

5110

Reporting Company
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

FRS Line #									Foot note	
	Consolidated A	Eliminations B	Nontraceable C	Petroleum (sch 5210) D	Coal, Nuclear, & Nonconventional E	Downstream Natural Gas (sch 5710) F	Electric Power (sch 5810) G	Nonenergy H		
Operating Revenues	01.00									<input type="checkbox"/>
Operating Expenses:										
General Operating Expenses	02.00									<input type="checkbox"/>
DD&A (5120/E)	03.00									<input type="checkbox"/>
General & Administrative	04.00									<input type="checkbox"/>
Total Operating Expenses	05.00									<input type="checkbox"/>
Operating Income	06.00									<input type="checkbox"/>
Other Revenue & (Expense):										
Earnings of Unconsolidated Affiliates	07.00									<input type="checkbox"/>
Other Dividend & Interest Income	08.00		////		////	////	////	////	////	<input type="checkbox"/>
Gain/(Loss) on Disposition of PP&E	09.00									<input type="checkbox"/>
Interest Expense & Financial Charges	10.00		////		////	////	////	////	////	<input type="checkbox"/>
Minority Interest in Income	11.00		////		////	////	////	////	////	<input type="checkbox"/>
Foreign Currency Transaction Gains (Losses).....	12.00		////		////	////	////	////	////	<input type="checkbox"/>
Other Revenue & (Expense)	13.00		////		////	////	////	////	////	<input type="checkbox"/>
Total (Lines 7.00-13.00)	14.00									<input type="checkbox"/>
Pre-tax Income (Lines 6 & 14)	15.00									<input type="checkbox"/>
Income Tax Expense (5112/19/A)	16.00									<input type="checkbox"/>
Income before Lines 18.00 & 19.00	17.00									<input type="checkbox"/>
Discontinued Operations	18.00									<input type="checkbox"/>
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									<input type="checkbox"/>
Net Income	20.00									<input type="checkbox"/>

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page Footnote	Original	Revision	as	Date
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	FRS	Line #	Consolidated		
			A		
Current Assets:					
Cash & Marketable Securities		01.00	_____		Foot note
Trade Accounts & Notes Receivable		02.00	_____		
Inventories:					
Raw Materials & Products		03.00	_____		
Materials & Supplies		04.00	_____		
Other Current Assets		05.00	_____		
Total (Lines 1.00 thru 5.00)		06.00	_____		
Non-Current Assets:					
Property, Plant & Equipment:					
Gross (5120/99/A)		07.00	_____		
Accumulated DD&A (5120/99/B)		08.00	_____		
Net (5120/99/C)		09.00	_____		
Investments & Advances to Unconsolidated Affiliates (5120/99/G)		10.00	_____		
Other Non-Current Assets		11.00	_____		
Total (Lines 9.00, 10.00, 11.00)		12.00	_____		
Total Assets (Lines 6.00 plus 12.00)		13.00	_____		
Current Liabilities:					
Trade Accounts & Notes Payable		14.00	_____		
Other Current Liabilities		15.00	_____		
Long-Term Debt		16.00	_____		
Deferred Income Tax Credits		17.00	_____		
Other Deferred Credits		18.00	_____		
Other Long-Term Items		19.00	_____		
Minority Interest in Consolidated Affiliates		20.00	_____		
Total of Lines 14.00 through 20.00		21.00	_____		
Stockholders' Equity:					
Retained Earnings		22.00	_____		
Other Equity		23.00	_____		
Total Stockholders' Equity		24.00	_____		
Total of Lines 21.00 and 24.00		25.00	_____		
Memo:					
Foreign Currency Translation Adjustment Cumulative at Year End		26.00	_____		
Foreign Currency Translation Adjustment for the Current Year		27.00	_____		

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Reporting Company
Selected Consolidating Financial Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year

FRS Line #	Property, Plant and Equipment					Investments & Advances to Unconsolidated Affiliates			Foot note	
	Year End Balance			Activity During Year		Book Value of Disposals	Year End Balance	Year's Additions		
	Gross A	Accumulated DD&A B	Net C	Additions D	DD&A E					G
Non-Energy Industries:										
Foreign Chemical	28.00									
Domestic Chemical	29.00									
Foreign Other Non-Energy	30.00									
Domestic Other Non-Energy	31.00									
Total Non-Energy	32.00									
Other Energy:										
Foreign Nonconventional Oil	33.00									
Domestic Nonconventional Oil	34.00									
Other Foreign	36.00									
Other Domestic	37.00									
Total Other Energy	38.10									

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year

	FRS Line #	Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates				Foot note
		Year End Balance		Activity During Year		Year End Balance		Year's Additions		
		Gross A	Accumulated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	G	H	
Downstream Natural Gas:										
Domestic:										
Processing:										
NGL Production	56.00									
Other Processing	57.00									
LNG Import/Export Facilities	58.00									
Total Processing	59.00									
Marketing/Trading	60.00									
Transmission:										
Pipelines	61.00									
Storage	62.00									
Other	63.00									
Total Transmission	64.00									
Distribution:										
Pipelines	65.00									
Storage	66.00									
Other	67.00									
Total Distribution	68.00									
Total Domestic Downstream	69.00									
Total Foreign Downstream	83.00									
Total Downstream Natural Gas	84.00									

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
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	FRS Line #	Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates				Foot note
		Year End Balance		Activity During Year		Year End Balance		Year's Additions		
		Gross A	Accumulated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	G	H	
Electric Power:										
Domestic:										
Generation	87.00									
Marketing/Trading	88.00									
Transmission	89.00									
Distribution	90.00									
Total Domestic	91.00									
Total Foreign	96.00									
Total Electric Power	97.00									
Non-Traceable	98.00									
Consolidated	99.00									

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Reporting Company
Eliminations in Consolidation
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year

Inter-Lines of Business Sales by:

FRS Line #	Total	Non- Traceable	Petroleum	Coal, Nuclear & Nonconventional	Downstream Natural Gas	Electric Power	Nonenergy	Foot note
	A	B	C	D	E	F	G	
Schedule 5110 Inter-Lines of Business Transactions:								
Inter-Lines of Business Purchases by:								
Non-Traceable	01.00							
Petroleum	02.00							
Coal, Nuclear & Nonconventional	03.00							
Downstream Natural Gas	04.00							
Electric Power	05.00							
Non-Energy	06.00							
Total (5110/B)	07.00							

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Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as of	Date Mo Day Year

FRS Line #	Consolidated			Domestic Petroleum				Consolidated	Foot note	
	Petroleum (5110)	Eliminations	Consolidated Domestic	Eliminations	Production	Refining/ Marketing	Pipelines	Foreign Petroleum		
	A	B	C	D	E	F	G	H		
Operating Revenues:										
Raw Material Sales	01.00									
Refined Products Sales	02.00									
Transportation Revenues	03.00									
Management and Processing Fees	04.00									
Other	05.00									
Total Operating Revenues	06.00									
Operating Expenses:										
General Operating Expenses	07.00									
DD&A (5120/E)	08.00									
General & Administrative	09.00									
Total Operating Expenses	10.00									
Operating Income	11.00									
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	12.00									
Gain/(Loss) on Disposition of PP&E	13.00									
Sub-Total	14.00									
Pre-tax Income (Lines 11 & 14)	15.00									
Income Tax Expense	16.00									
Income before Lines 1800 & 1900	17.00									
Discontinued Operations	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									
Contribution to Net Income	20.00									

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Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	as of	Date
		Mo Day Year	Footnote				Mo Day Year

		Foreign Petroleum					
FRS Line #	Consolidated	Eliminations	Production	Refining/Marketing	International Marine		Foot note
	H	I	J	K	L		
Operating Revenues:							
Raw Material Sales	01.00						
Refined Products Sales	02.00						
Transportation Revenues	03.00						
Management and Processing Fees	04.00						
Other	05.00						
Total Operating Revenues	06.00						
Operating Expenses:							
General Operating Expenses	07.00						
DD&A (5120/E)	08.00						
General & Administrative	09.00						
Total Operating Expenses	10.00						
Operating Income	11.00						
Other Revenue & (Expense):							
Earning of Unconsolidated Affiliates	12.00						
Gain/(Loss) on Disposition of PP&E	13.00						
Sub-Total	14.00						
Pre-tax Income (Lines 11 & 14)	15.00						
Income Tax Expense	16.00						
Income before Lines 1800 & 1900	17.00						
Discontinued Operations	18.00						
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00						
Contribution to Net Income	20.00						

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Domestic and Foreign Petroleum Segments
Refining/Marketing Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	Total Domestic B		Foot note
Raw Material Supply:				
Raw Material Purchases (5212/04/B)	01.00			
Other Raw Material Supply Expense	02.00			
Total Raw Material Supply Expense	03.00			
Less: Cost of Raw Materials Input to Refining	04.00			
Net Raw Material Supply (03 minus 04)	05.00			
Refining:				
Raw Materials Input to Refining (04)	06.00			
Less: Raw Material Used as Refinery Fuel	07.00			
Refinery Process Energy Expense	08.00			
Other Refining Operating Expenses	09.00			
Refined Product Purchases (5212/08/B)	10.00			
Other Refined Product Supply Expenses	11.00			
Total (06-11)	12.00			
Marketing:				
Cost of Other Products Sold	13.00			
Other Marketing Expenses	14.00			
Total (13 + 14)	15.00			
Expense of Transport Services for Others	16.00			
Total (15 + 16)	17.00			
Total Domestic Refining/Marketing Segment				
General Operating Expenses (05, 12 & 17) (521007F)	18.00			

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Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year

	FRS Line #	Domestic				Total Foreign E	Foot note
		Worldwide A	Total B	Onshore C	Offshore D		
		Production (Lifting) Costs:					
Royalty Expenses	39.00						
Taxes other than Income Taxes	40.00						
Other	41.00						
Total Production Costs	42.00						
Total costs Incurred	43.00						
Memo:							
Support Equipment and Facilities:							
Depreciation	44.00						
New Investment	45.00						

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Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	FRS Line #	Total Foreign	Canada	OECD Europe	FSU & E. Europe	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere	Foot note
		E	F	G	H	I	J	K	L	
Property Acquisition Costs:										
Unproved Acreage	19.00									
Proved Acreage	20.00									
Total Acquisition Costs	21.00									
Exploration Costs										
Development Costs	37.00									
Subtotal (21, 29, & 37)	38.00									
Production (Lifting) Costs:										
Royalty Expenses	39.00									
Taxes other than Income Taxes	40.00									
Other	41.00									
Total Production Costs	42.00									
Total costs Incurred	43.00									
Memo:										
Support Equipment and Facilities:										
Depreciation	44.00									
New Investment	45.00									

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Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	of	Date Mo Day Year

FRS	Purchases		Sales		Foot note
Line #	Volume A	Value B	Volume C	Value D	note

Domestic Refining/Marketing Segment:

Raw Materials:

Crude Oil & NGL's (5245)	01.00					
Natural Gas	02.00					
Other Raw Materials	03.00					
Total	04.00					

Refined Products:

Motor Gasoline	05.00					
Distillate Fuels	06.00					
Other Refined (Including Residual)	07.00					
Total (05-07) (5212/18/A)	08.00					

Domestic Production Segment Purchases and Sales of:

Crude Oil & NGL'S	09.00					
Natural Gas	10.00					
Total (09 & 10)	11.00					

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Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
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Line #	FRS	Total Value A	Motor Gasoline		Distillate Fuels		Other Refined		No. of Active Outlets @ Year End H	Foot note
			Volume B	Value C	Volume D	Value E	Volume F	Value G		
			Domestic Dispositions:							
	Intersegment Sales	12.00								
Domestic Third-Party Sales:										
	Wholesale Resellers	13.00								
	Company-Operated Automotive Outlets	14.00								
	Company Lessee & Open Automotive Outlets	15.00								
	Other (Industrial, Commercial & Other Retail)	16.00								
	Total Third-Party Sales	17.00								
	Total (5210/02/F)	18.00								
Number of Active Automotive Outlets at Year End:										
	Company Operated	19.00								
	Lessee Dealers	20.00								
	Open Dealers	21.00								

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year

	FRS Line #	Domestic				Total Foreign	Foot note
		Worldwide	Total	Onshore	Offshore		
		A	B	C	D		
Total Acreage (M Acres):							
Gross Acreage:							
Developed	01.00						
Undeveloped	02.00						
Net Acreage:							
Developed	03.00						
Undeveloped	04.00						
Number of Wells Completed During Period:							
Net Exploratory Wells:							
Dry Holes	05.00						
Oil Wells	06.00						
Gas Wells	07.00						
Total	08.00						
Net Development Wells:							
Dry Holes	09.00						
Oil Wells	10.00						
Gas Wells	11.00						
Total	12.00						
Number of Wells at Period-End:							
Net In-Progress Wells:							
Exploratory Wells	13.00						
Development Wells	14.00						
Total	15.00						
Net Producing Wells:							
Oil Wells	16.00						
Gas Wells	17.00						
Total	18.00						

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Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Thousand Feet)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as of	Date Mo Day Year

FRS Line #	Domestic			Foot note
	Total	Onshore	Offshore	
	A	B	C	

Cumulative Net Drilling Footage for
Wells Completed this Year:

Exploratory Well Footage:

Dry Hole Footage	19.00				
Oil Well Footage	20.00				
Gas Well Footage	21.00				
Total Exploratory Footage (19-21)	22.00				

Development Well Footage:

Dry Hole Footage	23.00				
Oil Well Footage	24.00				
Gas Well Footage	25.00				
Total Development Footage (23-25)	26.00				

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Domestic and Foreign Petroleum Segments
Petroleum Refining Statistics

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote

Original Revision as of Date Mo Day Year

	FRS Line #	World- Wide	Domestic	Foreign	Foot note
		A	B	C	
Number of Refineries:					
Wholly Owned	01.00				<input type="checkbox"/>
Partially Owned	02.00				<input type="checkbox"/>
Runs to Stills (M bbls/day):					
At Own Refineries	03.00				<input type="checkbox"/>
By Refineries of Others	04.00				<input type="checkbox"/>
Total	05.00				<input type="checkbox"/>
Refinery Output:					
At Own Refineries (M bbls/day):					
Motor Gasoline:					
Reformulated	05.50				<input type="checkbox"/>
Oxygenated	06.50				<input type="checkbox"/>
Other	07.50				<input type="checkbox"/>
Total	08.00				<input type="checkbox"/>
Distillate Fuels	09.00				<input type="checkbox"/>
Other Refined Products	10.00				<input type="checkbox"/>
Total (08-10)	11.00				<input type="checkbox"/>
At Refineries of Others (M bbls/day):					
Motor Gasoline:					
Reformulated	11.50				<input type="checkbox"/>
Oxygenated	12.50				<input type="checkbox"/>
Other	13.50				<input type="checkbox"/>
Total	14.00				<input type="checkbox"/>
Distillate Fuels	15.00				<input type="checkbox"/>
Other Refined Products	16.00				<input type="checkbox"/>
Total (14-16)	17.00				<input type="checkbox"/>
Total Refinery Output (11 & 17)	18.00				<input type="checkbox"/>
Capacity -- Barrels per Calendar Day Basis (M bbls/day):					
Capacity at Beginning of Period	19.00				<input type="checkbox"/>
Purchases of Existing Refineries	20.00				<input type="checkbox"/>
Sales of Refinery Capacity	21.00				<input type="checkbox"/>
Other Net Capacity Changes	22.00				<input type="checkbox"/>
Capacity at End of Period (19-22)	23.00				<input type="checkbox"/>

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Domestic and Foreign Petroleum Segments
Sources and Dispositions of Crude and Natural Gas Liquids
(M Barrels)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year

	FRS Line #	World-Wide A	Domestic B	Foreign C		Foot note
Sources (M Barrels):						
Acquisitions from Production Segment*	01.00					<input type="checkbox"/>
Purchases:						
Other Segments	02.00					<input type="checkbox"/>
Unconsolidated Affiliates	03.00					<input type="checkbox"/>
Unaffiliated Third Parties:						
Foreign Access	04.00					<input type="checkbox"/>
Foreign Governments (Open Market)	05.00					<input type="checkbox"/>
Other Unaffiliated Third Parties	06.00					<input type="checkbox"/>
Total (04-06)	07.00					<input type="checkbox"/>
Transfers between Columns B & C	08.00	-0-				<input type="checkbox"/>
Total Available (01-03, 07 & 08) Equals 15 Below	09.00					<input type="checkbox"/>
Dispositions (M Barrels):						
Net Change in Inventories	10.00					<input type="checkbox"/>
Input to Refineries (Value @ 5211/04)	11.00					<input type="checkbox"/>
Sold to:						
Unaffiliated Third Parties	12.00					<input type="checkbox"/>
Other Segments (e.g., Chemical) (Excluding Items on 08 Above)	13.00					<input type="checkbox"/>
Total Sold (Value @ 5211/05)	14.00					<input type="checkbox"/>
Total (10, 11 & 14) (Equals 09 Above)	15.00					<input type="checkbox"/>
 Refined Product Transfers Between Columns B & C (M Barrels)	 16.00	 -0-				 <input type="checkbox"/>

*Should approximate production on 5246.

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Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending	Page Footnote	Original	Revision	as	Date
		Mo Day Year					Mo Day Year

Foreign

FRS Line #	Foreign							Foot note		
	Total	Canada	OECD Europe	FSU & E. Europe	Africa	Middle East	Other E. Hemisphere		Other W. Hemisphere	
	D	E	F	G	H	I	J	K		
Crude & Natural Gas Liquids (M Barrels):										
Net Ownership Interest Reserves:										
Beginning of Period	01.00									
Revisions of Previous Estimates	02.00									
Improved Recovery	03.00									
Purchases of Minerals-in-Place	04.00									
Extensions & Discoveries	05.00									
Production	06.00									
Sales of Minerals-in-Place	07.00									
End of Period	08.00									
Proportionate Interest in Investee Reserves	09.00									
Foreign Access Reserves	10.00									
Foreign Access Production	11.00									
Natural Gas (MMCF):										
Net Ownership Interest Reserves:										
Beginning of Period	12.00									
Revisions of Previous Estimates	13.00									
Improved Recovery	14.00									
Purchases of Minerals-in-Place	15.00									
Extensions & Discoveries	16.00									
Production	17.00									
Sales of Minerals-in-Place	18.00									
End of Period	19.00									
Proportionate Interest in Investee Reserves	20.00									
Foreign Access Reserves	21.00									
Foreign Access Production	22.00									

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Domestic and Foreign Petroleum Segments
Eliminations in Consolidation
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year

Line #	Domestic Petroleum				Foreign Petroleum				Foot note
	Total (B-D)	Production	Refining/Marketing	Pipeline	Total (F-H)	Production	Refining/Marketing	International Marine	
	A	B	C	D	E	F	G	H	

Schedule 5210 Petroleum Intersegment Transactions:

Intersegment Purchases by:

Domestic Production Segment Purchases from	01.00									
Domestic Refining/Marketing Segment Purchases from	02.00									
Domestic Pipeline Segment Purchases from	03.00									
Total	04.00									
Foreign Production Segment Purchases from	05.00									
Foreign Refining/Marketing Segment Purchases from	06.00									
International Marine Segment Purchases from	07.00									
Total	08.00									

Memo: Petroleum/Chemical Transactions:

Domestic Chemical Segment Purchases from	09.00									
Foreign Chemical Segment Purchases from	10.00									
Domestic Chemical Segment Sales to	11.00									
Foreign Chemical Segment Sales to	12.00									

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Domestic and Foreign Downstream Natural Gas Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
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FRS Line #	Consolidated	Domestic Downstream Natural Gas							Consolidated	Foot note
	Natural Gas	Eliminations	Consolidated	Eliminations	Processing	Marketing/ Trading	Transmission	Distribution	Foreign	
	(5110)								I	
	A	B	C	D	E	F	G	H	I	
Operating Revenues										
Natural Gas Sales	01.00						////			
NGL Sales	02.00						////			
Transportation Sales	03.00									
Other Product Sales	04.00									
Trading / Derivatives	05.00				////		////	////		
Management & Processing Fees	06.00									
Other Revenues	07.00									
Total Operating Revenues	08.00									
Operating Expenses:										
General Operating Expenses	09.00									
DD&A	10.00									
General & Administrative	11.00									
Total Operating Expenses	12.00									
Operating Income	13.00									
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	14.00									
Gain/(Loss) on Disposition of PP&E	15.00									
Sub-Total	16.00									
Pre-tax Income (Lines 13 & 16)	17.00									
Income Tax Expense	18.00									
Income before Lines 2000 & 2100	19.00									
Discontinued Operations	20.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	21.00									
Contribution to Net Income	22.00									

Downstream Natural Gas Segments
Purchases and Sales of Natural Gas and NGLs
(\$000,000, MMcf, & M Barrels)

5712

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as of	Date Mo Day Year
				<input type="checkbox"/>	<input type="checkbox"/>		

	FRS Line #	Domestic		Foreign	
		Volume	Value	Volume	Value
		A	B	C	D
Purchases:					
Natural Gas:					
Transfers from Production*	01.00				
Transfers between Foreign and Domestic	02.00				
LNG	03.00				
Third-party Purchases	04.00				
Cost of Purchases (lines 1 through 3, 5711/1&2/A)	05.00				
Natural Gas Liquids:					
Transfers from Production	06.00				
Transfers between Foreign and Domestic	07.00				
Third-party Purchases	08.00				
Cost of Purchases (lines 1 through 3, 5711/1&2/A)	09.00				
Sales:					
Natural Gas:					
Intersegment	10.00				
Third-party:					
Wholesale/Resellers	11.00				
End Users	12.00				
Total Sales (lines 5 through 7, 5710/1&2/E)	13.00				
LNG:					
Intersegment	14.00				
Third-party:					
Wholesale/Resellers	15.00				
End Users	16.00				
Total Sales (lines 5 through 7, 5710/1&2/E)	17.00				
Natural Gas Liquids:					
Intersegment	18.00				
Third-party:					
Wholesale/Resellers	19.00				
End Users	20.00				
Total Sales (lines 5 through 7, 5710/1&2/E)	21.00				

*5712/1A should approximate 5246/17A and 5712/1C should approximate 5246/17D.

5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
(MMcf/d, MMcf, Mb/d, Mb, Miles)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as of	Date Mo Day Year

	FRS Line #	World-Wide A	Domestic B	Foreign C	
Processing:					
Total NGL Production (Mb/d)	15.00				Delete
Average Daily NGLs in Storage (Mb/d)	16.00				
Natural Gas Processed (MMcf/d)	17.00				
LNG Import/Export Facilities:					
LNG Imports (MMcf/d)	18.00				
LNG Exports (MMcf/d)	19.00				
Average Daily Gas in Storage (MMcf/d)	20.00				
Natural Gas Transmission:					
Total Throughput (MMcf/d) (7 and 8)	21.00				
Average Daily Gas in Working Storage (MMcf/d)	22.00				
Average Daily Gas in Base Storage (MMcf/d)	23.00				
Natural Gas Distribution:					
Total Throughput (MMcf/d)	24.00				
Average Daily Gas in Working Storage (MMcf/d)	25.00				
Average Daily Gas in Base Storage (MMcf/d)	26.00				

5810

Domestic and Foreign Electric Power Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as of	Date Mo Day Year
				<input type="checkbox"/>	<input type="checkbox"/>	of	

FRS Line #	Consolidated		Domestic Electric Power							Consolidated Foreign
	Total (5110)	Eliminations	Consolidated Domestic	Eliminations (5850)	Generation	Marketing/ Trading	Transmission	Distribution		
	A	B	C	D	E	F	G	H	I	
Operating Revenues:										
Power Sales	01.00						////			
Transportation Sales	02.00				////					
Other Product Sales	03.00				////					
Trading / Derivatives	04.00				////		////	////		
Other Revenues	05.00									
Total Operating Revenues	06.00									
Operating Expenses:										
General Operating Expenses	07.00									
DD&A	08.00									
General & Administrative	09.00									
Total Operating Expenses	10.00									
Operating Income	11.00									
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	12.00									
Gain/(Loss) on Disposition of PP&E	13.00									
Sub-Total	14.00									
Pre-tax Income (Lines 11 & 14)	15.00									
Income Tax Expense	16.00									
Income before Lines 18.00 & 19.00	17.00									
Discontinued Operations	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									
Contribution to Net Income	20.00									

Foot
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Domestic Electric Power Segments
General Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	of	Date Mo Day Year

		Domestic		
FRS Line #	Total			Foot note
A				
Domestic:				
Generation Expense:				
Fuel Cost:				
Cost of Fuel Purchased (5812/6/B)	01.00			
Transportation and Handling	02.00			
Other Fuel Cost	03.00			
Total Fuel Cost	04.00			
Other General Operating Expense	05.00			
Total General Operating Expense (5810/ 7/E)	06.00			
Marketing/Trading Expense*:				
Purchased Power	07.00			
Other Expense	08.00			
Total General Operating Expense (5810/ 7/F)	09.00			
Transmission Expense:				
Total General Operating Expense (5810/ 7/G)	10.00			
Distribution Expense:				
Purchased Power	11.00			
Other Distribution Expense	12.00			
Total General Operating Expense (5810/ 7/H)	13.00			

*Only include transactions settled in volumes.

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5812

Domestic Electric Power Segments
Purchases and Sales of Fuel and Electric Power
(\$000,000, MMcf, M Barrels, M Tons, MWh)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year

	FRS Line #	Domestic		Foreign		Foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
Purchases:						
Fuel Sources:						
Natural Gas	01.00					
Refined Petroleum	02.00					
Coal	03.00					
Nuclear Fuel	04.00					
Renewables	05.00					
Total Fuel Purchases (5811/1/B)	06.00					
Power Purchases.....	07.00					
Power Sales:						
Other Lines of Business	08.00					
Third-party:						
Wholesaler/Resellers	09.00					
End Users:						
Residential	10.00					
Commercial	11.00					
Industrial	12.00					
Electric Utilities	13.00					
Other	14.00					
Total Sales (lines 8-14) (5810/1/E-H)	15.00					

5812

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**Domestic and Foreign Electric Power Segments
 Capacity and Output Statistics
 (MW, KVA, Miles, Customers)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day	Page Footnote	Original	Revision	as	Date Mo Day Year

End of Year

FRS Line #	Worldwide			Foot note
	A	B	C	
Generation (By Primary Fuel Source):				
Consolidated Capacity (M W):				
Coal	01.00			
Refined Petroleum	02.00			
Gas/Steam	03.00			
Gas/Gas Turbine (Single Cycle)	04.00			
Gas/Gas Turbine (Combined Cycle)	05.00			
Nuclear Fuel	06.00			
Hydroelectric	07.00			
Other Renewables	08.00			
Dual-Fired	09.00			
Total Consolidated Capacity	10.00			
Number of Units	11.00			
Unconsolidated Capacity	12.00			
Consolidated Transmission:				
Number of Circuit Miles	13.00			
Consolidated Distribution:				
Pole Miles	14.00			
Number of Customers	15.00			

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**Domestic and Foreign Electric Power Segments
Capacity and Output Statistics
(MWH, KWH)**

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
						of	

	FRS Line #	World- Wide	Domestic	Foreign	Foot note
		A	B	C	
Consolidated Generation (MWH):					
Coal	16.00				
Fuel Oil	17.00				
Gas/Steam	18.00				
Gas/Gas Turbine (Single Cycle)	19.00				
Gas/Gas Turbine (Combined Cycle)	20.00				
Nuclear Fuel	21.00				
Hydroelectric	22.00				
Other Renewable	23.00				
Total Consolidated Generation	24.00				
Coincident Maximum Demand	25.00				
Unconsolidated Generation					
.....	26.00				
Consolidated Transmission:					
KWH Delivered	27.00				
Coincident Maximum Demand	28.00				
Unconsolidated Transmission:					
KWH Delivered	29.00				
Consolidated Distribution:					
Coincident Maximum Demand	30.00				

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