

# SENSITIVE RESERVOIR INFORMATION REPORT (SRI)

|  |  |   |  |   |  |   |  |
|--|--|---|--|---|--|---|--|
| 1. <input type="checkbox"/> ORIGINAL<br><input type="checkbox"/> CORRECTION  |  | 8. FIELD NAME   |  | 50. RESERVOIR NAME  |  | 26. CONTACT NAME  |  |
|  |  |   |  |   |  | 11. OPERATOR NAME and ADDRESS ( <i>Submitting Office</i> )  |  |
| 117. DRIVE MECH.   |  | 10. MMS OPERATOR NO.  |  | 118. DISCOVERY YEAR   |  |   |  |
| 121. TYPE OF REQUEST<br><input type="checkbox"/> INITIAL<br><input type="checkbox"/> REVISION<br><input type="checkbox"/> ANNUAL REVIEW<br><input type="checkbox"/> RECLASSIFY RESERVOIR |  | 89. ATTACHMENTS PER 30 CFR 250.1102<br><input type="checkbox"/> LOG SECTION<br><input type="checkbox"/> RESERVOIR STRUCTURE MAP<br><input type="checkbox"/> OTHER _____ |  | 122. RESERVOIR TYPE<br>OPERATOR REQ. MMS<br><input type="checkbox"/> OIL<br><input type="checkbox"/> GAS<br><input type="checkbox"/> OIL WITH GAS CAP |  | 123. RESERVOIR CLASSIFICATION<br>OPERATOR REQ. MMS<br><input type="checkbox"/> SENSITIVE<br><input type="checkbox"/> NONSENSITIVE |  |
|  |  |   |  |   |  |   |  |
| <b>VOLUMETRIC DATA</b>   |  |   |  |   |  |   |  |
| 124. Upper $\emptyset$ Cut-off   |  | 125. Lower $\emptyset$ Cut-off  |  | 126. Upper k Cut-off  |  | 127. Lower k Cut-off  |  |
|  |  |   |  |   |  | 128. G/O Interface  |  |
|  |  |   |  |   |  | 129. W/O Interface  |  |
|  |  |   |  |   |  | 130. G/W Interface  |  |
| 131. A<br>g  |  | 132. A<br>o   |  | 133. V<br>o   |  | 134. V<br>g   |  |
|  |  |   |  |   |  | 135. H<br>o   |  |
|  |  |   |  |   |  | 136. h<br>o   |  |
|  |  |   |  |   |  | 137. H<br>g   |  |
|  |  |   |  |   |  | 138. h<br>g   |  |
| 139. $\emptyset$<br>e  |  | 140. S<br>w   |  | 141. S<br>g   |  | 142. S<br>o   |  |
|  |  |   |  |   |  | 143. B<br>oi  |  |
|  |  |   |  |   |  | 144. B<br>gi  |  |
|  |  |   |  |   |  | 145. N  |  |
|  |  |   |  |   |  | 146. G  |  |
| 147. K<br>h  |  | 148. K<br>v   |  | 149. AVG Well Depth   |  | 150. R<br>io  |  |
|  |  |   |  |   |  | 151. R<br>ig  |  |
|  |  |   |  |   |  | 152. R N<br>io  |  |
|  |  |   |  |   |  | 153. R G<br>ig  |  |
|  |  |   |  |   |  | 154. N (2)/N<br>p   |  |
|  |  |   |  |   |  | 155. G (2)/G<br>p   |  |
| <b>FLUID ANALYSIS DATA</b>   |  |   |  |   |  |   |  |
| 156. API @ 60 F<br>o   |  | 157. SG   |  | 158. R<br>si  |  | 159. $\mu$<br>oi  |  |
|  |  |   |  |   |  | 160. $\mu$<br>o   |  |
|  |  |   |  |   |  | 161. T<br>avg   |  |
| 162. P<br>i  |  | 163. P DATE<br>l  |  | 164. P<br>ws  |  | 165. P DATE<br>ws   |  |
|  |  |   |  |   |  | 166. P<br>b   |  |
|  |  |   |  |   |  | 167. P<br>d   |  |
|  |  |   |  |   |  | 168. Datum Depth  |  |
| <b>PRODUCTION DATA</b>   |  |   |  |   |  |   |  |
| 169. GOR   |  | 170. GOR DATE   |  | 171. WOR  |  | 172. WOR DATE   |  |
|  |  |   |  |   |  | 173. No. of Injection Completions   |  |
|  |  |   |  |   |  | 174. No. of Abandoned Completions   |  |
|  |  |   |  |   |  | 175. No. of Active Completions  |  |
| 176. N (1)<br>p  |  | 177. N (1) DATE<br>p  |  | 178. G (1)<br>p   |  | 179. G (1) DATE<br>p  |  |
|  |  |   |  |   |  | 180. W (1)<br>p   |  |
|  |  |   |  |   |  | 181. W (1) DATE<br>p  |  |
| 182. N (2)<br>p  |  | 183. N (2) DATE<br>p  |  | 184. G (2)<br>p   |  | 185. G (2) DATE<br>p  |  |
|  |  |   |  |   |  | 186. W (2)<br>p   |  |
|  |  |   |  |   |  | 187. W (2) DATE<br>p  |  |
| 115. ACTIVE COMPLETIONS IN RESERVOIR ( <i>Continue in Remarks or attach an additional sheet if necessary.</i> )  |  |   |  |   |  |   |  |
| LEASE NO.  |  | WELL NAME   |  | API WELL NO.  |  | LEASE NO.   |  |
|  |  |   |  |   |  | WELL NAME   |  |
|  |  |   |  |   |  | API WELL NO.  |  |
| 1.   |  |   |  |   |  | 5.  |  |
| 2.   |  |   |  |   |  | 6.  |  |
| 3.   |  |   |  |   |  | 7.  |  |
| 4.   |  |   |  |   |  | 8.  |  |
| 119. PRESENT MAXIMUM EFFICIENT RATE (MER) ( <i>Required only for Pacific and Alaska Regions.</i> )   |  |   |  | 120. REQUESTED MER ( <i>Required only for Pacific and Alaska Regions.</i> )   |  |   |  |
| <b>THIS SPACE FOR MMS USE ONLY</b>   |  |   |  |   |  |   |  |
| REQUESTED MER <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED ( <i>Pacific and Alaska OCS Regions</i> )  |  |   |  |   |  |   |  |
| MMS AUTHORIZING OFFICIAL   |  |   |  |   |  | EFFECTIVE DATE  |  |

SENSITIVE RESERVOIR INFORMATION REPORT (Continued)

116. REMARKS

|  |                            |
|--|----------------------------|
| 27. CONTACT TELEPHONE NO.                            | 32. CONTACT E-MAIL ADDRESS |
| 28. AUTHORIZING OFFICIAL <i>(Type or print name)</i> | 29. TITLE                  |
| 30. AUTHORIZING SIGNATURE                            | 31. DATE                   |

**PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT:** The PRA (44. U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain definite and firsthand knowledge of reservoir characteristics and parameters. We use this information to classify the reservoir as sensitive and to evaluate the lessee's request for approval of a Maximum Efficient Rate of Production. Responses are mandatory (43. U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 2.2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. You may direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N W, Washington, DC 20240.