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Financial Reporting System
Classification Information

Form Approved O.M.B. No. 1905-0149

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Revision Date	Your are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number
1111		11111				of		valid OMB Humber

Mail to: U.S. Department of Energy Financial Reporting Sysgtem, El-62 Attention: Greg Filas Forrestal Building, Room 2G-090 1000 Independence Ave., S.W. Washington, DC 20585

The Report is Mandatory Under Public Laws 95-91 and 93-275

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, El-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20585.

Part I Identification Inforr	nation	
Address Change Indicato please check if this is a	r new address	
Respondent Address:		
Contact Person Title of Contact Person Company Name Street/Box/RFD Address (continued) City/State/Zip		
Telephone Number Facsimile Number email address		

Part II. -- Certification

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information, and belief. TITLE 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

NAME:	
TITLE:	
SIGNATURE:	DATE:

5100

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Reporting Company Consolidating Statement of Income (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
		1111				as of	

	FRS				Petroleum	Coal, Nuclear, &	Downstream Natural Gas	Electric Power		Foot
	Line #	Consolidated		Nontraceable	(sch 5210)	Nonconventional	(sch 5710)	(sch 5810)	Nonenergy	note
		Α	_ В	С	D	. E	_ F	G	_ н	
Operating Revenues	. 01.00		,							
Operating Expenses:										
General Operating Expenses	02.00									
DD&A (5120/E)	03.00		. , ,					_ , ,		
General & Administrative	04.00							_ , ,		
Total Operating Expenses	05.00		. , ,					_ , , , _		
Operating Income	06.00									
Other Revenue & (Expense):										
Earnings of Unconsolidated Affiliates	07.00									
Other Dividend & Interest Income	. 08.00		111111111111111111111111111111111111111	,	<i> </i>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Gain/(Loss) on Disposition of PP&E	09.00		. , ,	. , ,				. ,		
Interest Expense & Financial Charges	10.00	,	///////////////////////////////////////	, ,	<u> </u>	<u> </u>		<u> </u>		
Minority Interest in Income	11.00	,		, ,	<u> </u>	<u> </u>		<u> </u>		
Foreign Currency Transaction Gains (Losses)	12.00		<i> </i>	. , ,	<i> </i>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Other Revenue & (Expense)	. 13.00		<i> </i>	. , ,	<i> </i>	<u> </u>	<u> </u>	<i> </i>		
Total (Lines 7.00-13.00)	. 14.00						. ,	, ,		
Pre-tax Income (Lines 6 & 14)	15.00			L						
Income Tax Expense (5112/19/A)	16.00	. ,								
Income before Lines 18.00 & 19.00	. 17.00	. , ,								
Discontinued Operations	18.00				 _			 _		
Extraordinary Items and	10.00									
Cumulative Effect of Accounting Changes	19.00						. ,			
Net Income	20.00				 _			<u> </u>		
										5110

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5111

Reporting Company Research & Development Funding and Expenditures (\$000,000)

	Respondent Code	Respondent Na	ne					Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
	1111	11111		1111	1111	11111	11111	1111				as of
	FRS Line #	Total A										Foot note
Source of R&D Funds:												
Federal Government	01.00	, ,										
Internal Company	02.00											
Other Sources	03.00											
Total Sources	04.00											
Breakdown of R&D Expenditures:	05.00											
Oil & Gas Recovery	00.00											
Gas to Liquids Other Petroleum	07.00											
Coal Gasification/Liquefaction	20.00											
Other Coal	00.00	' ' '										
Downstream Natural Gas	40.00											
Wind Generation												
Solar Generation	12.00											
Distributed Generation	13.00											
Fuel Cells	14.00	, , ,										
Other Nonconventional Energy	15.00	, , ,										
Non-energy	16.00											
Unassigned												
Total	18.00											

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5112

Reporting Company Analysis of Income Taxes (\$000,000)

		1				Fiscal Year	Ending	Dogo	1		Date
	Respondent Code	Respondent Name				Mo Da		Page Footnote	Original	Revision	Mo Day Year
	1111	11111111			11111	111	1 1			as of	
			FRS								Foot
			Line #	Total							note
				Α							
Income Taxes (as per Financial Statements):											
Current Paid or Accrued:											
U.S. Federal, before Investment Tax Credit		, ,	01.00								
Effect of AMT											
			. 04.00								
Foreign Income Taxes:											
Canada				-							
OECD Europe				<u> </u>							
FSU & East Europe											
Africa											
Middle East											
Other Eastern Hemisphere			· · · · · · · · · · · · · · · · · · ·								
Other Western Hemisphere			. 10.00								
Total Foreign			. 11.00								
Total Current			. 12.00	· · · · · · · · · · · · · · · · · · ·							
Deferred:											
U.S. Federal, before Investment Tax Credit			· · · · · · · · · · · · · · · · · · ·								
U.S. Federal Investment Tax Credit											
Effect of AMT			15.00	<u> </u>							
U.S. State & Local Income Taxes			. 16.00								
Foreign			. 17.00	· · · · · · · · · · · · · · · · · · ·							
Total Deferred				· · · · · · · · · · · · · · · · · · ·							
Income Tax Expenses (5110/16/A)			. 19.00	<u> </u>							
Reconciliation of Accrued USFederal Income		•									
Consolidated Pretax Income/(Loss)											
Less: Foreign Source Income Not Subject to				<u> </u>							
Equals: Income Subject to U.S. Tax											
Less: U.S. State & Local Income Taxes				•							
Less: Applicable Foreign Income Taxes Ded											5112
Equals: Pretax Income Subject to U.S. Tax			. 25.00	· · · · · · · · · · · · · · · · · · ·							4

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_		
[51	12

Reporting Company
Analysis of Income Taxes
(\$000,000)

Respo	ondent Code	Respondent Name			Fiscal Year Ending Mo Day Year	Original	Revision as	Date Mo Day Year	
			<u> </u>	<u> </u>				of	
			FRS Line # _	Total A					Foot note
Enter Here the Computed "Expected"	"								
Tax Provision Based on Line 25.00			26.00_	1 1					
Increase/(Decrease) in Taxes Due to):								
Foreign Tax Credits Recognized			27.00						
U.S. Federal Investment Tax Credit	t Recognized	i	28.00						
Statutory Depletion			29.00_	1 1					
Effect of AMT			30.00_						
Other			31.00_						
Actual U.S. Federal Tax Provision/(Re	tefund)		32.00_						

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Total (42 & 43)

5112

...... 44.00 _____, ____

Reporting Company Analysis of Income Taxes (\$000,000)

					-		1	
Respondent Code	Respondent Name				Fiscal Year Ending Mo Day Ye		Original Revision	Date Mo Day Year
	 				1 1 1 1 1			as
							,	" '
				Dome	stic			
	FRS Line #	<u>Total</u> <u>Domestic</u>	Petroleum	Coal, Nuclear, & Nonconventional	Downstream Natural Gas	Electric Power	Nonenergy	Foot note
		Α	В	С	D	E	F	
Domestic Taxes Other than Income Taxes:								
Production:								
U.S. Windfall Profits	33.00 _	. , ,			<u> </u>	<i> </i>		
Severance Taxes	34.00 _	, ,			<u> </u>	<i> </i>		
Other Direct Production	35.00 _	. , ,			<u> </u>	<i> </i>		
Total Production	36.00 _	. ,			<i> </i>	<i> </i>		
Property	36.50 _		,			. , ,		
Superfund	37.00 _	. ,		<u> </u>		, ,		
Import Duties	38.00 _		_				-	
Sales and Use	39.00 _	. ,	_					
Payroll	40.00	, ,	_					
Other	41.00 _		_					
Subtotal (33-41)	_		_					
Collected on Behalf of Governments (Excise)) 43.00 _		_					

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Reporting Company Selected Consolidating Balance Sheet Data (\$000,000)

			•	, , ,				_			
	Respondent Code	Respondent Name			Fiscal Year E Mo Day		Page Footnote	Original	Revision		Date Mo Day Year
	1111	1111111111	1111111		111	1.1				as of	
			FRS								Foot
			Line # Consolid	ated							note
Current Assets:			A								
Cash & Marketable Securities			01.00,,								
Trade Accounts & Notes Receivable			02.00,,								
Inventories:											
Raw Materials & Products			03.00,,								
Materials & Supplies			04.00,,								
Other Current Assets			05.00,,								
Total (Lines 1.00 thru 5.00)			06.00								
Non-Current Assets:											
Property, Plant & Equipment:											
Gross (5120/99/A)			07.00,,								
Accumulated DD&A (5120/99/B)			08.00,,								
Net (5120/99/C)			09.00,,								
Investments & Advances to Unconsolidated A	Affiliates (5120/99/0	G)	10.00,,								
Other Non-Current Assets			11.00,,								
Total (Lines 9.00, 10.00, 11.00)			12.00,,								
Total Assets (Lines 6.00 plus 12.00)			13.00,,								
Current Liabilities:											
Trade Accounts & Notes Payable			14.00,,								
Other Current Liabilities			15.00								
Long-Term Debt			16.00								
Deferred Income Tax Credits			17.00								
Other Deferred Credits			18.00,,								
Other Long-Term Items			19.00,,								
Minority Interest in Consolidated Affiliates			20.00,,								
Total of Lines 14.00 through 20.00			21.00								
Stockholders' Equity:											
Retained Earnings			22.00,,								
Other Equity			23.00,,								
Total Stockholders' Equity			24.00,,								
Total of Lines 21.00 and 24.00			25.00,,								
Memo:											
Foreign Currency Translation Adjustment Cum	nulative at Year En	d	26.00,,								5120
Foreign Currency Translation Adjustment for the			27.00,,								
, , , , , , , , , , , , , , , , , , , ,											

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Reporting Company Selected Consolidating Financial Data (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
					of as	

				Property, Plan	t and Equipment			Investments &		
			Year End Balance		Ac	ctivity During Y	ear		ted Affiliates	
	FRS Line #	Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Year End Balance	Year's Additions	Foot note
Non-Energy Industries:		Α	В	С	D	E	F	G	н	
Foreign Chemical	28.00		السيد وال	, ,			لـــــــــــــــــــــــــــــــــــــ			
Domestic Chemical	29.00		, ,	, ,	, ,	,	, ,	, ,		
Foreign Other Non-Energy	30.00	. , ,		, ,	, ,	, ,	, ,	, ,	, ,	
Domestic Other Non-Energy	31.00	. , ,	. , ,	, ,	, ,	. , ,	, ,	. , ,	,	
Total Non-Energy	32.00						,	,		
Other Energy:										
Foreign Nonconventional Oil	33.00			, ,	. , ,	, ,	. , ,	, ,		
Domestic Nonconventional Oil	34.00	. , ,		, ,	, ,	. , ,	, ,	, ,		
Other Foreign	36.00			, ,	, ,		. , , ,	, ,		
Other Domestic	37.00			, ,	, ,		. , ,	, ,		
Total Other Energy	38.10									

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Selected Consolidating Financial Data
(\$000,000)

5120

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as	Date Mo Day Year
1111		1111			of as	
	Property, Plant and Equipment		Inve	stments &	Advances to	

		<u>\</u>	Year End Balance			ctivity During Ye	ear	Unconsolida		
	FRS Line #	Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Year End Balance	Year's Additions	Foot note
		Α	В	С	D	E	F	G	Н	
Petroleum:										
Domestic Petroleum:										
Production Segment	39.00									
Refining/Marketing Segment:										
Refining	40.00				,					
Marketing	41.00	,			,		,	,		
Transportation:										
Pipeline	42.00	,	ļ,	ļ,	,	,	,	, ,	,	
Marine	43.00	,	,	,	,	,	,	,	,	
Other	44.00	,	,	,	,	. , ,	,	. , ,	,	
Total Refining/Marketing	45.00	,	,	,	,		,	,		
Rate Regulated Pipeline Segment:									_	
Refined Products	46.00				,	. , ,	,	. , ,		
Natural Gas*	47.00	<u> </u>	<i> </i>	<i> </i>	<i> </i>	<u> </u>	<i> </i>	<u> </u>	<u> </u>	
Crude & Liquids	48.00				,	,	,	. , ,		
Total Rate Regulated	49.00		,			,	,	,		
Total Domestic Petroleum	50.00		,	,	,	,	,	,		
Foreign Petroleum:						- '				
Production Segment	51.00	,			,	,		,		
Refining/ Marketing Segment	52.00	,	,	,	,	,	,	,	,	
International Marine Segment	53.00	,	,	,	,		,	,	, ,	
Total Foreign Petroleum	54.00		,	,		, ,		. , ,		
Total Petroleum (50 + 54)	55.00	,	,	,	,			,		

^{*} Beginning in 2003, reported on lines 61-64.

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Reporting Company Selected Consolidating Balance Sheet Data (\$000,000)

Fiscal Year Ending Mo Day Year Date Page Footnote Respondent Code Respondent Name Original Revision Mo Day Year

	_			Property, Plant	and Equipment			Investments &	Advances to	
			Year End Balance		A	ctivity During Ye	ar	Unconsolida	ted Affiliates	
Downstream Natural Gas:	FRS Line #	Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Year End Balance	Year's Additions	Foot note
Domestic:	•	Α	В		D	E	F	G	Н	
Processing:										
NGL Production	56.00									
Other Processing	57.00	, ,		. ,				. ,		
LNG Import/Export Facilities	58.00									
Total Processing	59.00							, ,		
Marketing/Trading	60.00			, ,				, ,		
Transmission:									_	
Pipelines	61.00			, ,						
Storage	62.00							, ,		
Other	63.00									
Total Transmission	64.00									
Distribution:								-	_	
Pipelines	65.00									
Storage	66.00			. , ,						
Other	67.00									
Total Distribution	68.00									
Total Domestic Downstream	69.00			, ,						
Total Foreign Downstream	83.00			, ,						
Total Downstream Natural Gas	84.00	, ,		, ,		<u> </u>	السعسا			

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Reporting Company Selected Consolidating Balance Sheet Data (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
1111						as of Hill

Property, Plant a	 Investments & Advances to 	
Year End Balance	Activity During Year	Unconsolidated Affiliates

	FRS Line #	Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Year End Balance	Year's Additions	Foot note
Electric Power:		A	В	С		E	F	G	Н	
Domestic:										
Generation	87.00	,		, ,		, ,		, ,	,	
Marketing/Trading	88.00			, ,		, ,	, , ,	. ,	,	
Transmission	89.00			,			, ,	, ,		
Distribution	90.00			,			, ,	, ,		
Total Domestic	91.00	,		, ,		, ,	, ,	, ,		
		_								
Total Foreign	96.00			,				,		
		_								
Total Electric Power	97.00	,		,		, ,		, ,		
Non-Traceable	98.00			,		, ,		,		
							-			
Consolidated	99.00			,		, ,	, ,	, ,	,	

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5131

Reporting Company
Consolidated Statement of Cash Flows
(\$000,000)

Respondent Code Respondent Nam	e	Fiscal Year Ending Page Mo Day Year Footnote O	riginal Revision Mo Day Year
		11111	as of
	FRS		
	Line # Consolidated		Foot note
Cash Flows from Operations:	A		note
Net Income (5110/20/A)	01.00 , ,		
Minority Interest in Income	02.00		
Noncash Items:			
DD&A (5120/99/E)	03.00,		
Dry Hole Expense this Year	04.00,		
Deferred Income Taxes (5112/18/A)	05.00,		
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates	06.00		
(Gain)/Loss on Disposition of PP&E (5110/09/A)	07.00,		
Changes in Operating Assets & Liabilities, and Other	•		
Noncash Items, Excluding Net Change in Short-Term Debt	08.00,		
Discontinued Operations, Extraordinary Items, & Effects of Accounting Changes	09.00,		
Other Cash Items, Net	10.00,		
Cash Flow from Operations	11.00,		
Additions to PP&E:			
Due to Mergers and Acquisitions	12.00		
Other Additions to PP&E	13.00		
Total Additions to PP&E (5120/99/D)	14.00		
Additions to Investments & Advances (5120/99/H)	15.00		
Proceeds from Disposals of PP&E	16.00,		
Other Investment Activities, Net	17.00,		
Cash Flow from Investing Activities	18.00,		
Cash Flows from Financing Activities:			
Proceeds from Long-Term Debt	19.00		
Proceeds from Equity Security Offerings	20.00		
Reductions in Long-Term Debt	21.00,		
Purchase of Treasury Stock	22.00,		
Dividends to Shareholders	23.00,		
Other Financing Activities, Including Net Change in Short-Term Debt	24.00		
Cash Flow from Financing Activities	25.00		
Effect of Exchange Rates Changes on Cash			
Net Increase/(Decrease) in Cash and Cash Equivalents (Lines 11 + 18 + 25 + 26)	27.00		
Memo:			
Aggregate of Funds Provided by Disposals of Assets in Single Transactions			
Valued in Excess of \$50 Million (Exhibit B)	28.00,		
Aggregate of Funds Applied to Purchase of Existing Assets in Single Transactions	_		5131
Valued in Excess of \$50 Million (Exhibit B)	29.00		12

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5150

Reporting Company
Eliminations in Consolidation
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
						as of	

Inter-Lines of Business Sales by:

						-			
	FRS Line #	Total A	Non- Traceable B	Petroleum C	Coal, Nuclear & Nonconventional	Downstream Natural Gas E	Electric Power F	Nonenergy G	Foot note
Schedule 5110 Inter-Lines of Business Transactions:									
Inter-Lines of Business Purchases by:									
Non-Traceable	01.00_				l		,		
Petroleum	02.00_			<i></i>			,	,	
Coal, Nuclear & Nonconventional	03.00_				<u> </u>			,	
Downstream Natural Gas	04.00_	, ,	, ,			<u> </u>	,	,	
Electric Power	05.00_	, ,					<u> </u>		
Non-Energy	06.00_	, ,					,	<i> </i>	
Total (5110/B)	07.00_								

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5210

Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	20	Date Mo Day Year
		1111				of of	

		Consolidated			Do	mestic Petroleu	m		Consolidated	
	FRS Line #	Petroleum (5110)	Eliminations	Consolidated Domestic	Eliminations	Production	Refining/ Marketing	Pipelines	Foreign Petroleum	Foot note
	•	Α	В		D	E	F	G	Н	
Operating Revenues:										
Raw Material Sales	01.00									
Refined Products Sales	02.00									
Transportation Revenues	03.00						,	_ , ,		
Management and Processing Fees	04.00									
Other	05.00									
Total Operating Revenues	. 06.00		. , ,	. , ,		. , ,		, ,		
Operating Expenses:										
General Operating Expenses	07.00		. , ,					, ,		
DD&A (5120/E)	08.00	, ,	. , ,	. , ,		, ,		, ,		
General & Administrative	09.00		. , ,	. ,	_ , ,	. ,	_ , ,	, ,		
Total Operating Expenses	10.00	, ,	. , ,	,	,	,	,	, ,		
Operating Income	11.00		. , ,	. ,	_ , ,	. ,	_ , ,	, ,		
								_		
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	12.00		. , ,	. , ,				, ,		
Gain/(Loss) on Disposition of PP&E	13.00	, ,	. , ,	. ,		. , ,		, ,		
Sub-Total	14.00			,						
Pre-tax Income (Lines 11 & 14)	15.00									
Income Tax Expense	16.00									
Income before Lines 1800 & 1900	17.00	1 1								
Discontinued Operations	18.00									
Extraordinary Items and										
Cumulative Effect of Accounting Changes	19.00	, ,								
								_		
Contribution to Net Income	20.00	. , ,				-	$oxed{oxed}$			

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5210

Domestic and Foreign Petroleum Segments

Consolidating Statement of Income
(\$000,000)

	Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
[1111			of as	

			F	oreign Petroleui	n	
	FRS Line #	Consolidated	Eliminations	Production	Refining/ Marketing	International Marine
		н	I	J	K	L
Operating Revenues:						_
Raw Material Sales	. 01.00					
Refined Products Sales						· — • — • — •
Transportation Revenues						
Management and Processing Fees						
Other	. 05.00	,_,_				
Total Operating Revenues	06.00	,				
Operating Expenses:		_	_	_	_	_
General Operating Expenses					, ,	
DD&A (5120/E)	. 08.00			, ,		
General & Administrative	. 09.00	,				
Total Operating Expenses						
Operating Income	11.00					
Other Revenue & (Expense):						_
Earning of Unconsolidated Affiliates						
Gain/(Loss) on Disposition of PP&E						
Sub-Total	14.00					
D	45.00					
Pre-tax Income (Lines 11 & 14)			_ , _ ,			
Income Tax Expense						
Income before Lines 1800 & 1900					-, ,	
Discontinued Operations	18.00				_ , ,	
Extraordinary Items and						
Cumulative Effect of Accounting Changes	19.00					
Contribution to Net Income	. 20.00		 _	 _	Ļ .	

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5211

Domestic and Foreign Petroleum Segments Refining/Marketing Segment Expenditure and Operating Expense Detail (\$000,000)

	Respondent Code	Respondent Name				al Year Ending	Page			Date	
		respondent Name			Mo	Day Year	Footnote	Original	Revision	Mo Day Year	
		.	<u> </u>	<u> </u>		<u> </u>				as of	
		Li	RS ine Total # Domestic B								Foot note
Raw Material Supply:										-	
Raw Material Purchases (5212 Other Raw Material Supply Exp Total Raw Material Supply Exp Less: Cost of Raw Materials In Net Raw Material Supply (03 m	pense ense put to Refining	02 03	.00,, .00,, .00,, .00,,								
Refining:				_						-	
Raw Materials Input to Refining	1 (04)	06	.00							Г	
Less: Raw Material Used as Re	,		.00,							-	-
Refinery Process Energy Expe	•		.00,								-
Other Refining Operating Expe			.00,								\neg
Refined Product Purchases (52		10	.00,							İ	
Other Refined Product Supply	Expenses	11	.00,							Ī	
Total (06-11)		12	.00,							[
Marketing:											
Cost of Other Products Sold		13	.00,								
Other Marketing Expenses		14	.00,								
Total (13 + 14)		15	.00,								
Expense of Transport Services	for Others		.00,								
Total (15 + 16) .		17	.00,								
Total Domestic Refining/Marketi	ng Segment										
General Operating Expenses ((05, 12 & 17) (5210	007F) 18	.00,							[

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Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name		Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
1111			1111				of	
	FRS	Domestic	Total					

Line # Worldwide Total Onshore Offshore Eoreign		FRS	_		Domestic		Total
Property Acquisition Costs:		Line #	<u>Worldwide</u>	<u>Total</u>	<u>Onshore</u>	<u>Offshore</u>	<u>Foreign</u>
Unproved Acreage 19.00			Α	В	С	D	E
Proved Acreage			_		_	_	_
Total Acquisition Costs	Unproved Acreage	19.00		, ,			
Exploration Costs: Drilling & Equipping of Wells: Completed Well Costs	Proved Acreage			, ,			
Drilling & Equipping of Wells: 24.50 ////////////////////////////////////	Total Acquisition Costs	21.00					
Completed Well Costs 24.50 ////////////////////////////////////	Exploration Costs:						
Work-in-Progress Adjustment 25.00 ////////////////////////////////////	Drilling & Equipping of Wells:						
This Year's Expenditures 26.00	Completed Well Costs	24.50	<u> </u>				
Geological & Geophysical 27.00 , , , , , , , , , , , , , , , , , , ,	Work-in-Progress Adjustment	25.00	<u> </u>	, ,	, , ,	,	
Other, Including Direct Overhead 28.00 , , , , , , , , , , , , , , , , , , ,	This Year's Expenditures	26.00				. , ,	
Total Exploration (26, 27 & 28) 29.00 Development Costs:	Geological & Geophysical	27.00		, ,	. , ,	,	
Development Costs: Drilling & Equipping of Wells: Completed Well Costs 32.50	Other, Including Direct Overhead	28.00		, ,			
Drilling & Equipping of Wells: Completed Well Costs 32.50 ////////////////////////////////////	Total Exploration (26, 27 & 28)	29.00		. , , ,	,		
Drilling & Equipping of Wells: Completed Well Costs 32.50 ////////////////////////////////////	Development Costs:						
Completed Well Costs 32.50 ////////////////////////////////////	•						
Work-in-Progress Adjustment 33.00 ////////////////////////////////////		32.50	///////////////////////////////////////			L.,.,	///////////////////////////////////////
This Year's Expenditures 34.00 , , , , , , , , , , , , , , , , , , ,	Work-in-Progress Adjustment		<i> </i>	, ,			///////////////////////////////////////
Other, Including Direct Overhead	,	34.00		, ,			,
	Lease Equipment	35.00		, ,			
Total Development (34, 35 & 36)	Other, Including Direct Overhead	36.00		, ,	,	,	,
	•	37.00		, ,		,	
Subtotal (21, 29, & 37)	Subtotal (21, 29, & 37)	38.00					

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New Investment

5211

45.00

Domestic and Foreign Petroleum Segments Poduction Segment **Expenditure and Operating Expense Detail** (\$000,000)

Respondent Co	de Responden	t Name	111111	11111111	11111	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as of	Date Mo Day Year	
	FRS Line #	<u>Worldwide</u> A	<u>Total</u> B	Domestic Onshore C	Offshore D	Total <u>Foreign</u> E					Foot note
Production (Lifting) Costs: Royalty Expenses Taxes other than Income Taxes Other	40.00					///	\exists				
Total Production Costs	42.00		, ,				_				
Total costs Incurred Memo: Support Equipment and Facilities:	43.00		, ,		<u> </u>		_				
Depreciation	44.00						_				

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5211

Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

	Respondent Code	Decreased	N			Fis	scal Year Ending	Page		Date	
-	Respondent Code	Respondent I	мате			N	Mo Day Year	Footnote Original	Revision	Mo Day Year	
			111111	<u> </u>	1111111		<u> </u>			as of	
		FRS Line #	Total Foreign	Canada	OECD Europe	FSU & E. Europe	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere	Foot note
Property Acquisition Costs:			E	F	G	Н	ļ	J	K	L	
Lipproved Aeroego		19.00 _				1		1 1	l		
Durand Assessed		20.00				<u> </u>	· ·				
T-t-I A-milition Ct-		21.00		<u> </u>		<u> </u>	1				
Total Floquisition Costs				-, , -	-, ,	- , ,			· , ,		
Exploration Costs		29.00 _	,	ļ_,_,	,				,		
Development Costs		37.00 _	, , ,			,	. , ,				
Subtotal (21, 29, & 37)		38.00 _	_ , _ , _	<u></u>					_ , ,		
Production (Lifting) Costs:											
Davide Francis		39.00 _						1	l		
Taxes other than Income Tax		40.00				1	<u> </u>				
Othor		41.00				i					
Total Production Costs		42.00 _									
									ı		
Total costs Incurred		43.00 _	, ,						, ,		
Memo: Support Equipment and F	acilities:										
Depreciation		44.00 _	. , ,						, ,		
New Investment		45.00 _							, ,		

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5212

Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	90	Date Mo Day Year
						of as	

	EDC			0.1	
	FRS _	Purcha	ses	Sale	es
	Line #	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>
		Α	В	С	D
Domestic Refining/Marketing Segment:					
Raw Materials:					
Crude Oil & NGL's (5245)	. 01.00_				
Natural Gas	. 02.00 _		. , ,		<u> </u>
Other Raw Materials		<i> </i>	, ,		. ,
Total	. 04.00 _	<i> </i>	, ,		,
Refined Products:					
Motor Casolino	. 05.00 _				1
Distillate Fuels	. 05.00 <u> </u>			·	
Other Refined (Including Residual)	07.00	· .			
Total (05-07) (5212/18/A)	00.00	, ,			
					,
Domestic Production Segment Purchases and Sales of:					
Crude Oil & NGL'S	. 09.00 _		, ,		
Natural Gas					
Total (09 & 10)	. 11.00 _	<i> </i>	,		

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5212

Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
1111		1111				of	

	FRS	Total _	Motor G	Sasoline	Distillat	e Fuels	Other F	Refined	No. of Active Outlets	Foot
	Line #	<u>Value</u>	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	@ Year End	note
		Α	В	С	D	E	F	G	Н	
Domestic Dispositions:										
Intersegment Sales	12.00_									
Domestic Third-Party Sales:										
Wholesale Resellers		<i> </i>	, ,	_ , ,	<u> </u>	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		
Company-Operated Automotive Outlets	14.00 _	<i> </i>	, ,		<u> </u>	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		
Company Lessee & Open Automotive Outlets	. 15.00 _	<i> </i>	, ,	,	<i> </i>	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		
Other (Industrial, Commercial & Other Retail)	16.00 _	<i> </i>	, ,	,	<u> </u>	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		
Total Third-Party Sales	17.00 _					. ,	, ,			
Total (5210/02/F)	18.00		, ,	, ,	, ,	, ,	, ,	, ,		
,	_									
Number of Active Automotive Outlets at Year End:										
Company Operated	19.00	///////////////////////////////////////	///////////////////////////////////////		///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////		
Lessee Dealers	20.00	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	, ,	
Open Dealers			///////////////////////////////////////	///////////////////////////////////////	111111111111111111111111111111111111111	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	, ,	
- p										ш

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5241

Domestic and Foreign Petroleum Segments

Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	20	Date Mo Day Year
1111						as of	<u> </u>

				Domestic			
	FRS Line #	Worldwide	Total	Onshore	Offshore	Total Foreign	
		Α	В	С	D	E	
Total Acreage (M Acres):							
Gross Acreage:			_		_		
Developed	-						
Undeveloped	02.00						
Net Acreage:			_		_	_	
Developed							
Undeveloped	04.00	, ,					
Number of Wells Completed During Period:							
Net Exploratory Wells:			_		_	_	
Dry Holes	05.00						
Oil Wells	06.00						
Gas Wells	07.00	<u>. </u>					
Total	08.00						
Net Development Wells:							
Dry Holes	09.00						
Oil Wells	10.00						
Gas Wells	11.00						
Total	12.00						
Number of Wells at Period-End:							
Net In-Progress Wells:							
Exploratory Wells	13.00						
Development Wells	14.00						
Total	15.00						
Net Producing Wells:			_		_	_	
Oil Wells	16.00						
Gas Wells	17.00						
Total	18.00						

5241

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5241

Domestic and Foreign Petroleum Segments

Exploration, Development, and Production Statistics

(Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
		1111				of	

	_				Fore	eign				
	FRS Line # _	Total	Canada	OECD Europe	FSU & East Europe	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere	Foot note
Number of Wells Completed During Deriods		E	F	G	н		J	K	L	
Number of Wells Completed During Period:										
Net Exploratory Wells:	05.00					ı				
Dry Holes	-									
Oil Wells						-				
Gas Wells		<u> </u>					.			
Total	08.00									
Net Development Wells:										
Dry Holes	. 09.00					l <u>,_</u>			<u>. </u>	
Oil Wells	10.00	, .	<u> </u>	, .	<u> </u>	<u>.</u>		<u> </u>	<u>. </u>	
Gas Wells	. 11.00									
Total	12.00									
Number of Wells at Period-End:										
Net In-Progress Wells:										
Exploratory Wells	13.00	, .				l				
Development Wells	-	, .								
Total	. 15.00									
Net Producing Wells:										
Oil Wells	16.00									
Gas Wells	. 17.00									
Total	18.00									

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5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Thousand Feet)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as r	Date Mo Day Year
1111		1111				of	

			Domestic	
	FRS Line #	Total	Onshore	Offshore C
Cumulative Net Drilling Footage for		Α	ь	C
Wells Completed this Year:				
Exploratory Well Footage:				
Dry Hole Footage	. 19.00			
Oil Well Footage				
Gas Well Footage				
Total Exploratory Footage (19-21)	. 22.00			
Development Well Footage:				
Dry Hole Footage	. 23.00			
Oil Well Footage	. 24.00			
Gas Well Footage	25.00			
Total Development Footage (23-25)	. 26.00			

5242

25

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Other Net Capacity Changes

Capacity at End of Period (19-22)

5242

Domestic and Foreign Petroleum Segments Petroleum Refining Statistics

22.00 _

23.00 _____

(02/03) L			,					_	 _			
. ,		Respondent Code	Respondent Na	ame				Fiscal Year Ending Mo Day Yea	Original	Revision	Mo D	Date Day Year
			11111		111111	111111	111111	11111			as of]
			•					'	 		-	
			FRS	World-	_						Foot	
			Line #	Wide	Domestic	Foreign					note	
Number of Refineries:				Α	В	С						
Wholly Owned			01.00									
Dantially Oversal			00.00									
Runs to Stills (M bbls/day):			02.00									
At Own Refineries			03.00									
By Refineries of Others			04.00								 	
T-4-1			05.00								\vdash	
Refinery Output:			03.00									
At Own Refineries (M bbls/day):												
Motor Gasoline:	•											
			05 50	<i> </i>								
0 1 1				///////////////////////////////////////		111111111111						
Other				///////////////////////////////////////		1111111111111						
				,		,						
				,	,	,						
Other Refined Products												
Total (08-10)				,		,						
At Refineries of Others (M bbls/o	day):					-						
Motor Gasoline:	• •											
Reformulated			11.50	<i> </i>		<u> </u>						
Oxygenated				<i> </i>		<u> </u>						
Other			13.50	<i> </i>		<u> </u>						
Total			14.00	,								
Distillate Fuels			15.00	,								
Other Refined Products			16.00									
Total (14-16)			17.00									
Total Refinery Output (11 & 17)			18.00									
Capacity Barrels per Calendar	Day Basis (I	M bbls/day):										
Capacity at Beginning of Period			19.00									
Purchases of Existing Refineries	S		20.00									
Sales of Refinery Capacity			21.00									_
Other Met Organists Observed			20.00									

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5245

Domestic and Foreign Petroleum Segments Sources and Dispositions of Crude and Natural Gas Liquids (M Barrels)

	Respondent Code	Respondent Na	me				Fiscal Year Mo Da	Page Footnote	Original	Revision		Date Mo Day Year
		11111	11111	11111111	1111111	11111	111				as of	
		FRS Line #	World- Wide	Domestic	Foreign						Foot note	
			Α	В	С	_						
Sources (M Barrels):				_	_	_						
Acquisitions from Production Segment*		01.00 _	-, ,			-						
Purchases:												
Other Segments		02.00 _		, _ , _		-						
Unconsolidated Affiliates		03.00 _		, _ ,		-						
Unaffiliated Third Parties:												
			-, ,			-						
Foreign Governments (Open Market)				_		-						
Other Unaffiliated Third Parties Total (04-06)		07.00		_		-					-	
Transfers between Columns B & C		00.00	0	' ' - '	-, ,	1					_	
Total Available (01-03, 07 & 08) Equals 15 B	olow)	20.00	, -0- ,			1						
Total Available (01-03, 07 & 08) Equals 13 Bi	eiow)	09.00 _	-, ,									
Dispositions (M Barrels):												
Net Change in Inventories		10.00 _	. ,	_ , , ,								
Input to Refineries (Value @ 5211/04)		11.00 _	, ,	, _ , _ ,								
Sold to:												
Unaffilated Third Parties		12.00 _				-						
Other Segments (e.g., Chemical)				_	_							
(Excluding Items on 08 Above)		13.00 _				-						
Total Sold (Value @ 5211/05)		-	, ,			-						
Total (10, 11 & 14) (Equals 09 Above)		15.00 _	, ,			- 1						
Refined Product Transfers Between												
Columns B & C (M Barrels)		16.00 _	, -0- ,									

^{*}Should approximate production on 5246.

Fiscal Year Ending Page

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5246

Domestic and Foreign Petroleum Segments Proved Petroleum Reserves (M Barrels & MMCF)

	,					Мо	Day Year Footnote	Original	Revision	MO Day Year
		111111							as of	
				Domestic						
				Domestic						
		FRS Line #	Total	Onshore	Offshore				Foot note	
			A	В	C				note	
Crude & Natural Gas Liquids (M Barrels):			**		ŭ					
Net Ownership Interest Reserves:										
B : : (B :)		01.00			1	I				٦
Revisions of Previous Estimates			, ,		<u> </u>					†
Income and Deserves					<u> </u>					†
Purchases of Minerals-in-Place					<u> </u>					†
				<u> </u>	<u> </u>					†
										†
					, ,					†
				, ,	, ,					†
Proportionate Interest in Investee Reserves		09.00	, ,	, ,						†
_ '		7	///////////////////////////////////////	///////////////////////////////////////	111111111111111111111111111111111111111					†
		11.00 <u>//</u>	///////////////////////////////////////	<u> </u>	<u> </u>					_
Natural Gas (MMCF):										
Net Ownership Interest Reserves:										
		12 00				ı				٦
Revisions of Previous Estimates		40.00								+
		44.00								+
Purchases of Minerals-in-Place		45.00	, ,							+
					<u> </u>					+
Production		17.00	<u> </u>	<u> </u>						†
			, ,	<u> </u>	<u> </u>					†
			, ,	<u> </u>						†
Proportionate Interest in Investee Reserves			<u> </u>							†
_ '			<i>!!!!!!!!!!</i>	111111111111111111111111111111111111111	111111111111111111111111111111111111111					†
Foreign Access Production				111111111111111111111111111111111111111	///////////////////////////////////////					†

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5246

Domestic and Foreign Petroleum Segments Proved Petroleum Reserves (M Barrels & MMCF)

F	Respondent Code	Respondent Na	me	111111		Fiscal Ye Mo	ear Ending Page Day Year Footno	ote Original	Revision as of	Date Mo Day Year
					Fore	eian				
	FRS			OECD	FSU &		Middle	Other E.	Other W.	Foot
	Line #	Total D	Canada E	Europe F	E. Europe	Africa H	East	Hemisphere	Hemisphere K	note
Crude & Natural Gas Liquids (M Barrels):		U	E	F	G	п	'	J	K	
Net Ownership Interest Reserves:										
Beginning of Period	01.00									
Revisions of Previous Estimates	02.00									
Improved Recovery	03.00									
Purchases of Minerals-in-Place	04.00	, ,		. ,	,			,		
Extensions & Discoveries	05.00			. ,			,			
Production	06.00									
Sales of Minerals-in-Place	07.00									
End of Period										
	09.00									
Foreign Access Reserves										
Foreign Access Production	11.00									
Natural Gas (MMCF):										
Net Ownership Interest Reserves:										
Designation of Design	12.00									
Revisions of Previous Estimates	10.00	, , ,								\sqcup
Improved Recovery	44.00	-, -,					<u> </u>			$\vdash\vdash\vdash$
Purchases of Minerals-in-Place	45.00							<u> </u>		
Extensions & Discoveries	16.00			, ,	, ,		, ,	, ,		\square
Production	17.00			, ,			, ,			
Sales of Minerals-in-Place	18.00			. ,			, ,			
End of Period	19.00	, ,								
Proportionate Interest in Investee Reserves	20.00			, ,	,				,	
Foreign Access Reserves	21.00									
Foreign Access Production	22.00							,		

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Foreign Chemical Segment Purchases from

Domestic Chemical Segment Sales to Foreign Chemical Segment Sales to

..... 10.00 __ 11.00 ______,

..... 12.00 ______,

5250

Domestic and Foreign Petroleum Segments Eliminations in Consolidation (\$000,000)

Respondent Code	Responde	nt Name		1111111		Fiscal Year Ending Mo Day Year	Page Footnote Orig	ginal Revision	as Date Mo Day Y	'ear
			Domestic	Petroleum			Foreign I	Petroleum		
	Line #	Total (B-D)	Production	Refining/ Marketing	Pipeline	Total (F-H)	Production	Refining/ Marketing	International Marine	Foot note
Schedule 5210 Petroleum Intersegment Transactions: Intersegment Purchases by: Domestic Production Segment Purchases from Domestic Refining/Marketing Segment Purchases from		, , ,	B	c	D	E	F _////////////////////////////////////	G 	Н	
Domestic Pipeline Segment Purchases from Total	04.00	, ,					, , ,		, ,	
Foreign Production Segment Purchases from Foreign Refining/Marketing Segment Purchases from International Marine Segment Purchases from Total	06.00 _	, ,		, , , , , ,						
Memo: Petroleum/Chemical Transactions: Domestic Chemical Segment Purchases from	09.00 _	, ,		L , ,	, ,	, ,	. , ,			. —

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Contribution to Net Income

5710

..... 22.00 __

Domestic and Foreign Downstream Natural Gas Segments
Consolidating Statement of Income
(\$000,000)

	Respon	dent Code Respo	ondent Name		Date Mo Day Year						
		1 1 1 1 1 1		1111111	111111	1111 11	1 1 1 _		as of		
		Consolidated			D	omestic Downst	ream Natural (Gas		_	
	FRS Line #	Natural Gas (5110)	Eliminations	Consolidated	Eliminations	Processing	Marketing/ Trading	Transmission	Distribution	Consolidated Foreign	Foot note
	_	Α	В	c	D	E	F	G	Н	I	
Operating Revenues						_			_		
Natural Gas Sales	01.00										
NGL Sales	02.00										
Transportation Sales	03.00	. ,	. , ,		,						
Other Product Sales	04.00				,						
Trading / Derivatives	05.00					<u> </u>			<i></i>		
Management & Processing Fees	06.00					_ , , , ,					
Other Revenues	07.00_	, ,			. ,						
Total Operating Revenues	08.00	, ,	. , ,		, ,		. ,				
Operating Expenses:			_	_		_		_	_		
General Operating Expenses	09.00 _										
DD&A	10.00					_ , , , _					
General & Administrative	11.00	, ,			. ,	_ , ,					
Total Operating Expenses	12.00		. , ,		. ,						
Operating Income	13.00		. , ,		,						
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates	14 00			1							
Gain/(Loss) on Disposition of PP&E	15.00		· · ·	, ,		· ·	, ,	, ,	, ,		\vdash
Sub-Total	16.00			<u> </u>	· ·	<u> </u>	- ' '	<u> </u>	· ·		\square
305 1000	10.00	• • •			, ,	, , ,		. , , ,		. , ,	
Pre-tax Income (Lines 13 & 16)	17.00	, ,			, ,						
Income Tax Expense	18.00	, ,	, ,		, ,	. ,		, ,	, ,		
Income before Lines 2000 & 2100	19.00				, ,		, ,				
Discontinued Operations	20.00				, ,		. ,				
Extraordinary Items and Cumulative			-					-			. —
Effect of Accounting Changes	21.00	, ,			, ,		, ,				

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General Operating Expense Detail

(\$000,000)

													$\overline{}$		1			
	Respondent Code	Respo	ndent Na	ame								Year End		Page Footnote	Original	Revision		Date Mo Day Year
		11	1 1 1	1 1 1 1	1.1	1 1 1	1.1.1	1.1.1	1.1	1.1	1	 	1	1 000.1010			of as	
										 	 						1 .	
	-	RS																
	L	ine #	Do	mestic														
				Α														
Processing:																		
NGL Production Costs:					_													
		01.00			-1													
		02.00			-1													
less: Raw Material Used as Plant Fuel		03.00			-1													
		04.00			-1													
Storage and Other Supply Expense		05.00			-1													
Other Plant Operating Expense		06.00			-1													
ŭ i		07.00		-,	-1													
LNG Import/Export Operating Expense		08.00			-1													
Total Processing (5710/09/E)		09.00			-1													
Marketing/Trading Costs:																		
Natural Gas Purchased		10.00																
NGLs Purchased		11.00		,														
Other Trading Expense		12.00																
Total Trading (5710/09/F)		13.00		,	_													
Transmission Costs:																		
Turnensatelian		14.00																
Chanana		15.00			-1													
Other Transmission Expense		16.00			-1													
T-+-I T		17.00																
1044 11415111551011 (51157575)		27.00			_													
Distribution Costs:																		
		18.00			-1													
		19.00			-1													
•		20.00			-1													
•		21.00			-1													
Other Distribution Expense		22.00			-1													
Total Distribution (5710/09/H)		23.00																

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Downstream Natural Gas Segments
Purchases and Sales of Natural Gas and NGLs
(\$000,000, MMcf, & M Barrels)

5712

Respondent Co	Respondent Name	Fisca Mo	cal Year Ending Io Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						of as	

	FRS	Dome	estic	Fore	eign
	Line #	Volume	Value	Volume	Value
		Α	В	С	
Purchases:					
Natural Gas:					
Transfers from Production*	. 01.00 _				
Transfers between Foreign and Domestic	. 02.00				
LNG				. , ,	
Third-party Purchases	. 04.00 _			. ,	
Cost of Purchases (lines 1 through 3, 5711/1&2/A)	05.00		. ,	. ,	
Natural Gas Liquids:					-
Transfers from Production	. 06.00 _				
Transfers between Foreign and Domestic	. 07.00 _				
Third-party Purchases	. 08.00 _				
Cost of Purchases (lines 1 through 3, 5711/1&2/A)	09.00				
Sales: Natural Gas: Intersegment	. 10.00 _				
Third-party:					
Wholesale/Resellers	. 11.00 _			. ,	
End Users	. 12.00 _				
Total Sales (lines 5 through 7, 5710/1&2/E)	13.00				
LNG:					
Intersegment	. 14.00 _				
Third-party:					
Wholesale/Resellers	. 15.00 _				,
End Users	. 16.00 _				
Total Sales (lines 5 through 7, 5710/1&2/E)	17.00		. ,		
Natural Gas Liquids:					
Intersegment	. 18.00 _				
Third-party:					
Wholesale/Resellers	. 19.00 _		-, , _	- , , _	
End Users	. 20.00 _			-, , _	
Total Sales (lines 5 through 7, 5710/1&2/E)	21.00			- , , _	

^{*5712/1/}A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

2006 Reporting Year

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5741

Domestic and Foreign Downstream Natural Gas Segments Capacity and Output Statistics (MMcf/d, MMcf, Mb/d, Mb, Miles)

Respondent C	ode Respondent N	ame	, , ,		Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
	1 11111			11111111	11111			as of	
		Liid of Teal							
FRS Line #	Worldwide	Domestic	Foreign					Foot note	
	Α	В	С						
Processing:		_	_						
Processing Capacity (MMcf/d)									
Number of Processing Plants 02.00									
Natural Gas Treatment Capacity (MMcf/d) 03.00									
Number of Treatment Plants									
LNG Import/Export Facilities: 05.00 Terminal Capacity (MMcf/d) 06.00 Storage (MMcf) 06.00 Natural Gas Transmission: 07.00 Line Miles 07.00 Working Gas Storage (MMcf) 08.00 Base Gas Storage (MMcf) 09.00									
Natural Gas Distribution:								_	
Miles of Distribution Mains								_	
Working Gas Storage (MMcf)								-	
Base Gas Storage (MMcf) 12.00									
NGL/LPG Pipelines:									
Line Miles									
Storage Capacity (Mb) 14.00									

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5741

Domestic and Foreign Downstream Natural Gas Segments Capacity and Output Statistics (MMcf/d, MMcf, Mb/d, Mb, Miles)

	Respondent Code	Respondent Name				Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						11111			as of	
		FRS Line #	World- Wide	Domestic	Foreign					Foot
			Α	В	С					
Processing:				_	_					
Total NGL Production (Mb/d)		15.00								
Average Daily NGLs in Storage (Mb/d)		16.00	_,_,_							
Natural Gas Processed (MMcf/d)		17.00	, ,					Dele	ete	
LNG Import/Export Facilities: LNG Imports (MMcf/d)		18.00								
LNC Experts (MMeffel)		10.00								-
Average Daily Gas in Storage (MMcf/d)		20.00								
Average Daily Gas in Storage (MMCI/d)		20.00								
Natural Gas Transmission:										
Total Throughput (MMcf/d) (7 and 8)		21.00	_, ,							
Average Daily Gas in Working Storage (MMcf/d)	22.00								
Average Daily Gas in Base Storage (MM	1cf/d)	23.00								
Natural Gas Distribution:				_	_					
3 .			_, ,							
Average Daily Gas in Working Storage (MMcf/d)	25.00								
Average Daily Gas in Base Storage (MM	1cf/d)	26.00								

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5810

Domestic and Foreign Electric Power Segments

Consolidating Statement of Income
(\$000,000)

	Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
[1111				of	

	C	Consolidated		Domestic Electric Power								
	FRS Line #	Total (5110)	Eliminations	Consolidated Domestic	Eliminations (5850)	Generation	Marketing/ Trading	Transmission	Distribution	Consolidated Foreign		
	_	Α	В	С	D	E	F	G	Н			
Operating Revenues:												
Power Sales	01.00_	, ,			, ,		, ,	111111111111111111111111111111111111111	, ,			
Transportation Sales	02.00_					///////////////////////////////////////	, ,		, ,			
Other Product Sales	03.00_					111111111111111111111111111111111111111	, ,					
Trading / Derivatives	04.00 _		, ,	, ,	, ,	111111111111111111111111111111111111111	, ,	///////////////////////////////////////	<u> </u>			
Other Revenues	05.00_								. ,			
Total Operating Revenues	06.00_	, ,	, ,	, ,	, ,	. ,	, ,	, ,	, ,			
Operating Expenses:			_	- '		_	-			-		
General Operating Expenses	07.00_	, ,	, ,	, ,	, ,	. ,	, ,	, ,	, ,			
DD&A	08.00_	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,	. , ,		
General & Administrative	09.00_	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,			
Total Operating Expenses	10.00_		, ,	, ,	, ,	, ,	, ,	, ,	, ,			
Operating Income	11.00_	, ,					. ,		. ,			
Other Revenue & (Expense):												
Earning of Unconsolidated Affiliates	12.00_					. , ,	<u> </u>		L.,.,			
Gain/(Loss) on Disposition of PP&E	13.00_	, ,	, ,		. ,	. , ,	. ,	, ,	. ,			
Sub-Total	4400	, ,	, ,		, ,	, ,	, ,	, ,	, ,	. ,		
Pre-tax Income (Lines 11 & 14)	15.00_	, ,		, ,			, ,		, ,			
Income Tax Expense	16.00_	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,	, ,		
Income before Lines 18.00 & 19.00		, ,	, ,	, ,	, ,	, ,	, ,	<u> </u>	, ,			
Discontinued Operations	40.00											
Extraordinary Items and Cumulative		•					,					
Effect of Accounting Changes	19.00_		I			1 1		1	l	1 1		
		, ,	, ,	, ,	· · ·		, ,		, ,			
Contribution to Net Income	20.00								1			
		· •					,		,			

5810

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5811	

Domestic Electric Power Segments	
General Operating Expense Detail	
(\$000,000)	

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	26	Date Mo Day Year
		1111				of	

		Domestic
	FRS Line #	Total
Domestic:		A
Generation Expense:		
Fuel Cost:		
Cost of Fuel Purchased (5812/6/B)	01.00	
Transportation and Handling	02.00	
Other Fuel Cost	03.00	
Total Fuel Cost	04.00	
Other General Operating Expense	05.00	
Total General Operating Expense (5810/ 7 /E)	06.00	
Marketing/Trading Expense*:		
Purchased Power	07.00	,
Other Expense	08.00	,
Total General Operating Expense (5810/ 7/F)	. 09.00	,
Transmission Expense:		
Total General Operating Expense (5810/ 7/G)	10.00	
5.00		
Distribution Expense:	11.00	
Purchased Power	11.00	
Other Distribution Expense		- ' '
Total General Operating Expense (5810/ 7/H)	13.00	- ' '

^{*}Only include transactions settled in volumes.

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5812

Domestic Electric Power Segments
Purchases and Sales of Fuel and Electric Power
(\$000,000, MMcf, M Barrels, M Tons, MWh)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	20	Date Mo Day Year
1111						of as	

FRS	Domes	stic	Forei	gn
Line #	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>
	Α	В	С	D
01.00				
02.00		, ,		
03.00				
04.00				
05.00		, ,		
06.00	<u> </u>			
07.00				
08.00		, ,		<u> </u>
09.00		, ,		<u> </u>
		, ,	_	
10.00				<u> </u>
11.00		, ,		<i> </i>
12.00		, ,		<i> </i>
13.00		, ,	111111111111111111111111111111111111111	<i> </i>
14.00				<i> </i>
15.00		, ,		. , ,
	01.00 02.00 03.00 04.00 05.00 06.00 07.00 08.00 09.00 11.00 12.00 13.00	Volume A	Line # Volume A B 01.00	Line # Volume

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5841

Domestic and Foreign Electric Power Segments Capacity and Output Statistics (MW, KVA, Miles, Customers)

(02/03)			(IVIVV, IXVA, IVIIICS,	Customers				Date
Resp	ondent Code Respondent Na	ame		Fiscal Yea	ar Ending Page Day Footnote	Original	Revisio n as	Mo Day Year
		End of Y	/ear_		1 1 1		01	
	FRS			Foot				
	Line # Worldw	ide Domes	tic Foreign	note				
Generation (By Primary Fuel Source): Consolidated Capacity (M W):	А	В	С					
Coal	01.00,		,,	_				
Refined Petroleum	02.00,	,,,	<u>, </u>	_				
Gas/Steam	03.00		,,	_				
Gas/Gas Turbine (Single Cycle)	04.00		,,	_				
Gas/Gas Turbine (Combined Cycle)	05.00,	,	,,	_				
Nuclear Fuel	06.00			_				
Hydroelectric	07.00		,,	_				
Other Renewables	08.00,	,,,	,,	_				
Dual-Fired	09.00			_				
Total Consolidated Capacity	10.00			_				
Number of Units	11.00,			_				
Unconsolidated Capacity	12.00			_				
Consolidated Transmission:		_	_					
Number of Circuit Miles	13.00,		,,	_				
Consolidated Distribution:		_	_	-				
Pole Miles	14.00,	,,	,,	_				
Number of Customers	15.00,	,	,,					

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5841

Domestic and Foreign Electric Power Segments Capacity and Output Statistics (MWH, KWH)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
		1111				of	

	FRS Line #	World- Wide	Domestic	Foreign
	_	Α	В	С
Occasional Committee (ARMA)				
Consolidated Generation (MWH):				
Coal	16.00 _	-, ,		
Fuel Oil	17.00 _			
Gas/Steam	18.00 _			
Gas/Gas Turbine (Single Cycle)	19.00 _	, ,		
Gas/Gas Turbine (Combined Cycle)	20.00 _			
Nuclear Fuel	21.00 _			
Hydroelectric	22.00 _	, ,		
Other Renewable	23.00 _	, ,		,
Total Consolidated Generation	24.00 _	, ,		
Coincident Maximum Demand	25.00 _	, ,		
Unconsolidated Generation	26.00 _	. , ,		
Consolidated Transmission:				
KWH Delivered	27.00 _	, ,		
Coincident Maximum Demand	28.00	, ,		
Unconsolidated Transmission:		, ,		
KWH Delivered	29.00			
	_0.00 _	, ,		
Consolidated Distribution:				
Coincident Maximum Demand	30.00			
Company Demand		-, ,		 _