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This data will be used by RUS to review your financial situation. Your response is required (7 USC 901 et seq.) and is not confidential.

USDA-RUS COST ESTIMATES AND LOAN BUDGET FOR ELECTRIC BORROWERS To: U.S. Dept. of Agriculture, RUS, Washington, D. C. 20250	Form Approved OMB No. 0572-0032
	BORROWER AND LOAN DESIGNATION
	COST ESTIMATES AS OF: (Month, Year)
SECTION A. COST ESTIMATES	LOAN PERIOD _____ YEARS

	BORROWER'S COST ESTIMATES	RUS USE ONLY
1. DISTRIBUTION		
100 a. New Line: (Excluding Tie-Lines)		
<u>Construction</u> <u>Consumers</u> <u>Miles</u>		
101 Underground _____		
102 Overhead _____		
Total Consumers. Total Miles		
Less Contributions		
Subtotal (New Line - code 100).		
200 b. New Tie-Lines		
<u>Line Designation</u>	<u>Miles</u>	
201 _____		
202 _____		
203 _____		
204 _____		
205 _____		
206 _____		
Subtotal from page 1A Miles		
Subtotal (Includes subtotals from pages 1A). Miles		
300 c. Conversion and Line C		
<u>Line Designation</u>	<u>Miles</u>	
301 _____		
302 _____		
303 _____		
304 _____		
305 _____		
306 _____		
307 _____		
308 _____		
309 _____		
310 _____		
Subtotal from page 1A Miles		
Subtotal . (Includes subtotals from pages 1A) Miles		
400 d. New Substations, Switching Stations, Metering Points, etc.		
<u>Station Designation</u> <u>kVA</u> <u>kV to kV</u>		
401 _____		
402 _____		
403 _____		
404 _____		
405 _____		
406 _____		
Subtotal		

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	0
SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
200	b. New Tie-Lines (Continued)		
	Line Designation Miles		
207			
208			
209			
210			
211			
212			
213			
214			
215			
216			
	Miles		
	Subtotal (transfers to page 1)		
300	c. Conversion and Line Changes (Continued)		
	Line Designation Miles		
311			
312			
313			
314			
315			
316			
317			
318			
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320			
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322			
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352			
353			
354			
	Subtotal (transfers to page 1) Miles		

SECTION A. COST ESTIMATES (cont.)				BORROWER'S COST ESTIMATES	RUS USE ONLY
500	e. Substation, Switching Station, Metering Point Changes				
	<u>Station Designation</u>	<u>Description of Changes</u>			
501	_____	_____			
502	_____	_____			
503	_____	_____			
504	_____	_____			
505	_____	_____			
506	_____	_____			
507	_____	_____			
508	_____	_____			
509	_____	_____			
	<i>Subtotal From Page 2A</i>				
	<i>Subtotal</i>				
600	f. Miscellaneous Distribution Equipment				
601	(1) Transformers and Meters				
	Construction	<u>Transformers</u>	<u>Meters</u>		
	Underground	_____	_____		
	Overhead	_____	_____		
	<i>Subtotal code 601 . . . (included in total of all 600 codes below)</i>				
602	(2) Sets of Service Wires to increase Capacity				
603	(3) Sectionalizing Equipment				
604	(4) Regulators				
605	(5) Capacitors				
606	(6) Ordinary Replacements				
	(7) _____				
	(8) _____				
	(9) _____				
	(10) _____				
	(11) _____				
	<i>Subtotal ALL 600 codes</i>				
700	g. Other Distribution Items				
701	(1) Engineering Fees				
702	(2) Security Lights				
703	(3) Reimbursement of General Funds (see attached)				
704	(4) _____				
	<i>Subtotal</i>				
	TOTAL DISTRIBUTION.				
800	2. Transmission				
	a. New Line				
	<u>Line Designation</u>	<u>Voltage</u>	<u>Wire Size</u>	<u>Miles</u>	
801	_____	_____	_____	_____	
802	_____	_____	_____	_____	
803	_____	_____	_____	_____	
804	_____	_____	_____	_____	
805	_____	_____	_____	_____	
806	_____	_____	_____	_____	
807	_____	_____	_____	_____	
808	_____	_____	_____	_____	
809	_____	_____	_____	_____	
810	_____	_____	_____	_____	
	<i>Subtotal - Miles from Page 2A</i>				
	<i>Total Miles</i>				
	<i>Subtotal From Page 2A</i>				
	<i>Subtotal</i>				

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS				BORROWER AND LOAN DESIGNATION		0		
SECTION A. COST ESTIMATES (Page 2 Continuation Sheet)					BORROWER'S COST ESTIMATES		RUS USE ONLY	
500 e. Substation, Switch Stations, Metering Point Changes (Continued)								
	Station Designation	kVA	kV TO kV					
510								
511								
512								
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514								
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550								
551								
552								
553								
554								
Subtotal (transfers to page 2)								
800 a. New Line (Continued)								
	Line Designation	Voltage	Wire Size	Miles				
811								
812								
813								
814								
815								
816								
817								
818								
819								
820								
Subtotal - Miles(transfers to page 2).								
Subtotal (transfers to page 2).								

SECTION A. COST ESTIMATES (cont.)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900 b. New Substation, Switching Stations, etc.				
<u>Station Designation</u>	<u>kVA</u>	<u>kV TO kV</u>		
901 _____	_____	_____		
902 _____	_____	_____		
903 _____	_____	_____		
904 _____	_____	_____		
905 _____	_____	_____		
906 _____	_____	_____		
907 _____	_____	_____		
908 _____	_____	_____		
<i>Subtotal From Page 3A</i>				
<i>Subtotal</i>				
1000 c. Line and Station Changes				
<u>Line/Station Designation</u>	<u>Description of Changes</u>			
### _____	_____			
### _____	_____			
### _____	_____			
### _____	_____			
### _____	_____			
### _____	_____			
### _____	_____			
### _____	_____			
### _____	_____			
<i>Subtotal From page 3A through 3C</i>				
<i>Subtotal</i>				
1100 d. Other Transmission Items				
###	(1)	R/W Procurement _____		
###	(2)	Engineering Fees _____		
###	(3)	Reimbursement of General Funds (see schedule) _____		
###	(4)	_____		
<i>Subtotal</i>				
TOTAL TRANSMISSION.				
1200 3. GENERATION (including Step-up Station at Plant)				
###	a Fuel _____	Nameplate Rating _____ kW		
###	b. _____			
TOTAL GENERATION.				
1300 4. HEADQUARTERS FACILITIES				
###	a. New or additional Facilities (Attach RUS Form 740g) _____			
###	b. _____			
TOTAL HEADQUARTERS FACILITIES				

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS	BORROWER AND LOAN DESIGNATION		0
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000 c. Line and Station Changes (<i>Continued</i>)			
Line/Station Designation	Description of Changes		
1053 _____	_____		
1054 _____	_____		
1055 _____	_____		
1056 _____	_____		
1057 _____	_____		
1058 _____	_____		
1059 _____	_____		
1060 _____	_____		
1061 _____	_____		
1062 _____	_____		
1063 _____	_____		
1064 _____	_____		
1065 _____	_____		
1066 _____	_____		
1067 _____	_____		
1068 _____	_____		
1069 _____	_____		
1070 _____	_____		
1071 _____	_____		
1072 _____	_____		
1073 _____	_____		
1074 _____	_____		
1075 _____	_____		
1076 _____	_____		
1077 _____	_____		
1078 _____	_____		
1079 _____	_____		
1080 _____	_____		
1081 _____	_____		
1082 _____	_____		
1083 _____	_____		
1084 _____	_____		
1085 _____	_____		
1086 _____	_____		
1087 _____	_____		
1088 _____	_____		
1089 _____	_____		
1090 _____	_____		
1091 _____	_____		
1092 _____	_____		
1093 _____	_____		
1094 _____	_____		
1095 _____	_____		
1096 _____	_____		
1097 _____	_____		
1098 _____	_____		
1099 _____	_____		
1000 _____	_____		
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1001 _____	_____		
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1001 _____	_____		
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1001 _____	_____		
1001 _____	_____		
1001 _____	_____		
1001 _____	_____		
1002 _____	_____		
1002 _____	_____		
1002 _____	_____		
<i>Subtotal (transfers to page 3).</i>			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION		0
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)			BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes (Continued)			
	Line/Station Designation	Description of Changes		
1002				
1002				
1002				
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	Subtotal (transfers to page 3).			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION		0
SECTION A. COST ESTIMATES (cont.)		BORROWER'S COST ESTIMATES	RUS USE ONLY	
###	5. ACQUISITIONS			
###	a. _____ Consumers _____ Miles			
###	b. _____			
	TOTAL ACQUISITIONS.			
1500	6. ALL OTHER			
###	a. _____			
###	b. _____			
###	c. _____			
###	d. _____			
###	e. _____			
	TOTAL ALL OTHER.			
SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING				
1. GRAND TOTAL - ALL COSTS				
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES				
a. Loan Funds				
b. Materials and Special Equipment				
c. General Funds . . . Purpose 1 _____				
Purpose 2 _____				
Purpose 3 _____				
Purpose 4 _____				
Total General Funds Applied				
d. Total Available Funds and Materials				
3. NEW FINANCING REQUESTED FOR FACILITIES				
4. RUS LOAN REQUESTED FOR FACILITIES.				
5. TOTAL SUPPLEMENTAL LOAN REQUESTED				
<u>National Rural Utilities Cooperative Finance Corporation</u>				
Name of Supplemental Lender _____				
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only)				
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES.				
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-40, Att. C)*				
* Identify in section A by budget purpose and separate subtotals.				
SECTION C. CERTIFICATION				
We, the undersigned, certify that:				
1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time financing is available, the system will be capable of adequately and dependably serving the projected loan period as contained in our current RUS approved Power Requirement Study and Construction Worksheet.				
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new capacity and/or additional capacity at existing ones to adequately supply the projected load upon which this loan is based.				
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared and in accordance with RUS Bulletin 20-2.				
_____ Date		_____ Signature of Borrower's Manager		
_____ Date		_____ Signature of Borrower's President		
_____ Corporate Name of Borrower				
GFR Initials _____				

Attachment to 740c

Borrower and Loan Designation

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,
_____ **0**

does hereby certify that:

☐

At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.

☐

Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

Date

Title: _____