			Plant Facto	Factor (%)				
3.       Total Emp Hrs. Worked       Plant Payroll (\$)       4.       15 Min. Gross Max. Demand (kW)         4.       Oper. Plant Payroll (\$)       5.       Indicated Gross Max. Demand (kW)         5.       Indicated Gross Max. Demand (kW)       5.         SECTION D. COST OF NET ENERGY GENERATED         LINE       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$) (a)       MILLS/NET kWh (b)       \$/10 <sup>6</sup> BTU (c)         1.       Operation, Supervision and Engineering       500       .       .       .         2.       Fuel, Oil       547.2       .       .       .       .         3.       Fuel, Oil       547.2       .<												3.	Running P	lant Capacit	ty Factor (	%)		
MUKEL       7.       TOTAL       For Paint Payroll (%)       5.       Indicated Gross Max. Demand (kW)         SECTION D. COST OF NET ENERGY GENERATED       Statistical Constraints       5.       Indicated Gross Max. Demand (kW)         LINE       PRODUCTION EXPENSE       ACCOUNT       AMOUNT (%)       MILLS/NET kWh       \$/10 <sup>6</sup> BTU         1.       Operation, Supervision and Engineering       500       4       (b)       \$/10 <sup>6</sup> BTU         2.       Fuel, Gil       \$47.1       4       (b)       \$/10 <sup>6</sup> BTU       (c)         3.       Fuel, Gas       \$47.2       4       5       547.2       4       (c)         5.       Energy for Compressed Air       \$47.4       4       6       FUEL SUBTOTAL (2 thrut 5)       \$47.4       4       6         6.       FUEL SUBTOTAL (2 thrut 5)       \$47.4       4       6       6       6       6       6       6       6       6       6       6       6       1	3.						Plant Payroll	(\$)					15 Min C	- May F	) amond (Ir)	37)		
Finite Tryinin (3)Indicated onlys Max. Definition (8, 8)SECTION D. COST OF NET ENERGY GENERATEDLINE NO.PRODUCTION EXPENSEACCOUNT NUMBER(a)MILLS/NET kWh (b) $$/10^6$ BTU (c)1.Operation, Supervision and Engineering500 $(a)$ $(b)$ $(c)$ 2.Fuel, Gas547.1 $(a)$ $(b)$ $(c)$ 3.Fuel, Gas547.2 $(a)$ $(a)$ $(b)$ $(c)$ 4.Fuel, Other547.3 $(a)$ $(a)$ $(a)$ $(a)$ 5.Energy for Compressed Air547.4 $(a)$ $(a)$ $(a)$ $(a)$ 6.FUEL SUBTOTAL (2 thru 5)547 $(a)$ $(a)$ $(a)$ $(a)$ 7.Generation Expenses548 $(a)$ $(a)$ $(a)$ $(a)$ 8.Miscellaneous Other Power Generation Expenses549 $(a)$ $(a)$ $(a)$ 9.Rents500 $(a)$ $(a)$ $(a)$ $(a)$ 10.Steam Expenses505 $(a)$ $(a)$ $(a)$ 11.Electric Expenses506 $(a)$ $(a)$ $(a)$ 12.Miscellaneous Steam Power Expenses500 $(a)$ $(a)$ 13.Allowances509 $(a)$ $(a)$ $(a)$ 14.NON-FUEL SUBTOTAL ( $I + 7$ thru 13) $(a)$ $(a)$ $(a)$ 15.OPERATING EXPENSE ( $(b + 1/4)$ $(b)$ $(a)$ $(a)$ 16.Maintenance of Structures $(b)$ $(b)$ <td></td> <td colspan="6"></td> <td></td> <td></td> <td></td> <td></td> <td>4.</td> <td>15 Mill. G</td> <td>TOSS Max. L</td> <td>Jemand (K</td> <td>w)</td> <td></td>												4.	15 Mill. G	TOSS Max. L	Jemand (K	w)		
LINE NO.PRODUCTION EXPENSEACCOUNT NUMBERAMOUNT (\$) (a)MILLS/NET kWh (b) $\$/10^6$ BTU (c)1.Operation, Supervision and Engineering500(b)(c)2.Fuel, Oil547.1(b)(c)3.Fuel, Gas547.2(c)(c)4.Fuel, Other547.3(c)(c)5.Energy for Compressed Air547.4(c)(c)6.FUEL SUBTOTAL (2 thru 5)547(c)(c)7.Generation Expenses548(c)(c)8.Miscellaneous Other Power Generation Expenses507(c)(c)10.Steam Expenses507(c)(c)11.Electric Expenses506(c)(c)12.Miscellaneous Steam Power Expenses506(c)13.Allowances509(c)(c)14.NON-FUEL SUBTOTAL (1 + 7 thru 13)(c)(c)15.OPERATING EXPENSE (6 + 14)(c)(c)16.Maintenance of Generating and Electric Plant553,51117.Maintenance of Generating and Electric Plant553,51219.Maintenance of Generating and Electric Plant554,51320.MAINTENANCE EXPENSE (15 + 20)(c)21.TOTAL PRODUCTION EXPENSE (15 + 20)(c)22.Depreciation40824.TOTAL FIXED COST (22 + 23)(c)25.POWER COST (21 + 24)(c)	4.	Oper. P	lant Payroll (	\$)			Plant Payroll	(\$)				5.	Indicated C	Bross Max.	Demand (k	(W)		
LINE NO.PRODUCTION EXPENSEACCOUNT NUMBERAMOUNT (\$) (a)MILLS/NET kWh (b) $\$/10^6$ BTU (c)1.Operation, Supervision and Engineering500(b)(c)2.Fuel, Oil547.1(b)(c)3.Fuel, Gas547.2(c)(c)4.Fuel, Other547.3(c)(c)5.Energy for Compressed Air547.4(c)(c)6.FUEL SUBTOTAL (2 thru 5)547(c)(c)7.Generation Expenses548(c)(c)8.Miscellaneous Other Power Generation Expenses507(c)(c)10.Steam Expenses507(c)(c)11.Electric Expenses506(c)(c)12.Miscellaneous Steam Power Expenses506(c)13.Allowances509(c)(c)14.NON-FUEL SUBTOTAL (1 + 7 thru 13)(c)(c)15.OPERATING EXPENSE (6 + 14)(c)(c)16.Maintenance of Generating and Electric Plant553,51117.Maintenance of Generating and Electric Plant553,51219.Maintenance of Generating and Electric Plant554,51320.MAINTENANCE EXPENSE (15 + 20)(c)21.TOTAL PRODUCTION EXPENSE (15 + 20)(c)22.Depreciation40824.TOTAL FIXED COST (22 + 23)(c)25.POWER COST (21 + 24)(c)					SEC	TION D	. COST OF	NET ENF	ERGY	GENEF	RAT	ED						
NO.         NUMBER         NUMBER         (a)         (b)         (c)           1.         Operation, Supervision and Engineering         500         (c)         (c)           2.         Fuel, Oil         547.1         (c)         (c)           3.         Fuel, Gas         547.2         (c)         (c)           4.         Fuel, Other         547.3         (c)         (c)           5.         Energy for Compressed Air         547.4         (c)         (c)           6.         FUELS SUBTOTAL (2 thru 5)         547         (c)         (c)           7.         Generation Expenses         548         (c)         (c)           9.         Rents         507         (c)         (c)         (c)           10.         Steam Expenses         502         (c)         (c)         (c)           11.         Electric Expenses         502         (c)         (c)         (c)         (c)           13.         Allowances         Steam Power Expenses         506         (c)         (c)         (c)           14.         NON-FUEL SUBTOTAL (1 + 7 thru 13)         (c)         (c)         (c)         (c)         (c)           16. <td< td=""><td>LINE</td><td>1</td><td>DDODUCT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td>T 1 X/I</td><td><b>A</b> (1)</td><td>-6 p.m.r</td></td<>	LINE	1	DDODUCT										1		T 1 X/I	<b>A</b> (1)	-6 p.m.r	
1.       Operation, Supervision and Engineering       500       (6)       (6)         2.       Fuel, Oil       547,1       (6)       (6)         3.       Fuel, Gas       547,2       (6)       (6)         4.       Fuel, Other       547,3       (7)       (8)       (7)         5.       Energy for Compressed Air       547,4       (8)       (8)       (8)         6.       FUEL SUBTOTAL (2 thru 5)       547       (7)       (8)       (8)       (8)         6.       FUEL SUBTOTAL (2 thru 5)       547       (7)       (8)       (8)       (8)       (8)       (8)         9.       Rents       507       (9)			PRODUC	TION EXPEN	SE								Þ)		IKWN	\$/10		
2.       Fuel, Oil       547.1         3.       Fuel, Gas       547.2         4.       Fuel, Other       547.3         5.       Energy for Compressed Air       547.4         6.       FUEL SUBTOTAL (2 thru 5)       547         7.       Generation Expenses       548         8.       Miscellaneous Other Power Generation Expenses       549         9.       Rents       507         10.       Steam Expenses       505         11.       Electric Expenses       505         12.       Miscellaneous Steam Power Expenses       506         13.       Allowances       509         14.       NON-FUEL SUBTOTAL ( $1 + 7 thru 13$ )       10         15.       OPERATING EXPENSE ( $6 + 14$ )       10         16.       Maintenance of Structures       552,511         17.       Maintenance of Miscellaneous Other Power Generating Plant       553,512         19.       Maintenance of Miscellaneous Other Power Generating Plant       554,513         20.       MAINTENANCE EXPENSE ( $16 thru 19$ )       10         21.       TOTAL PRODUCTION EXPENSE ( $15 + 20$ )       10         22.       Depreciation       403,4,403,1,411,10         23.       Intere		Operat	ion Supervis	ion and Engir	perinc							(a)		(0)			(C)	
3.Fuel, Gas $547.2$ 4.Fuel, Other $547.3$ 5.Energy for Compressed Air $547.3$ 6.FUEL SUBTOTAL (2 thru 5) $547$ 7.Generation Expenses $548$ 8.Miscellaneous Other Power Generation Expenses $549$ 9.Rents $507$ 10.Steam Expenses $502$ 11.Electric Expenses $505$ 12.Miscellaneous Steam Power Expenses $506$ 13.Allowances $509$ 14.NON-FUEL SUBTOTAL ( $1 + 7$ thru 13) $15$ 15.OPERATING EXPENSE ( $6 + 14$ ) $551,510$ 16.Maintenance of Structures $552,511$ 18.Maintenance of Structures $552,511$ 20.MAINTENANCE EXPENSE ( $16$ thru 19) $22$ 21.TOTAL PRODUCTION EXPENSE ( $15 + 20$ ) $4034,403,1411,10$ 22.Depreciation $4034,403,1411,10$ 23.Interest $408$ 24.TOTAL FIXED COST ( $22 + 23$ ) $408$					leering	5							_		-			
4.Fuel, Other547.35.Energy for Compressed Air547.46.FUEL SUBTOTAL (2 thru 5)5477.Generation Expenses5488.Miscellaneous Other Power Generation Expenses5499.Rents50710.Steam Expenses50211.Electric Expenses50612.Miscellaneous Steam Power Expenses50613.Allowances50914.NON-FUEL SUBTOTAL (1 + 7 thru 13)15.OPERATING EXPENSE (6 + 14)16.Maintenance, Supervision and Engineering551,51017.Maintenance of Structures552,51118.Maintenance of Structures553,51219.Maintenance of Miscellaneous Other Power Generating Plant554,51320.MAINTENANCE EXPENSE (16 thru 19)21.21.TOTAL PRODUCTION EXPENSE (15 + 20)40822.Depreciation4034,403.1,411.1023.Interest40824.TOTAL FIXED COST (22 + 23)40825.POWER COST (21 + 24)408															-			
5.Energy for Compressed Air $547.4$ 6.FUEL SUBTOTAL (2 thru 5) $547$ 7.Generation Expenses $547$ 8.Miscellaneous Other Power Generation Expenses $549$ 9.Rents $507$ 10.Steam Expenses $502$ 11.Electric Expenses $505$ 12.Miscellaneous Steam Power Expenses $506$ 13.Allowances $506$ 14.NON-FUEL SUBTOTAL ( $1 + 7$ thru 13)15.OPERATING EXPENSE ( $6 + 14$ )16.Maintenance of Structures17.Maintenance of Generating and Electric Plant $551,510$ 18.Maintenance of Generating and Electric Plant $554,513$ 20.MAINTENANCE EXPENSE ( $16 thru 19$ ) $22$ 21.TOTAL PRODUCTION EXPENSE ( $15 + 20$ ) $22$ 22.Depreciation $403,4403,1411,10$ 23.Interest $408$ 24.TOTAL FIXED COST ( $22 + 23$ ) $408$	4.														-			
7.Generation Expenses5488.Miscellaneous Other Power Generation Expenses5499.Rents50710.Steam Expenses50211.Electric Expenses50512.Miscellaneous Steam Power Expenses50613.Allowances50914.NON-FUEL SUBTOTAL $(1 + 7 thru 13)$ 1615.OPERATING EXPENSE $(6 + 14)$ 1616.Maintenance, Supervision and Engineering551,51017.Maintenance of Structures552,51118.Maintenance of Generating and Electric Plant553,51219.Maintenance of Generating and Electric Plant554,51320.MAINTENANCE EXPENSE $(16 thru 19)$ 1621.TOTAL PRODUCTION EXPENSE $(15 + 20)$ 1722.Depreciation403,4,403,1,411,1023.Interest40824.TOTAL FIXED COST $(22 + 23)$ 40825.POWER COST $(21 + 24)$ 17								547.4	4									
8.Miscellaneous Other Power Generation Expenses $549$ 9.Rents $507$ 10.Steam Expenses $502$ 11.Electric Expenses $505$ 12.Miscellaneous Steam Power Expenses $506$ 13.Allowances $509$ 14.NON-FUEL SUBTOTAL ( $l + 7$ thru $l3$ )15.OPERATING EXPENSE ( $6 + 14$ )16.Maintenance, Supervision and Engineering $551,510$ 17.Maintenance of Structures $552,511$ 18.Maintenance of Generating and Electric Plant $553,512$ 19.Maintenance of Miscellaneous Other Power Generating Plant $554,513$ 20.MAINTENANCE EXPENSE ( $l6 \ thru 19$ ) $403,4403,1411,10$ 21.TOTAL PRODUCTION EXPENSE ( $l5 + 20$ ) $408$ 22.Depreciation $403,4403,1411,10$ 23.Interest $408$ 24.TOTAL FIXED COST ( $22 + 23$ ) $408$					)					<u> </u>								
9.Rents50710.Steam Expenses50211.Electric Expenses50512.Miscellaneous Steam Power Expenses50613.Allowances50914.NON-FUEL SUBTOTAL $(1 + 7 thru 13)$ 15.15.OPERATING EXPENSE $(6 + 14)$ 16.16.Maintenance, Supervision and Engineering551,51017.Maintenance of Structures552,51118.Maintenance of Generating and Electric Plant553,51219.MAINTENANCE EXPENSE $(16 thru 19)$ 20.20.MAINTENANCE EXPENSE $(15 + 20)$ 22.22.Depreciation403,4,403,1,411,1023.Interest40824.TOTAL FIXED COST $(22 + 23)$ 40825.POWER COST $(21 + 24)$ 507						-												
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11.Electric Expenses50512.Miscellaneous Steam Power Expenses50613.Allowances50914.NON-FUEL SUBTOTAL $(l + 7 thru 13)$ 15.OPERATING EXPENSE $(6 + 14)$ 16.Maintenance, Supervision and Engineering17.Maintenance of Structures18.Maintenance of Generating and Electric Plant19.Maintenance of Miscellaneous Other Power Generating Plant20.MAINTENANCE EXPENSE $(16 thru 19)$ 21.TOTAL PRODUCTION EXPENSE $(15 + 20)$ 22.Depreciation23.Interest40824.TOTAL FIXED COST $(22 + 23)$ 25.POWER COST $(21 + 24)$			Expenses															
12.Miscellaneous Steam Power Expenses50613.Allowances50914.NON-FUEL SUBTOTAL $(1 + 7 thru 13)$ 1515.OPERATING EXPENSE $(6 + 14)$ 1616.Maintenance, Supervision and Engineering551,51017.Maintenance of Structures552,51118.Maintenance of Generating and Electric Plant553,51219.Maintenance of Miscellaneous Other Power Generating Plant554,51320.MAINTENANCE EXPENSE $(16 thru 19)$ 1621.TOTAL PRODUCTION EXPENSE $(15 + 20)$ 1622.Depreciation403,4,403,1,411,1023.Interest40824.TOTAL FIXED COST $(22 + 23)$ 1625.POWER COST $(21 + 24)$ 17																		
13.       Allowances       509         14.       NON-FUEL SUBTOTAL (1 + 7 thru 13)       509         15.       OPERATING EXPENSE (6 + 14)				n Power Expe	enses													
14.NON-FUEL SUBTOTAL $(1 + 7 thru 13)$ 15.OPERATING EXPENSE $(6 + 14)$ 16.Maintenance, Supervision and Engineering17.Maintenance of Structures18.Maintenance of Generating and Electric Plant19.Maintenance of Miscellaneous Other Power Generating Plant20.MAINTENANCE EXPENSE $(16 thru 19)$ 21.TOTAL PRODUCTION EXPENSE $(15 + 20)$ 22.Depreciation23.Interest24.TOTAL FIXED COST $(22 + 23)$ 25.POWER COST $(21 + 24)$										1								
15. <b>OPERATING EXPENSE</b> $(6 + 14)$ Image: constraint of the system				BTOTAL (1	+ 7 th	13) nru												
17.       Maintenance of Structures       552,511         18.       Maintenance of Generating and Electric Plant       553,512         19.       Maintenance of Miscellaneous Other Power Generating Plant       554,513         20.       MAINTENANCE EXPENSE (16 thru 19)       21.         21.       TOTAL PRODUCTION EXPENSE (15 + 20)       22.         22.       Depreciation       403.4,403.1,411.10         23.       Interest       408         24.       TOTAL FIXED COST (22 + 23)       23.         25.       POWER COST (21 + 24)       408	15.	OP	ERATING E	EXPENSE (6	+ 14)													
18.       Maintenance of Generating and Electric Plant       553,512         19.       Maintenance of Miscellaneous Other Power Generating Plant       553,512         20.       MAINTENANCE EXPENSE (16 thru 19)       21.         21.       TOTAL PRODUCTION EXPENSE (15 + 20)       22.         22.       Depreciation       403.4,403.1,411.10         23.       Interest       408         24.       TOTAL FIXED COST (22 + 23)       23.         25.       POWER COST (21 + 24)       408																		
19.       Maintenance of Miscellaneous Other Power Generating Plant       554,513         20.       MAINTENANCE EXPENSE (16 thru 19)																		
20.       MAINTENANCE EXPENSE (16 thru 19)       0       0         21.       TOTAL PRODUCTION EXPENSE (15 + 20)       0       0         22.       Depreciation       403.4,403.1,411.10       0         23.       Interest       408       0         24.       TOTAL FIXED COST (22 + 23)       0       0         25.       POWER COST (21 + 24)       0       0																		
21.       TOTAL PRODUCTION EXPENSE (15 + 20)         22.       Depreciation         23.       Interest         24.       TOTAL FIXED COST (22 + 23)         25.       POWER COST (21 + 24)					554	.513	<u> </u>											
22.       Depreciation       403.4,403.1,411.10         23.       Interest       408         24.       TOTAL FIXED COST (22 + 23)       408         25.       POWER COST (21 + 24)       408					-		L											
23. Interest     408       24. TOTAL FIXED COST (22 + 23)     408       25. POWER COST (21 + 24)     408			- 20)	403 4 402	1 411 10	<u> </u>												
24.         TOTAL FIXED COST (22 + 23)           25.         POWER COST (21 + 24)										1								
25. <b>POWER COST</b> (21 + 24)				COST (22 +	- 23)			-+0	5									
REMARKS																		
	RFM	ARKS																

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE						BORROWER DESIGNATION									
									PLANT							
	(		RATING R UCLEAR P					ŀ	PERIOD ENDED							
	RUCTIONS - Sub For detailed instru					to RU	JS or file electroni-					review your finand t. seq.) and may be			esponse is	
					SEC	TION	A. BOILERS AN	JD G	ENERATIN	IG UN	IT	S				
LINE	UNIT	7	<b>FIMES</b>		SIZE		GROSS	OPERATING HOURS								
NO.	NO.	ST	CARTED		(kW) GENERA			1	IN SERVI	ICE	0	N STANDBY		OUT OF SI		
							(MWh)							eduled	Unscheduled	
	( <i>a</i> )		( <i>b</i> )		( <i>c</i> )		(d)		( <i>e</i> )			(f)		(g)	( <i>h</i> )	
1.																
2.																
4.	+ +							_								
5.																
6.	TOTAL										_					
7.	STATION SER	VICE	(MWh)													
9.	STATION SER			SS				_								
	•		SECTION	B. I	ABO	R REI	PORT			SE	C	FION C. FACT	ORS &	MAXIM	UM DEMAND	
LINE			<b>17411</b>	,	LINE			_		LINE		ľ	ГЕМ		VALUE	
NO.	ITEM		VALUE	5	NO.		ITEM	\	/ALUE	NO.	_		IEW		VALUE	
1.	No. Emp. Full Tin (incl. Superintend				5.	Maint	t. Plant Payroll (\$)			1.		Load Factor (%)				
2.	No. Emp. Part Ti				1	<u> </u>				2.	I	Plant Factor (%)				
	-				6.		r Accounts			3.	F	Running Plant Ca	apacity F	actor (%)		
	Total Emp Hrs.					Plant	Payroll (\$)			4.	1	5 Min. Gross M	ax Dem	and (kW)	<u> </u>	
	Worked Oper. Plant Payro	11 (\$)			7.	TOT					╇					
<u> </u>	Oper: I lant I ayro	Π (Φ)					t Payroll (\$)			5.		Indicated Gross Max. Dema		nand (kW)	1	
			5	SECT	<b>FION</b>	<b>D.</b> C	OST OF NET EN	ERG	Y GENERA	TED		_				
LINE	PROD	UCTI	ON EXPENS	SE				A	CCOUNT N	UMBE	R	AMOUNT	Г (\$)	MILI	LS/NET kWh	
NO.												(a)			(b)	
1.	Operation, Supe Fuel	rvisic	on and Engine	eering	5			_	<u>517</u> 518.					_		
3.	Less Fuel Acqui	sition	Adjustment					+	518.							
4.	NET FUEL								510.							
5.	Coolants and W								519							
6. 7.	Steam Expenses Steam From Oth								520					_		
8.	Electric Expense		Jurces					+	<u>521</u> 523							
9.	Miscellaneous N		ar Power Exp	ense					524					-		
10.	Rents								525							
11.	OPERATIO								520							
12. 13.	Maintenance, Su Maintenance of	-	-	gineer	ing			+	<u> </u>			+		-		
<ol> <li>Maintenance of Structures</li> <li>Maintenance of Reactor Plant Equipment</li> </ol>					530					-						
15.	15. Maintenance of Electric Plant						531									
16.	Maintenance of								532		_					
17. 18.	MAINTENA Reactor Credits	ANCE	<u>e expense</u>	(12 t	hru 16	)		-								
19.	TOTAL PR	ODU	CTION EXI	PENS	<b>E</b> (11	+ 17 -	- 18)									
20.	Depreciation								403.2	2, 411.	10					
21.	Interest		~~~						427							
22. 23.	TOTAL FIX								10 -			-		<b>_</b>		
23.	Less Plant Acqu POWER CC								406					+		
	Form 12g			,												

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UNITED STATES DEPARTMENT OF RURAL UTILITIES SERV	TURE	BORROWER DESIGNATION								
OPERATING REPOR ANNUAL SUPPLEM			PERIOD ENDED							
INSTRUCTIONS - Submit an original and two copi For detailed instructions, see Bulletin 1717B-3	ies to RUS o	or file electronically.	This data will be used to determine your financial situation. Your response is required (7 U.S.C 901 et seq.) and may be confidential.							
For detailed instructions, see Dancan Tring o		SECTION A. UT		17 5	0					
	t				ADJUSTMENTS	BALANCE END				
ITEM		BALANCE BEGINNING OF YEAR	ADDITIONS	RETIREMENTS	AND TRANSFERS	OF YEAR				
1. Tetal Later sitts $\mathbf{D}$ best (201 down 202)		<i>(a)</i>	(b)	(c)	(d)	(e)				
1. Total Intangible Plant (301 thru 303)2. Total Steam Production Plant (310 thru 31)	7)									
3. Total Nuclear Production Plant ( <i>320 thru 3</i>										
4. Total Hydro Production Plant ( <i>330 thru 3</i> .										
5. Total Other Production Plant (340 thru 34										
6. Total Production Plant (2 thru 5)										
7. Land and Land Rights (350)										
8. Structures and Improvements (352)										
9. Station Equipment (353)										
10. Other Transmission Plant (354 thru 359.1	)									
11. Total Transmission Plant (7 <i>thru 10</i> )										
<ul><li>12. Land and Land Rights (<i>360</i>)</li><li>13. Structures and Improvements (<i>361</i>)</li></ul>										
14. Station Equipment ( <i>362</i> )										
15. Other Distribution Plant ( <i>363 thru 374</i> )										
16. Total Distribution Plant ( <i>12 thru 15</i> )										
17. Total General Plant ( <i>389 thru 399.1</i> )										
18. Electric Plant in Service $(1 + 6 + 11 + 16)$	5 + 17)									
19. Electric Plant Purchased or Sold (102)										
20. Electric Plant Leased to Others (104)										
21. Electric Plant Held for Future Use (105)										
22. Completed Construction Not Classified (										
23. Acquisition Adjustments (114)										
24. Other Utility Plant (118)	0									
25. Nuclear Fuel Assemblies ( <i>120.1 thru 120.4</i> )										
<ul><li>26. Total Utility Plant in Service (<i>18 thru 25</i>)</li><li>27. Construction Work in Progress (<i>107</i>)</li></ul>										
28. Total Utility Plant $(26 + 27)$										
		D BROVIEION FOI			ZATION UTU IT					
SECTION B. ACCUN						BALANCE END				
	COM	BALANCE	ANNUAL	RETIREMENTS	ADJUSTMENTS	OF YEAR				
ITEM	COMP.		ACCRUALS	NET SALVAGE		OF ILAK				
TTLIVI	RATE (%	$\begin{array}{c} \text{OF YEAR} \\ (b) \end{array}$	(c)	(d)	(e)	( <i>f</i> )				
1. Depr. of Steam Prod. Plant (108.1)	(a)	(0)	(0)	(47)	(0)					
2. Depr. of Nuclear Prod. Plant (108.1)										
3. Depr. of Hydraulic Prod. Plant (108.2)					+					
4. Depr. of Other Prod. Plant (108.4)										
5. Depr. of Transmission Plant (108.5)										
6. Depr. of Distribution Plant (108.6)										
7. Depr. of General Plant (108.7)										
8. Retirement Work in Progress (108.8)										
9. Total Depr. for Elec. Plant in Serv. (1-8)										
10. Depr. of Plant Leased to Others (109)										
11. Depr. of Plant Held for Future Use (110)										
<ul><li>12. Amort. of Elec. Plant in Service (111)</li><li>13. Amort. of Leased Plant (112)</li></ul>					+					
13. Amort. of Leased Plant (112) 14. Amort. of Plant Held for Future Use			-		+					
15. Amort. of Acquisition Adj. (115)		1		-	1					
16. Depr. & Amort. Other Plant (119)										
17. Amort. of Nuclear Fuel (120.5)				-						
18. Total Prov. for Depr. & Amort. (9 - 17)										
RUS Form 12h										

	ES DEPARTMENT OF A RAL UTILITIES SERVIC		LTURE		BORROWEI	R DESIGNAT	ION			
				ŀ	PERIOD EN	DED				
	ERATING REPORT									
INSTRUCTIONS - Submit an For detailed instructions, see	n original and two copies t		or file electronic	cally.				your financial situe nay be confidential		our response is
	ACCUMULATED P	ROVI	SION FOR E	DEPRECI						(Continued)
19. Amount of Annual Ac	ccrual Charged to Expe	nse 20			crual Charge	d to Other	21. E	Book Cost of Pro	perty R	letired
\$				\$				\$		
22. Removal Cost of Prop	perty Retired	23	. Salvage Ma	terial from	Property Ref	tired	24. R		laceme	nt Cost
\$			\$ SECTI	ON C. NO	ONUTILITY	PLANT		\$		
			BALANCE		ADDITIONS	RETIREN	IENTS	ADJUSTME	NTS	BALANCE
ITEM		BEG	INNING OF		IDDI110110					END OF YEAR
			<i>(a)</i>		<i>(b)</i>	(c)		( <i>d</i> )		<i>(e)</i>
1. NONUTILITY PROPE	ERTY (121)									
2. PROVISION FOR DE	PR. & AMORT. (122)									
	SECTION	D. I	DEMAND AN	D ENER	GY AT POW	VER SOUR	CES	•		•
					NTHLY PEA				EN	NERGY OUTPUT
MONTH	(MW)		DAT	ГЕ	TIN	ЛЕ	TYPE	OF READING		(MWh)
						、 、				
	<i>(a)</i>		(b)	)	(0	:)		( <i>d</i> )		(e)
1. JANUARY 2. FEBRUARY										
2.FEBRUARY3.MARCH										
4. APRIL										
4. APRIL 5. MAY										
6. JUNE										
7. JULY										
8. AUGUST										
9. SEPTEMBER					+					
10. OCTOBER										
11. NOVEMBER					+					
12. DECEMBER					+					
13. ANNUAL PEAK							ANNI			
	SECT	ON E	. DEMAND	AND ENI	ERGY AT D	ELIVERYI				
	DELIVERED TO RU				ELIVERED					
						ENERG				ENERGY
MONTH	DEMAND		IERGY MWh)	DEMA (MV		(MWh			, I	(MWh)
MONTH	(MW) ( <i>a</i> )	(1	(b)	(NIV)	· .	(d)	)	\$ enewal and Replacem \$ ADJUSTMENTS AND TRANSFERS (d)		(f)
1. JANUARY			<u>(</u> )	(0)		. /				
2. FEBRUARY										
3. MARCH								_		
4. APRIL										
5. MAY										
6. JUNE										
7. JULY										
8. AUGUST										
9. SEPTEMBER	1									
10. OCTOBER										
11. NOVEMBER										
12. DECEMBER										
13. PEAK OR TOTAL										
RUS Form 12h										

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DE	SIGNATION		
OPERATING REPORT - ANNUAL SUPPLEMENT	PERIOD ENDED	)		
INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.		used to determine your 2901 et seq.) and may	r financial situation. Your be confidential.	response is
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N	Identify all investm	ents in Rural Develop	ment with "X" in column	(e).
SECTION F. INVESTMENTS, LOAN G	UARANTEES AN	D LOANS - POW	ER SUPPLY	
PART I. INV	ESTMENTS			
	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL
DESCRIPTION	(\$)	(\$)	(\$)	DEVELOPMENT
(a)	<i>(b)</i>	(c)	<i>(d)</i>	<i>(e)</i>
1. NON-UTILITY PROPERTY (NET)				
a. b.			-	
с.			-	
d.			-	
e. Totals				
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS a.				
b.				
с.				
d.				
e. Totals				
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
a. b.				
C.				
d.				
e. Totals				
4. OTHER INVESTMENTS				
a. b.				
с.				
d.				
e. Totals				
5. SPECIAL FUNDS				
a. b.			-	
0. C.			-	
d.				
e. Totals			-	
6. CASH - GENERAL				
a. b.			-	
с.			-	
d.				
e. Totals				
7. SPECIAL DEPOSITS a.				
b.				
с.				
d.				
e. Totals				

RUS Form 12h<sup>5</sup>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER I	DESIGNATION		
OPERATING REPORT -	PERIOD END	ED		
ANNUAL SUPPLEMENT INSTRUCTIONS - Submit an original and two copies to RUS or file electronically.	This data will b	e used to determine yo	ur financial situation. Yo	ur response is
For detailed instructions, see Bulletin 1717B-3.	required (7 U.S	5.C 901 et seq.) and ma	y be confidential.	-
SECTION F. INVESTMENTS, LOAN GUA			ER SUPPLY (Cont	inued)
PART I. INVEST	IMENTS (Conti INCLUDED	nued) EXCLUDED	INCOME OR LOSS	RURAL
DESCRIPTION	(\$)	(\$)	(\$)	DEVELOPMENT
<i>(a)</i>	(b)	(¢) (c)	$(\Phi)$ (d)	(e)
8. TEMPORARY INVESTMENTS				
a.			_	
b.			4	
с.			4	
d.			-	
e. Totals				
9. ACCOUNTS & NOTES RECEIVABLE (NET)				
a. b.				
с.				
d.				
e. Totals				
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
a			-	
b.			-	
c.			-	
d.			-	
e. Totals				
11. TOTAL OF INVESTMENTS (1 thru 10)				
PART II. LOA	N GUARANTE	ES		
		ORIGINAL		
	MATURITY	AMOUNT	LOAN BALANCE	RURAL
ORGANIZATION	DATE	(\$)	(\$)	DEVELOPMENT
(a)	<i>(b)</i>	(c)	(d)	(e)
1.				
2.				
3.		1		
4. TOTALS				
5. TOTALS (Include Loan Guarantees Only)				
PART	III. RATIO			
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT	[Total of Include			
(Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Pla	unt (Form 12a, Sectio	n B, Line 3)]		%
PART	IV. LOANS			
		ORIGINAL		
	MATURITY	AMOUNT	LOAN BALANCE	RURAL
ORGANIZATION	DATE	(\$)	(\$)	DEVELOPMENT
( <i>a</i> )	<i>(b)</i>	(c)	(d)	(e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. TOTALS				

RUS Form 12h

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION						
RURAL UTILITIES	SERVICE			PERIOD ENDED						
OPERATING R				PERIO	OD EN	IDED				
ANNUAL SUPPI					1		•			· · ·
INSTRUCTIONS - Submit an original and For detailed instructions, see Bulletin 1717		or file	electronically.	This data will be used to determine your financial situation. Your response is required (7 U.S.C 901 et seq.) and may be confidential.						
For detailed instructions, see Bulletin 1/1/								onjiaeniiai.		
	SECTION (	G. M	ATERIALS AN	ID SUP	PPLIE	S INVENTORY	_			
		BAL	ANCE BEGINN	JING	PU	JRCHASED	USEI	D & SOLD		BALANCE
ITEM			OF YEAR			SALVAGED				END OF YEAR
			<i>(a)</i>			<i>(b)</i>		( <i>c</i> )		(d)
1. Coal									+	
2. Other Fuel									+	
3. Production Plant Parts and Supplies	5								+	
4. Station Transformers and Equipmen									+	
5. Line Materials and Supplies										
6. Other Materials and Supplies										
7. TOTAL (Sum of lines 1 thru 6)										
SEC	FION H. LONG-	-TEI	RM DEBT AND	DEBT	SER	VICE REQUIRI				
			BALAN	ICE	CE BI			ED THIS YE	AR	
ITEM			END OF Y	<b>YEAR</b>	'EAR IN		INTEREST PRI			TOTAL
			( <i>a</i> )			<i>(b)</i>		( <i>c</i> )		(d)
1. RUS (Exclude RUS - Econ. Dev. Lo										
2. National Rural Utilities Cooperative	e Finance Corpora	tion								
3. Bank for Cooperatives										
4. Federal Financing Bank										
5. RUS - Economic Development Loa	ns									
6. Payments Unapplied										
7. Other										
8.										
9. TOTAL										
	1		NNUAL MEET							
1. Date of Last Annual Meeting	2. Total Number	r of N	Aembers			of Members Prese	nt at	4. Was	Quor	rum Present?
					eting					
5. Number of Members Voting by	6. Total Number	r of I	Board Members			nount of Fees and		8. Does	s Mar	nager Have Written
Proxy or Mail				-	Expenses for Board Members			Cont	Contract?	
	SECTION	TM		\$ DDAV		L STATISTICS				
1 Number of Full Time Employees	SECTION	J. 1V.	IAN-HOUK AN			Expensed				
Number of Full Time Employees     Man-Hours Worked - Regular Time						Capitalized				
3. Man-Hours Worked - Overtime	1			6. Pa						
	L CTION K. LONG	1.ТБ	BM LEASES (				se separate	sheet)		
									<del>                                     </del>	DENTAL
LIST BELOW ALL RESTRICTED PROPERTY HELD UNDER L NAME OF LESSOR				JNG -1.	CK/VI	TYPE OF P			-	RENTAL
	LESSOK					I IFE OF P	KUI EKI I		—	THIS YEAR
1.									—	
2.									—	
3.									┢──	
4. TOTAL										

RUS Form 12h

UNITED STATES DEPARTMENT OF A RURAL UTILITIES SERVIO			BORROWER DESIGNATION					
<b>OPERATING REPORT - LINES A</b>	ND STATIONS	PERIOD E	DENDED					
ASTRUCTIONS - Submit an original and two copies to RUS or file electronically. For trailed instructions, see Bulletin 1717B-3. This data will be used to review your financial situation. Your required (7 U.S.C. 901 et. seq.) and may be confidential.								
	SECTION A	. EXPENS	E AND CO	OSTS				
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
TRANSMISSION OPERATION								
1. Supervision and Engineering			560					
2. Load Dispatching		561						
3. Station Expenses				562				
4. Overhead Line Expenses				563				
<ol> <li>Underground Line Expenses</li> <li>Miscellaneous Expenses</li> </ol>				564				
<ol> <li>Miscellaneous Expenses</li> <li>SUBTOTAL (1 thru 6)</li> </ol>				566				
8. Transmission of Electricity by Others				565				
9. Rents				567				
10. TOTAL TRANSMISSION OPERAT	<b>ON</b> (7 thru 9)			501				
TRANSMISSION MAINTENANCE								
11. Supervision and Engineering				568				
12. Structures				569				
13. Station Equipment				570				
14. Overhead Lines				571				
15. Underground Lines				572				
16. Miscellaneous Transmission Plant		573						
17. TOTAL TRANSMISSION MAINTI								
18. TOTAL TRANSMISSION EXPENS	E(10 + 17)			<b>7</b> 00 <b>7</b> 00				
19. Distribution Expense - Operation				580-589				
<ol> <li>20. Distribution Expense - Maintenance</li> <li>21. TOTAL DISTRIBUTION EXPENSE</li> </ol>	F(10 + 20)			590-598				
22. TOTAL OPERATION AND MAIN		21)						
FIXED COSTS		.1)						
23. Depreciation - Transmission				403.5				
24. Depreciation - Distribution				403.6				
25. Interest - Transmission				427				
26. Interest - Distribution				427				
27. <b>TOTAL TRANSMISSION</b> ( <i>18</i> + <i>23</i>	+ 25)							
28. <b>TOTAL DISTRIBUTION</b> (21 + 24 -								
29. TOTAL LINES AND STATIONS (2	7 + 28)							
SECTION B. FACILITIE	S IN SERVICE			SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES	SUBS	TATIONS		1. NUMBER OF EMPL	.OYEES			
VOLTAGE (kV) MILES	TYPE	CAPACI	ΓY (kVA)	ITEM	LINES	STATIONS		
4	Distr. Lines	0.111101	(ii + )	2. Oper. Labor	LINES	DIMIONS		
2.	-15u. LIIICo							
3. 14. 7	<b>FOTAL</b> $(12 + 13)$			3. Maint. Labor				
4.				4. Oper. Material				
	Stepup at			5. Maint. Material				
	Generating Plants					4 6776		
7. 16	Transmission				SECTION D. OUT	AGES		
10.		ļ		1. TOTAL				
8.								
8. 9. 17	Distribution			2 Avg No Dist Com	Sarvad			
8.         9.         10.         17.	Distribution TOTAL			<ol> <li>Avg. No. Dist. Cons.</li> <li>Avg. No. Hours Out I</li> </ol>				