THIS FI	LING IS
Item 1: 🔲 An Initial (Original) Submission	OR 🗌 Resubmission No.

Form 2 Approved OMB No. 1902-0028 (Expires 6/30/2007) Form 3-Q: Approved OMB No.1902-0205 (Expires 6/30/2007)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
	End of

INSTRUCTIONS FOR FILING FERC FORM NOS. 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form Nos. 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are considered to be non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three calendar years must submit FERC Form Nos. 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form No. 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form Nos. 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form No. 3-Q, and FERC Form Nos. 2 or 2-A.

III. What and Where to Submit

(a) Submit FERC Form Nos 2, 2-A and 3-Q electronically through the forms submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form Nos. 2, 2-A, and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on FERC Form No. 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no Annual Report to Stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) attest to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 C.F.R. §§ 158.10-158.12 for specific gualifications).

FERC FORM 2, 2-A and 3-Q (ED 03-07)

Reference	<u>Reference</u>
	Schedule Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (a) Filers are encouraged to file their Annual Report to Stockholders, and CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (b) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form Nos. 2, 2-A and 3-Q free of charge from <u>http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf</u>, http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Form Nos. 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form Nos. 2 and 2-A for each year ending December 31 must be filed by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2),
- (b) FERC Form No. 3-Q Natural gas companies that file a FERC Form 2 must file the FERC Form No. 3-Q within 60 days after the end of the reporting quarter (18 CFR § 260.300), and
- (c) FERC Form No. 3-Q Natural gas companies that file a FERC Form 2-A must file the FERC Form No. 3-Q within 70 days after the end of the reporting quarter (18 CFR § 260.300).

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC Form 2 collection of information is estimated to average 1,570 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 2-A collection of information is estimated to average 115 hours per response. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

FERC FORM 2, 2-A and 3-Q (ED 03-07)

GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 CFR Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in a different unit of measurement.

DEFINITIONS

<u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value air.

<u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any Commission. Name the commission whose authorization was obtained and give date of the authorization.

<u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

<u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. §§ 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION					
01 Exact Legal Name of Respondent	Year/Period of Report End of				
03 Previous Name and Date of Change (If name changed during year)					
04 Address of Principal Office at End of Year (Street, City, State, Zip Code)					
05 Name of Contact Person	06 Title of Contact Person				
07 Address of Contact Person (Street, City, State, Zip Code)					
08 Telephone of Contact Person, Including Area Code	This Report Is:10 Date of Report(1)An Original(Mo, Da, Yr)(2)A Resubmission				
QUARTERLY CORPORATE	OFFICER CERTIFICATION				
I have examined this report and to the best of my knowledge, information, an statements of the business affairs of the respondent and the financial statem material respects to the Uniform System of Accounts.					
11 Name	12 Title				
13 Signature	14 Date Signed				
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and will false, fictitious or fraudulent statements as to any matter within its jurisdic	ingly to make to any Agency or Department of the United States any				

Nam	e of Respondent T (1		oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2		A Resubmission		End of
	List of Schedules (Nat	ural G	as Company)		
	ter in column (d) the terms "none," "not applicable," or "NA" as app ertain pages. Omit pages where the responses are "none," "not a			mation or amounts l	nave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line No.			Page No.	(0)	(d)
INU.	(a)		(b)	(c)	(u)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year		108		
2	Comparative Balance Sheet		110-113		
3	Statement of Income for the Year		114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities		117		
5	Statement of Retained Earnings for the Year		118-119		
6	Statements of Cash Flows		120-121		
7	Notes to Financial Statements		122		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	Depletic	n 200-201		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function		210		
10	Other Regulatory Assets		232		
11	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Natural Gas Company- Gas Revenues and Dekatherms		309		
13	Gas Production and Other Gas Supply Expenses		310		
14	Natural Gas Storage, Terminaling, Processing Services		311		
15	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		312		
16	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 40	04.3, 40	-		
	(Except Amort of Acqusition Adjustments)		339		

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
• • •			

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission

authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Nam	ne of Respondent	This (1)	s Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1)		A Resubmission	(1110, 200, 11)	End of
	Comparative Balance Sh	. ,	Asse	ets and Other Debi	is)	
Line	Title of Account			Reference	Current Year End of	Prior Year
No.				Page Number	Quarter/Year Balance	End Balance
				(b)	(c)	12/31
1	(a)			(b)		(d)
2	Utility Plant (101-106, 114)					
3	Construction Work in Progress (107)					
4	TOTAL Utility Plant (Total of lines 2 and 3)					
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)					
6	Net Utility Plant (Total of line 4 less 5)					
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)					
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120) 5)				
9	Nuclear Fuel (Total of line 7 less 8)	5.0)				
10	Net Utility Plant (Total of lines 6 and 9)					
10	Utility Plant Adjustments (116)					
12	Gas Stored-Base Gas (117.1)					
13	System Balancing Gas (117.2)					
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)					
15	Gas Owned to System Gas (117.4)					
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)					
18	(Less) Accum. Provision for Depreciation and Amortization (122)					
19	Investments in Associated Companies (123)					
20	Investments in Subsidiary Companies (123.1)					
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances					
23	Other Investments (124)					
24	Sinking Funds (125)					
25	Depreciation Fund (126)					
26	Amortization Fund - Federal (127)					
27	Other Special Funds (128)					
28	Long-Term Portion of Derivative Assets (175)					
29	Long-Term Portion of Derivative Assets - Hedges (176)					
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2)	9)				
31	CURRENT AND ACCRUED ASSETS					
32	Cash (131)					
33	Special Deposits (132-134)					
34	Working Funds (135)					
35	Temporary Cash Investments (136)					
36	Notes Receivable (141)					
37	Customer Accounts Receivable (142)					
38	Other Accounts Receivable (143)					
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)					
40	Notes Receivable from Associated Companies (145)					
41	Accounts Receivable from Associated Companies (146)					
42	Fuel Stock (151)					
43	Fuel Stock Expenses Undistributed (152)					
					1	1

Nam	e of Respondent	This	Rep	ort Is:	Date of Report	Year/Period of Report
		(1)		An Original	(Mo, Da, Yr)	End of
	Comparative Balance Sheet (A	(2)		A Resubmission	atinuod)	
Ling		155613				
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)			(b)	(0)	(d)
44	Residuals (Elec) and Extracted Products (Gas) (153)					
45	Plant Materials and Operating Supplies (154)					
46	Merchandise (155)					
47	Other Materials and Supplies (156)					
48	Nuclear Materials Held for Sale (157)					
49	Allowances (158.1 and 158.2)					
50	(Less) Noncurrent Portion of Allowances					
51	Stores Expense Undistributed (163)					
52	Gas Stored Underground-Current (164.1)					
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)				
54	Prepayments (165)					
55	Advances for Gas (166 thru 167)					
56	Interest and Dividends Receivable (171)					
57	Rents Receivable (172)					
58	Accrued Utility Revenues (173)					
59	Miscellaneous Current and Accrued Assets (174)					
60	Derivative Instrument Assets (175)					
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)					
62	Derivative Instrument Assets - Hedges (176)					
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176))			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	,	,			
65	DEFERRED DEBITS					
66	Unamortized Debt Expense (181)					
67	Extraordinary Property Losses (182.1)					
68	Unrecovered Plant and Regulatory Study Costs (182.2)					
69	Other Regulatory Assets (182.3)					
70	Preliminary Survey and Investigation Charges (Electric)(183)					
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	2)				
72	Clearing Accounts (184)					
73	Temporary Facilities (185)					
74	Miscellaneous Deferred Debits (186)					
75	Deferred Losses from Disposition of Utility Plant (187)					
76	Research, Development, and Demonstration Expend. (188)		$\neg \uparrow$			
77	Unamortized Loss on Reacquired Debt (189)		$\neg \uparrow$			
78	Accumulated Deferred Income Taxes (190)		$\neg \uparrow$			
79	Unrecovered Purchased Gas Costs (191)		$\neg \uparrow$			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)					
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))				
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Nam	e of Respondent		Rep	oort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) (2)	F	An Original	(100, Da, 11)	End of
	Comparative Balance She	. ,	bili		dits)	-
Line	Title of Account			Reference	Current Year	Prior Year
No.				Page Number	End of	End Balance
					Quarter/Year	12/31
	(a)			(b)	Balance	(d)
1						
2	Common Stock Issued (201)					
3	Preferred Stock Issued (204)					
4	Capital Stock Subscribed (202, 205)					
5	Stock Liability for Conversion (203, 206)					
6	Premium on Capital Stock (207)					
7	Other Paid-In Capital (208-211)					
8	Installments Received on Capital Stock (212)					
9	(Less) Discount on Capital Stock (213)					
10	(Less) Capital Stock Expense (214)					
11	Retained Earnings (215, 215.1, 216)					
12	Unappropriated Undistributed Subsidiary Earnings (216.1)					
13	(Less) Reacquired Capital Stock (217)					
14	Accumulated Other Comprehensive Income (219)					
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)					
16	LONG TERM DEBT					
17	Bonds (221)					
18	(Less) Reacquired Bonds (222)					
19	Advances from Associated Companies (223)					
20	Other Long-Term Debt (224)					
21	Unamortized Premium on Long-Term Debt (225)					
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)					
23	(Less) Current Portion of Long-Term Debt					
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)					
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases-Noncurrent (227)					
27	Accumulated Provision for Property Insurance (228.1)					
28	Accumulated Provision for Injuries and Damages (228.2)					
29	Accumulated Provision for Pensions and Benefits (228.3)					
30	Accumulated Miscellaneous Operating Provisions (228.4)					
31	Accumulated Provision for Rate Refunds (229)					
					1	1

(2) A Resubmission End of Comparative Balance Sheet (Liabilities and Other Credits)(continued) Title of Account Reference Page Number Current Year End of Quarter/Year Prior Year (a) (b) Balance (d) p-Term Portion of Derivative Instrument Liabilities (d) (d) p-Term Portion of Derivative Instrument Liabilities - Hedges (d) (d) at Retirement Obligations (230) (d) (d) (d) IRENT AND ACCRUED LIABILITIES (d) (d) (d) ent Portion of Long-Term Debt (d) (d) (d) is Payable (231) (d) (d) (d) purst Payable to Associated Companies (233) (d) (d) (d) purst Payable to Associated Companies (234) (d) (d) (d) payable to Associated Companies (234) (d) (d) (d) per Educated (237) (d) (d) (d) (d) se Accrued (237) (d) (d) (d) (d) paidot Long-Term Debt (239) (d) (d) (d) (d) red Interest (240) (d) (d) (d) (d) Collections Payable (238) (d) (d) (d) paions	Nam	e of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report
Comparative Balance Sheet (Liabilities and Other Credits)(continued) Prior Year Title of Account Reference Page Number Current Year End of Ouenter/Year Prior Year (a) (b) Balance (d) p-Term Portion of Derivative Instrument Liabilities - Hedges (d) (d) p-Term Portion of Derivative Instrument Liabilities - Hedges (d) (d) Retirement Obligations (230) (d) (d) (d) RENT ADD ACCRUED LIABILITIES (d) (d) (d) ent Portion of Long-Term Debt (d) (d) (d) s Payable (231) (d) (d) (d) (d) purst Payable to Associated Companies (233) (d) (d) (d) (d) omer Deposits (236) (d)			(1)	An Original		End of
Title of Account Reference Page Number Current Year End of Quarter/Year Balance Prior Year End Balance (a) (b) Balance 12/31 (c) p-Term Portion of Derivative Instrument Liabilities - Hedges (c) (c) at Retirement Obligations (230) (c) (c) TAL Other Noncurrent Liabilities (Total of lines 26 thru 34) (c) (c) RERN TADA CACRUED LIABILITIES (c) (c) (c) ent Portion of Long-Term Debt (c) (c) (c) s Payable (232) (c) (c) (c) (c) s Payable (242) (c) (c) (c) (c) (c) s Accured (232) (c)		Comparative Balance Sheet (Lia			ontinued)	
(a)(b)Balance(d)g-Term Portion of Derivative Instrument Liabilities - Hedgesat Retirement Obligations (230) </td <td>Line No.</td> <td></td> <td></td> <td>Reference</td> <td>Current Year End of</td> <td>End Balance</td>	Line No.			Reference	Current Year End of	End Balance
Term Portion of Derivative Instrument Liabilities - Hedges Image: Construct Construct Construction (230) TAL Other Noncurrent Liabilities (Total of lines 26 thru 34) Image: Construction (230) TAL Other Noncurrent Liabilities (Total of lines 26 thru 34) Image: Construction (230) RENT AND ACCRUED LABILITIES Image: Construction (233) ent Portion of Long-Term Debt Image: Construction (233) units Payable (232) Image: Construction (233) units Payable to Associated Companies (234) Image: Construction (236) owner Deposits (235) Image: Construction (237) Finds Declared (238) Image: Construction (237) Ired And Construction (230) Image: Construction (230) Ired Interest (240) Image: Construction (241) Collections Payable (241) Image: Construction (242) galions Under Capital Leases-Current (243) Image: Construction (242) varive Instrument Liabilities (244) Image: Construction (242) s) Long-Term Portion of Derivative Instrument Liabilities - Hedges Image: Construction (252) Image: Construction (252) Image: Construction (252) Image: Construction (252) Image: Construction (252) Image: Construction (252) Image: Construction (252) Im		(a)		(b)		
at Retirement Obligations (230) Image: Context C	32	Long-Term Portion of Derivative Instrument Liabilities				
TAL Other Noncurrent Liabilities (Total of lines 26 thru 34) Image: Contemportal Contemportation Contemportation Content Contemportation Contemportate Contemportent Contem Contemportation Contemport Contemportation	33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
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		(2)	A Resubmi	ssion		End of
		Statement o	of Income	•	•	
2. Re other 3. Re other	erly ter in column (d) the balance for the reporting quarter and in column (e) the port in column (f) the quarter to date amounts for electric utility function; in utility function for the current year quarter. port in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter. additional columns are needed place them in a footnote.	n column (h) tl	he quarter to date an	nounts for gas utility, a	ind in (j) the quarter	
5. Do 5. Re 6pread 7. Re 8. Re 9. Us 0. G contir espective 2. If 3. E 1000 2. If 4. E	al or Quarterly, if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses from L do the amount(s) over lines 2 thru 26 as appropriate. Include these amound port amounts in account 414, Other Utility Operating Income, in the same port data for lines 8, 10 and 11 for Natural Gas companies using account e page 122 for important notes regarding the statement of income for any ive concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to p igency relates and the tax effects together with an explanation of the maj ct to power or gas purchases. we concise explanations concerning significant amounts of any refunds m red or costs incurred for power or gas purches, and a summary of the adj any notes appearing in the report to stokholders are applicable to the Sta net on page 122 a concise explanation of only those changes in account tions and apportionments from those used in the preceding year. Also, g xplain in a footnote if the previous year's/quarter's figures are different fro	unts in columna e manner as an ts 404.1, 404.2 y account there contingency e ower or gas pu for factors which hade or receive justments made atement of Inco ting mehods m give the approp- om that reporte	s (c) and (d) totals. ccounts 412 and 413 2, 404.3, 407.1 and 4 eof. xists such that refun- irchases. State for e ch affect the rights of ed during the year re le to balance sheet, ome, such notes may hade during the year riate dollar effect of ed in prior reports.	above. 07.2. ds of a material amoun pach year effected the the utility to retain suc sulting from settlemen income, and expense y be included at page which had an effect or such changes.	nt may need to be m gross revenues or c ch revenues or recov t of any rate proceed accounts. 122. n net income, includi	ade to the utility's osts to which the rer amounts paid with ding affecting revenue ng the basis of
5. lf	the columns are insufficient for reporting additional utility departments, so				1	
	Title of Account	Reference Page Number	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
	(a)			())	()	
		(b)	(c)	(d)	(e)	(f)
No.		(b)	(c)	(d)	(e)	(f)
No. 1	UTILITY OPERATING INCOME	(b)	(c)	(d)	(e)	(f)
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400)	(b)	(c)	(d)	(e)	(f)
No. 1 2 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses	(b)	(c)	(d)	(e)	(f)
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	(b)	(c)	(d)	(e)	(f)
No. 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	(b)	(c)	(d)	(e)	(f)
No. 1 2 3 4 5 6	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	(b)	(c)	(d)		(f)
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	(b)	(c)	(d)		(f)
No. 1 2 3 4 5 6 7 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)		(c)	(d)	(e)	
No. 1 2 3 4 5 6 7 8 9	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)			(d)		(f)
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No. 1 2 3 4 5 6 7 8 9 10 11 12	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)			(d)		(f)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)					(f)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)					
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)			(d)		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 16 16 16 16 17 17 17 17 17 17 17 17 17 17	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)			(d)		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 16 17	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)				(e)	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)			(d)		
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)			(d)	(e)	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)			(d)	(e)	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)				(e)	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 22 22	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)			(d)	(e)	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)			(d)	(e)	
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes (410.1) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)			(d)	(e)	
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)			(d)		

Nam	e of Respondent		This Report Is: (1) An Origina (2) A Resubm	l (Mo, E	of Report Da, Yr)	Year/Period of Repo End of
	Stat		ncome(continued)			
Line No.	Title of Account (a)	Referenc Page Number (b)	e Total Current Year to	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarte (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)					
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					
33	Revenues from Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)					
37	Interest and Dividend Income (419)					
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Total of lines 31 thru 40)					
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)					
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Expenditures for Certain Civic, Political and Related Activities (426.4)					
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)					
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)					
53	Income Taxes-Federal (409.2)					
54	Income Taxes-Other (409.2)					
55	Provision for Deferred Income Taxes (410.2)					
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)					
57	Investment Tax Credit Adjustments-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)					
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)					
63	Amortization of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reacquired Debt (428.1)					
65	(Less) Amortization of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Associated Companies (430)					
68	Other Interest Expense (431)					
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)					
70	Net Interest Charges (Total of lines 62 thru 69)					
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)					
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)					
77	Extraordinary Items after Taxes (Total of line 75 less line 76)					
78	Net Income (Total of lines 71 and 77)					

Nam	e of Respondent			This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
					A Resubmission		End of
<u> </u>			Stateme	ent of	Income		
			A		0		
	Elec. Utility Current	Elec. Utility Previous	Gas Utility Current		Gas Utility Previous	Other Utility Current	Other Utility Previous
	Year to Date	Year to Date	Year to Date		Year to Date	Year to Date	Year to Date
Line	(in dollars)	(in dollars)	(in dollars)		(in dollars)	(in dollars)	(in dollars)
No.	(g)	(h)	(i)		(j)	(k)	(I)
1							
2							
3 4							
5							
6							
7 8							
9							
10							
11							
12 13							
14							
15							
16 17							
18							
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20 21							
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23							
24							
25 26							
20							+

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of	
	Statement of A	of Accumulated Comprehensive Income and Hedging Activities					
1. Re	port in columns (b) (c) and (e) the amounts of ac					nere appropriate.	
2. Re	port in columns (f) and (g) the amounts of other	categories of other casl	n flow hedges.				
	· · · · · · · · · · · · · · · · · · ·	-	-				
3. Fo	r each category of hedges that have been accou	nted for as "fair value h	edges", report the	e accounts affected	and the rela	ted amounts in a footnote.	
		Unrealized Gains	Minimum Pen	sion Eoroi	gn Currency	Other	
Line		and Losses on	liabililty Adjust		Hedges	Adjustments	
No.	Item	available-for-sale	(net amour				
		securities	,	,			
	(a)	(b)	(c)		(d)	(e)	
1	Balance of Account 219 at Beginning of Preceding						
	Year						
2	Preceding Quarter/Year to Date Reclassifications						
	from Account 219 to Net Income						
3	Preceding Quarter/Year to Date Changes in Fair						
	Value						
4	Total (lines 2 and 3)						
	Balance of Account 219 at End of Preceding						
	Quarter/Year						
6	Balance of Account 219 at Beginning of Current Year						
7	Current Quarter/Year to Date Reclassifications from						
	Account 219 to Net Income						
8	Current Quarter/Year to Date Changes in Fair Value						
	Total (lines 7 and 8)						
	Balance of Account 219 at End of Current						
	Quarter/Year						

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Name of Respondent				ort Is:	Date of Report	Year/Period of Report
		(1)		An Original A Resubmission	(Mo, Da, Yr)	End of
	Otatamant of D	(2)				
	Statement of Re					
2. E	leport all changes in appropriated retained earnings, unappropriated retained earning: ach credit and debit during the year should be identified as to the retained earnings a ed in column (b).			•	, , ,	
4. L	tate the purpose and amount for each reservation or appropriation of retained earning ist first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the how dividends for each class and series of capital stock.	•	g bala	nce of retained earnings	. Follow by credit, then debit	items, in that order.
Line No.	Item (a)			Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4						
5						
6						
7	Appropriations of Retained Earnings (Account 436)					
8						
9	Dividends Declared-Preferred Stock (Account 437)					
10						
11	Dividends Declared-Common Stock (Account 438)					
12						
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
15	APPROPRIATED RETAINED EARNINGS (Account 215)					
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)					
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	. (Accou	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account					
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
	Report only on an Annual Basis no Quarterly					
22	Balance-Beginning of Year (Debit or Credit)					
23	Equity in Earnings for Year (Credit) (Account 418.1)					
24	(Less) Dividends Received (Debit)					
25 26	Other Changes (Explain) Balance-End of Year					
20						
1						

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report				
		(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of				
	Statemen							
	Statement of Cash Flows							
sepa (2) Ir betw (3) O activi	 (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income 							
(4) Ir assu	paid. Ivesting Activities: Include at Other (line 25) net cash outflow to acquir med in the Notes to the Financial Statements. Do not include on this s	statement the dollar amount of	leases capitalized per th					
Instru	uction 20; instead provide a reconciliation of the dollar amount of lease							
Line No.	Description (See Instructions for explanation of	codes)	Current Year to Date	Previous Year to Date				
	(a)		Quarter/Year	Quarter/Year				
1	Net Cash Flow from Operating Activities							
2	Net Income (Line 78(c) on page 116)							
3	Noncash Charges (Credits) to Income:							
4	Depreciation and Depletion							
5								
6	Deferred Income Taxes (Net)							
7	Investment Tax Credit Adjustments (Net)							
8 9	Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory							
10	Net (Increase) Decrease in Inventory							
11	Net Increase (Decrease in Payables and Accrued Expenses							
12	Net Increase (Decrease) in Payables and Accided Expenses							
13	Net Increase (Decrease in Other Regulatory Liabilities							
14	(Less) Allowance for Other Funds Used During Construction							
15	(Less) Undistributed Earnings from Subsidiary Companies							
16								
17	Net Cash Provided by (Used in) Operating Activities							
18	(Total of Lines 2 thru 16)							
19								
20	Cash Flows from Investment Activities:							
21	Construction and Acquisition of Plant (including land):							
22	Gross Additions to Utility Plant (less nuclear fuel)							
23	Gross Additions to Nuclear Fuel							
24	Gross Additions to Common Utility Plant							
25	Gross Additions to Nonutility Plant							
26	(Less) Allowance for Other Funds Used During Construction							
27								
28	Cash Outflows for Plant (Total of lines 22 thru 27)							
29								
30	Acquisition of Other Noncurrent Assets (d)							
31	Proceeds from Disposal of Noncurrent Assets (d)							
32								
33	Investments in and Advances to Assoc. and Subsidiary Companies							
34	Contributions and Advances from Assoc. and Subsidiary Companies							
35	Disposition of Investments in (and Advances to)							
36	Associated and Subsidiary Companies							
37								
38	Purchase of Investment Securities (a)							
39	Proceeds from Sales of Investment Securities (a)			Ļ				

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission		End of
	Statement of C	ash Flows (continued)	4	1
Line No.	Description (See Instructions for explanation o	f codes)	Current Year to Date	Previous Year to Date
40	(a)		Quarter/Year	Quarter/Year
41	Collections on Loans			
42				
42	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47				
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)			
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			
56				
57	Net Increase in Short-term Debt (c)			
58				
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65				
66	Net Decrease in Short-Term Debt (c)			
67	Dividua de su Desferra d'Ota de			
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70 71	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)			
72				
72	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)			
75				
76	Cash and Cash Equivalents at Beginning of Period			
77				
78	Cash and Cash Equivalents at End of Period			
<u> </u>			Ļ	ļ

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders. 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations of assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. 4. Where Account 189. Unamortized Loss on Reacquired Debt, and 257. Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts. 5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital. 7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. 8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. 9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes. 10. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 11. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 12. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Name of R	espondent		This Rep	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
			(1) [1]	A Resubmission	(End of
	Summary of Utility Plant and Accur				tization and Depletic)n
Line No.		Item (a)				Total Company For the Current Quarter/Year
1						
2						
3						
5						
6						
7						
8						
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10 11						
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25 26						
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30						
31						
32						
33						

Name of Respondent			This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
			(2) A Resubmission	(End of
	Summary of Utility Plan	t and Accumulated Provisions		on and Depletion (co	ntinued)
	1	1			
Line	Electric	Gas	Other (specify)		Common
No.	(c)	(d)	(e)		(f)
1					
2					
3					
4					
5					
6					
7					
8					
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11					
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15 16					
17		<u> </u>			
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31					
32 33					
33					

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
		(1) An Original (2) A Resubmission	(100, Da, 11)	End of			
	Gas Plant in Service and Accumulated Provision for Depreciation by Function						
incl	eport below the original cost of plant in service by function. In addition ude Account 102, and Account 106. Report in column (b) the original in column(c) the accumulated provision for depreciation and amortize	n to Account 101, cost of plant in service					
	lana			Accurrentered			
Line No.	Item		Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter			
	(a)		(b)	(c)			
1	Intangible Plant						
2	Productions-Manufactured Gas						
3	Production and Gathering-Natural Gas						
4	Products Extraction-Natural Gas						
5							
6	Other Storage Plant						
7	Base Load LNG Terminaling and Processing Plant						
8	Transmission						
9	Distribution						
10	General						
11	TOTAL (total of lines 1 thru 10)						

Nam	e of Respondent		This Report Is: (1) An Orig		Date of Report (Mo, Da, Yr)	Year/Period of Report End of		
		(2) A Resubmission						
	Other Regulatory Assets (Account 182.3) 1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable)							
in oth 2. F 3. N	er accounts). For regulatory assets being amortized, show period of linor items (5% of the Balance at End of Year for Ac Report separately any "Deferred Regulatory Commis	of amortization in column count 182.3 or amounts	i (a). less than \$250,000, w	hichever is l	ess) may be grouped by c	lasses.		
	r							
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off E Quarter/Y Accoun Charge	ear During the t Period	Balance at End of Current Quarter/Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
1								
2								
4								
5								
6								
7								
8 9								
10								
11								
12								
13 14								
14								
16								
17								
18								
19 20								
21								
22								
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24 25								
25								
27								
28								
29								
30 31								
32								
33								
34								
35 36								
37								
38								
39				·				
40	Total							

Nam	e of Respondent		This Report (1) An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
				Resubmission	•	End of			
	Other Regulatory Liabilities (Account 254)								
	1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not								
	includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a).								
	linor items (5% of the Balance at End of Year for Ac), whichever is le	ss) may be grouped by clas	ses.			
Line		Balance at	DEBITS	DEBITS		Balance at			
No.	Description and Purpose of	Beginning of	Account	· · ·	Credits	End of Current			
	Other Regulatory Liabilities (a)	Current Quarter/Year	Credited (c)	Amount (d)	(e)	Quarter/Year (f)			
	(~)	(b)	(0)	(3)	(0)	(7			
1									
2									
3									
4 5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18 19									
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21									
22									
23									
24 25									
26									
27									
28									
29									
30 31									
32									
33									
34									
35									
36 37									
38									
39									
40									
41									
42									
43 44									
45	Total								
-									
	•								

Name of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of					
	Natural Gas Company ((2) A Resubmission	 ms						
1. Re	Natural Gas Company- Gas Revenues and Dekatherms 1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date								
	2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.								
Line No.	Title of Account (a)		Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)					
1									
2									
3 4									
5									
6									
7 8									
9									
10									
11 12									
12									
14									
15									
16 17									
18									
19									
20 21									
22									

Nam	e of Respondent	This R		Date of Report	Year/Period of Report
		(1) [(2) [An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Production and O			-	
Repo	rt the amount of gas production and other gas supply expenses year to	date			
Line	Account			Year to Date	
No.					
	(a)			(b)	
1	Production Expenses				
2	Manufactured Gas Production				
3	Total Manufactured Gas Production (700-742)				
	Natural Gas Production and Gathering				+
5 6	(750-760) Operation (761-769) Maintenance				+
6 7	Total Natural Gas Production and Gathering (lines 5 and 6)				
8	Production Extraction				
9	(770-783) Operation				
10	(784-791) Maintenance				
11	Total Production Extraction (lines 9 and 10)				
12	(795-798) Exploration and Development Expenses				
13	Other Gas Supply Expenses				
14	Operation				
15	(800) Natural Gas Well Head Purchases				
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers				
17	(801) Natural Gas Field Line Purchases				
18	(802) Natural Gasoline Plant Outlet Purchases				
19	(803) Natural Gas Transmission Line Purchases				
20	(804) Natural Gas City Gate Purchases				
21	(804.1) Liquefied Natural Gas Purchases				
22	(805) Other Gas Purchases				
23	(805.1) (Less) Purchase Gas Cost Adjustments				
24	Total Purchased Gas (lines 15 through 23)				
25	(806) Exchange Gas				
26	Purchased Gas Expenses				
27	(807.1) Well Expense - Purchased Gas				
28	(807.2) Operation of Purchased Gas Measuring Stations				
29	(807.3) Maintenance of Purchased Gas Measuring Stations				
30 31	(807.4) Purchased Gas Calculations Expenses (807.5) Other Purchased Gas Expenses				+
31 32	Total Purchased Gas Expenses (lines 27 thru 31)				
32 33	(808.1) Gas Withdrawn from Storage-Debit				
34	(808.2) (Less) Gas Delivered to Storage - Credit				
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit				
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit				
37	Gas Used in Utility Operation - Credit				
38	(810) Gas Used for Compressor Station Fuel - Credit				
39	(811) Gas Used for Products Extraction - Credit				
					1

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) An Original (2) A Resubmission	(10, 04, 11)	End of
	Gas Production and Other	Gas Supply Expenses (conti	l nued)	
1 :20			Year to Date	
Line No.			Tour to Duto	
	(a)		(b)	
40	(812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)			
42	(813) Other Gas Supply Expense			
43 44	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, Total Production Expenses (Lines 3,7,11,12, and 43)	(ess 41)		
			I	1

Nam	e of Respondent	This Re (1) [(2) [port Is:]An Original]A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	Natural Gas Storage, Ter			ces	-
Repo	rt the amount of natural gas storage, terminaling, processing, transmi				
Line	Account			Year to Date	
No.	(a)			Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EX	PENSES			
2	UNDERGROUND STORAGE EXPENSES				
3	(814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				_
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance	-1.40			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 an TRANSMISSION EXPENSES	d 12)			
14 15					
15	Transmission Operation Expenses (850) Operation Supervision and Engineering				
17	(851) System Control and Load Dispatching				
18	(852) Communication System Expenses				
19	(853) Compressor Station Labor and Expenses				
20	(854) Gas for Compressor Station Fuel				
21	(855) Other Fuel and Power for Compressor Stations				
22	(856) Mains Expenses				
23	(857) Measuring and Regulating Station Expenses				
24	(858) Transmission and Compression of Gas by Others				
25	(859) Other Expenses				
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 26)				
28	Transmission Maintenance Expenses				_
29	(861) Maintenance Supervision and Engineering				
30	(862) Maintenance of Structures and Improvements				
31	(863) Maintenance of Mains				
32	(864) Maintenance of Compressor Station Equipment				
33	(865) Maintenance of Measuring and Regulating Equipment				
34 35	(866) Maintenance of Communication Equipment (867) Maintenance of Other Equipment				
35 36	Total Transmission Maintenance Expenses (Lines 29 through 35)				+
37	Total Transmission Maintenance Expenses (Lines 29 through 35)				
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				1
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)				
	i				

Gas Customer Accounts, Service, Sales, Administrative and General Expenses Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date. Year to Date Line Account Year to Date (n) Quarter (b) (a) Quarter (b) 2 (99740) Customer Accounts Expenses (c) 2 (99740) Customer Accounts Expenses (c) 3 (p) 110 Sales Expenses (c) 4 8. ADMINSTRATIVE AND GENERAL EXPENSES (c) 5 Operations (c) 6 Use (24 Administrative Expenses (c) 10 924 Administrative Expenses (c) 11 925 Stylicit and Expenses (c) 12 926 Stylicit and Expenses (c) 13 927 Franchise Expenses (c) 14 928 Stylicit Charge-Charge (c) 13 927 Franchise Expenses (c) 14 928 Regulary Comission Expenses (c) 15 (lenengl Adverbatinos Expenses (c)	Name of I	Respondent	This R (1) [(2) [eport Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repo End of
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date. Line Account Year to Date Quarter (a) (b) 1 (901-905) Customer Accounts Expenses (b) 2 (907-910) Customer Service and Information Expenses (b) 3 (191-1916) Sales Expenses (c) 4 8. ADMINISTRATIVE AND GENERAL EXPENSES (c) 5 Operations (c) 6 920 Administrative and General Salaries (c) 7 921 Office Supplies and Expenses (c) 8 (Less) 922 Administrative Reportses Transferred-Credit (c) 9 923 Outside Services Employed (c) 10 924 Properly Insurance (c) 11 925 Injuries and Damages (c) 12 920 Employee Persions and Benefits (c) 13 927 Financhise Requirements (c) 14 928 Regulatory Commission Expenses (c) 15 (c) (c) (c) 16 930.1 Scheeral Adverting Expenses (c) 17 930.2 Miscellaneous General Expe		Gas Customer Accounts, Servic			eneral Expenses	
No. Quarter (a) Quarter (b) (b) 1 (901-905) Customer Accounts Expenses 2 (907-910) Customer Service and Information Expenses 3 (911-916) Sales Expenses 4 8. ADMINISTRATIVE AND GENERAL EXPENSES 5 Operations 6 920 Administrative and General Salaries 7 921 Office Supples and Expenses 8 (Less) 922 Administrative Expenses Transferred-Credit 9 923 Outside Services Employed 10 924 Property Insurance 11 925 Injuries and Benefits 12 926 Employee Pensions and Benefits 13 927 Franchise Requirements 14 928 Duplicate Charges-Credit 15 (Less) 920 Duplicate Charges-Credit 16 930.1 General Advertising Expenses 17 99.2 Miscellaneous General Expenses 18 931 Rents 19 TOTAL Operation (Total of lines 6 through 18) 19 TOTAL Aperation (Total of lines 6 through 18) 20 Maintenance 21 932 Maintenance of General Plant		amount of expenses for customer accounts, service, sales				
(b)1(901-905) Customer Accounts Expenses2(907-910) Customer Service and Information Expenses3(911-916) Sales Expenses48. ADMINISTRATIVE AND GENERAL EXPENSES5Operations6920 Administrative and General Salaries7921 Office Supplies and Expenses8(Less) 922 Administrative Expenses Transferred-Credit9923 Outside Services Employed10924 Property Insurance11925 Injuries and Damages12926 Employee Pensions and Benefits13927 Franchise Requirements14928 Regulatory Commission Expenses15(Less) 929 Duplicate Charges-Credit16930.1 General Advertising Expenses17930.2 Miscellaneous General Expenses18931 Hents19TOTAL Operation (Total of lines 6 through 18)20Maintenance of General Plant		Account				
2(907-910) Customer Service and Information Expenses3(911-916) Sales Expenses48. ADMINISTRATIVE AND GENERAL EXPENSES5Operations6920 Administrative and General Salaries7921 Office Supplies and Expenses8(Less) 922 Administrative Expenses Transferred-Credit9923 Outside Services Employed10924 Property Insurance11925 Injuries and Damages12926 Employee Pensions and Benefits13927 Franchise Requirements14928 Regulatory Commission Expenses15(Less) 929 Duplicate Charges-Credit16930.1 General Advertising Expenses17930.2 Miscellaneous General Expenses18931 Rents19TOTAL Operation (Total of lines 6 through 18)20Maintenance21932 Maintenance of General Plant		(a)			(b)	
3 (911-916) Sales Expenses 4 8. ADMINISTRATIVE AND GENERAL EXPENSES 5 Operations 5 920 Administrative and General Salaries 7 921 Office Supplies and Expenses 3 (Less) 922 Administrative Expenses Transferred-Credit 9 923 Outside Services Employed 0 924 Property Insurance 1 925 Injuries and Benefits 3 927 Franchise Requirements 4 928 Regulatory Commission Expenses 5 (Less) 922 Duplicate Charges-Credit 6 930.1 General Advertising Expenses 7 930.2 Miscellaneous General Expenses 8 931 Rents 9 TOTAL Operation (Total of lines 6 through 18) 0 Maintenance 1 932 Maintenance of General Plant						
8. ADMINISTRATIVE AND GENERAL EXPENSES						
5 Operations Image: Second Secon						
6 920 Administrative and General Salaries 7 921 Office Supplies and Expenses 8 (Less) 922 Administrative Expenses Transferred-Credit 9 923 Outside Services Employed 00 924 Property Insurance 11 925 Injuries and Damages 12 926 Employee Pensions and Benefits 13 927 Franchise Requirements 14 928 Regulatory Commission Expenses 15 (Less) 929 Duplicate Charges-Credit 16 930.1 General Advertising Expenses 17 930.2 Miscellaneous General Expenses 18 931 Rents 19 TOTAL Operation (Total of lines 6 through 18) 20 Maintenance 21 932 Maintenance of General Plant						
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8(Less) 922 Administrative Expenses Transferred-CreditImage: Credit9923 Outside Services EmployedImage: Credit10924 Property InsuranceImage: Credit11925 Injuries and DamagesImage: Credit12926 Employee Pensions and BenefitsImage: Credit13927 Franchise RequirementsImage: Credit14928 Regulatory Commission ExpensesImage: Credit15(Less) 929 Duplicate Charges-CreditImage: Credit16930.1 General Advertising ExpensesImage: Credit17930.2 Miscellaneous General ExpensesImage: Credit18931 RentsImage: Credit19TOTAL Operation (Total of lines 6 through 18)Image: Credit20MaintenanceImage: Credit21932 Maintenance of General PlantImage: Credit						
9923 Outside Services EmployedImage0924 Property InsuranceImage1925 Injuries and DamagesImage2926 Employee Pensions and BenefitsImage3927 Franchise RequirementsImage4928 Regulatory Commission ExpensesImage5(Less) 929 Duplicate Charges-CreditImage6930.1 General Advertising ExpensesImage7930.2 Miscellaneous General ExpensesImage9TOTAL Operation (Total of lines 6 through 18)Image20MaintenanceImage21932 Maintenance of General PlantImage						
0924 Property InsuranceImage1925 Injuries and DamagesImages2926 Employee Pensions and BenefitsImages3927 Franchise RequirementsImages4928 Regulatory Commission ExpensesImages5(Less) 929 Duplicate Charges-CreditImages6930.1 General Advertising ExpensesImages7930.2 Miscellaneous General ExpensesImages8931 RentsImages9TOTAL Operation (Total of lines 6 through 18)Images10MaintenanceImages21932 Maintenance of General PlantImages						
1925 Injuries and DamagesImages2926 Employee Pensions and BenefitsImages3927 Franchise RequirementsImages4928 Regulatory Commission ExpensesImages5(Less) 929 Duplicate Charges-CreditImages6930.1 General Advertising ExpensesImages7930.2 Miscellaneous General ExpensesImages8931 RentsImages9TOTAL Operation (Total of lines 6 through 18)Images0MaintenanceImages11932 Maintenance of General PlantImages		· ·				
2926 Employee Pensions and BenefitsImage: constraint of the section of the se						
3 927 Franchise Requirements Image: Composition Expenses 4 928 Regulatory Commission Expenses Image: Composition Expenses 5 (Less) 929 Duplicate Charges-Credit Image: Composition Expenses 6 930.1 General Advertising Expenses Image: Composition Expenses 7 930.2 Miscellaneous General Expenses Image: Composition Expenses 8 931 Rents Image: Composition Expenses 9 TOTAL Operation (Total of lines 6 through 18) Image: Composition Expenses 0 Maintenance Image: Composition Expenses 1 932 Maintenance of General Plant Image: Composition Expenses						
4928 Regulatory Commission ExpensesImage: Commission Expenses5(Less) 929 Duplicate Charges-CreditImage: Commission Expenses6930.1 General Advertising ExpensesImage: Commission Expenses7930.2 Miscellaneous General ExpensesImage: Commission Expenses8931 RentsImage: Commission Expenses9TOTAL Operation (Total of lines 6 through 18)Image: Commission Expenses0MaintenanceImage: Commission Expenses1932 Maintenance of General PlantImage: Commission Expenses						
5(Less) 929 Duplicate Charges-CreditImage: Constraint of the sector of the secto						
6 930.1 General Advertising Expenses 7 930.2 Miscellaneous General Expenses 8 931 Rents 9 TOTAL Operation (Total of lines 6 through 18) 20 Maintenance 21 932 Maintenance of General Plant						
7 930.2 Miscellaneous General Expenses Image: Constraint of the set of						
8 931 Rents Image: Constraint of lines 6 through 18) 9 TOTAL Operation (Total of lines 6 through 18) Image: Constraint of lines 6 through 18) 10 Maintenance Image: Constraint of lines 6 through 18) 11 932 Maintenance of General Plant Image: Constraint of lines 6 through 18)						
9 TOTAL Operation (Total of lines 6 through 18) 20 Maintenance 21 932 Maintenance of General Plant		· ·				
Maintenance 932 Maintenance of General Plant						
1 932 Maintenance of General Plant		• • •				
			and 01)			

Nam	e of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
		(2)	A Resubmission		End of			
	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except							
	Amort of Acqusition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation,								
depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.								
Line	Functional Classification		Depreciation	Depreciation Expense	Amortization and			
No.			Expense (Account 403)	for Asset Retirement Costs	Depletion of Other Gas Plant			
	(a)		(Account 403) (b)	(Account 403.1)	(Accounts 404.1,			
				(c)	404.2 and 404.3)			
					(d)			
1	Intangible Plant							
2	Production Plant, Manufacturing Plant							
3	Production and Gathering Plant - Natural Gas							
4	Products Extraction - Natural Gas							
5	Underground Gas Storage Plant							
6	Other Storage Plant							
7	Base Load LNG Terminaling and Processing Plant							
8	Processing Plant							
9	Transmission Plant							
10	Distribution Plant General Plant							
11 12	Common Plant							
13	TOTAL GAS (Lines 1 through 12)							
· · · · · ·				•				

Name	e of Respondent				An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of	
	Deprecia	ation. Depletion and An	nortization of Gas I		A Resubmission	 , 404.2, 404.3, 405) (E		
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)								
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation,								
depletion and amortization, except amortization of acquisition adjustments for the accounts								
ndicated and classified according to the plant functional groups described.								
I								
Line	Amortization of	Total					-	
No.	Other Gas Plant							
	(Account 405) (e)	(b) to (e)						
1	(-)	(-) (-)						
2								
3								
4								
5								
6								
7 8								
о 9								
10							+	
11								
12								
13								

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