



MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS

This Report is mandatory under the Federal Power Act. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Form Approved
OMB No. 1902-0024
Expires: 05/31/2007

Check if Resubmission []

1. Company-Plant Code	2. Name of Reporting Company	3. Month and Year of Report	4. Page Number OF
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5. Plant Name	6. Name and Title of Contact Person
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7. Address of Contact Person	8. Contact Phone # () E-mail Address:
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9. Name and Title of Certifying Official	10. Signature of Certifying Official	11. Date
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Line No.	PURCHASES		Fuel Type (Use code)	COAL MINES ONLY			SOURCE DATA	Quantity Received (Units) Coal: 1,000 tons Oil: 1,000 barrels Gas: 1,000 MMBtu	QUALITY (AS RECEIVED)				
	Type (Use code)	Expiration date (If Contract Expires Within 2 yrs.) (MMYY)		Type (Use code)	LOCATION				Btu Content (Average of: Coal, Btu per lb; Oil, Btu per gal; Gas, Btu per cu. ft)	Sulfur Content (To nearest 0.01%)	Ash Content (To nearest 0.1%)	FOB Purchase Price (In 4 per million Btu to nearest 0.1 cent)	
					Coal District No.	State Abbrev.							County No.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
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FERC FORM NO. 423
MONTHLY REPORT OF COST AND QUALITY OF FUELS FOR ELECTRIC PLANTS
INSTRUCTIONS FOR COMPLETING FERC FORM NO. 423

GENERAL INFORMATION

1. PURPOSE

On this form, the Federal Energy Regulatory Commission (the Commission) collects data on the cost and quality of fossil fuels delivered to electric generating plants. This data enables the Commission to perform its regulatory functions in accordance with the Federal Power Act and to perform analyses relating to the cost and quality of fossil fuels delivered to electric generating plants.

2. WHO MUST SUBMIT

A separate form must be completed by each electric power producer for each of its electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. Report only fuel delivered for use in steam turbine and combined-cycle units. Fuel received for use in gas turbine or internal combustion units that are not associated with a combined-cycle operation should not be reported.

3. WHAT AND WHERE TO SUBMIT

Respondents must file electronically using FERC Submission Software which can be downloaded from our website at: <http://www.ferc.gov>.

4. WHEN TO SUBMIT

Submit this form monthly. The form is to be filed electronically to the Commission no later than forty-five (45) days after the end of the report month.

5. QUESTIONS

For any questions about this form, contact the Administration, Budget and Strategic Planning Division at (202) 502-8419.

6. WHERE TO SEND COMMENTS ON PUBLIC REPORTING BURDEN

The public reporting burden for this collection of information is estimated to average 2 hours per response (i.e., per plant), including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Mr. Michael Miller, Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, 888 First Street, NE, Washington, D.C. 20426; and to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attn. Federal Energy Regulatory Commission Desk Officer, 726 Jackson Place NW, Washington, D.C. 20503.

GENERAL INSTRUCTIONS

1. Verify preprinted utility and plant names. For a new utility or plant, obtain a new code by contacting the Commission at the address listed in General Information, Section 3, or call the Administration, Budget and Strategic Planning Division at: (202) 502-8419.
2. Fill out the reporting month, contact name, title, address, telephone number and e-mail address, and certifying official name, title, signature and date.
3. Identify the page number and the total number of pages submitted for the reporting month. For example, 2 of 5 is page 2 of a total of 5 pages submitted.
4. Use a separate line for each fuel delivery made to the plant during the reporting month. (Each line entry should reflect a quantity of fuel representing individual laboratory analysis, combination of samples or any other basis used for determining payment to the supplier for the quantity shown.)
5. Central storage facilities should be reported as a plant required to file the form. Report only first receipt of deliveries into an interconnected central storage facility-plant complex.
6. Fill in each line completely; do not use ditto marks.
7. Use additional pages of the form as needed.
8. Submit revisions to data previously reported as soon as possible after the error or omission is discovered. Do not wait to send in resubmission until the next reporting month's form is due.

A new form must be completed and submitted electronically for each page that is revised. Be sure to check the "RESUBMISSION" box in the upper right hand corner of the form. Type in your revised data and resubmit it to the Commission.

SPECIFIC INSTRUCTIONS (Unless otherwise stated, all items are self explanatory.)

Item	Instruction	Item	Instruction
Column (a)	Use separate lines for coal, oil, and gas purchases. For coal and oil purchases, use only the following codes: S spot purchase shipments under purchase orders or contracts of less than one year duration; NC new or newly renegotiated contract purchases under which deliveries were first made during the reporting month; C all other contract purchases lasting one year or longer. For gas purchases, use only the codes: S "Spot," F "firm" I "Interruptible" OP "off peak"	Column (d)	Report for coal only. Enter S for surface mined or U for underground mined. If coal is a mixture, use S/U or U/S. This notation will result in a 0.67/0.33 allocation. If a more accurate estimate of the surface/underground ratio can be made, break down each delivery according to that estimate and report separate entries.
Column (b)	If the contract for contract purchases expires within 24 months following the report month. Enter the expiration date (month and year). For example, "1188" = November, 1988. For Pot purchases, leave this column blank.	Column (e)	Enter the coal producing district code from the list provided indicating the district in which the coal was mined.
Column (c)	Identify purchased fuels (including start-up and flame stabilization fuel) using the following abbreviations: For Coal ANT - anthracite BIT - Bituminous coal SUB - Sub bituminous coal LIG - Lignite For Oil Fuel oil - FO2, FO4, FO5, FO6 MTH - Methanol JF - Jet Fuel CRU - Crude oil, PC - Petroleum coke LPG - Liquefied petroleum gas For Gas BFG - Blast furnace gas COG - Coke oven gas NG - Natural gas RG - Refinery gas SNG - Synthetic natural gas LNG - Liquefied natural gas For other fuels REF - Refuse WD - Wood KER - Kerosene Otherwise indicate an "X" and specify its meaning in a footnote.	Column (f)	Use the U.S. Postal abbreviation to show the State in which the coal was mined.
		Column (g)	Enter the three digit FIPS County Code from the list provided to show the county in which the coal was mined. Do not report locations of transfer facilities, shipping facilities, preparation plants, or mining company headquarters. Use the mine location only for county of origin. If the coal from the supplier originates in more than one county, use separate lines to show county of origin and appropriate quantity, quality, and cost data.
		Column (i)	Enter quantities in thousands of tons for coal, thousands of barrels for oil and other liquid fuels, and thousands of MMBtu (billions of British Thermal Units) for gas. For example, if 213,000 tons of coal is delivered during the reporting month, report 213. Enter separate quantities for each type of fuel. To derive the quantity, group all fuels received within the month from the supplier for which the price was based upon a given or related set of laboratory analyses. Note: For quantities of fuel received from a given supplier during the month for which no laboratory analysis is made, report on the basis of the last previous laboratory analysis upon which price paid was determined for that supplier or on the basis of contract specifications or estimates, and specify in a footnote the basis used.
		Column (j)	Enter the average British thermal unit (Btu) content for each fuel in terms of Btu per pound for coal, Btu per gallon for oil (and other liquid products), and Btu per cubic foot for gas.
		Column (k)	For all fuels except gas, enter sulfur content of fuel in terms of percent sulfur by weight. Show to the nearest 0.01%.
		Column (l)	For all fuels except gas, enter ash content of fuel in terms of percent ash by weight. Show to the nearest 0.1%.
		Column (m)	Enter cost in cents per million Btu Free On Board (FOB) plant. Show to the nearest 0.1 cent. The purchase price should include all costs incurred by the utility in the purchase and delivery of the fuel to the plant.

**FERC Form No. 423
County Name and FIPS County Code Listing**

Alaska

Barrow	40	Kenai-Cook Inlet	120	Nome	180	Upper Yukon	250
Bristol Bay	70	Kobuk	140	Seward	210	Yukon-Koyukuk	290
Cordon-McCarthy	80	Matanuska-Susitna	170				

Alabama

Bibb	7	Etowah	55	Lamar	75	Shelby	117
Blount	9	Fayette	57	Marion	93	Tuscaloosa	125
Cherokee	19	Franklin	59	Marshall	95	Walker	127
Cullman	43	Jackson	71	St Clair	115	Winston	133
De Kalb	49	Jefferson	73				

Arkansas

Franklin	47	Logan	83	Saline	125	Yell	149
Johnson	71	Pope	115	Sebastian	131		

Arizona

Navajo	17						
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County Name and FIPS County Code Listing

Colorado

Adams	1	El Paso	41	Jackson	57	Moffat	81
Arapahoe	5	Elbert	39	Jefferson	59	Montrose	85
Archuleta	7	Fremont	43	La Plata	67	Pitkin	97
Boulder	13	Garfield	45	Larimer	69	Rio Blanco	103
Delta	29	Gunnison	51	Las Animas	71	Routt	107
Douglas	35	Huerfano	55	Mesa	77	Weld	123

Georgia

Chattooga	55	Dade	83	Walker	295
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Iowa

Jasper	99	Mahaska	123	Marion	125	Monroe	135
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Illinois

Christian	21	Hardin	69	McDonough	109	St Clair	163
Clinton	27	Henderson	71	Montgomery	135	Vermilion	183
Douglas	41	Jackson	77	Peoria	143	Wabash	185
Franklin	55	Jefferson	81	Perry	145	Washington	189
Fulton	57	Knox	95	Randolph	157	White	193
Gallatin	59	Logan	107	Saline	165	Williamson	199
Hamilton	65	Macoupin	117	Schuyler	169		

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County Name and FIPS County Code Listing

Indiana

Clay	21	Greene	55	Perry	123	Vermillion	165
Daviess	27	Knox	83	Pike	125	Vigo	167
Dubois	37	Martin	101	Spencer	147	Warren	171
Fountain	45	Owen	119	Sullivan	153	Warrick	173
Gibson	51	Parke	121	Vanderburgh	163	White	181

Kansas

Bourbon	11	Crawford	37	Labette	99	Linn	107
Cherokee	21						

Kentucky

Bell	13	Estill	65	Lawrence	127	Owsley	189
Boyd	19	Floyd	71	Lee	129	Perry	193
Breathitt	25	Grayson	85	Leslie	131	Pike	195
Butler	31	Greenup	89	Letcher	133	Pulaski	199
Caldwell	33	Hancock	91	Logan	141	Rockcastle	203
Carter	43	Harlan	95	Magoffin	153	Simpson	213
Christian	47	Henderson	101	Martin	159	Todd	219
Clay	51	Hopkins	107	McCreary	147	Union	225
Clinton	53	Jackson	109	McLean	149	Warren	227
Crittenden	55	Johnson	115	Menifee	165	Wayne	231
Daviess	59	Knott	119	Morgan	175	Webster	233
Edmonson	61	Knox	121	Muhlenberg	177	Whitley	235
Elliott	63	Laurel	125	Ohio	183	Wolfe	237

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County Name and FIPS County Code Listing

Louisiana

De Soto	31	Red River	81
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Maryland

Allegheny	1	Garrett	23
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Missouri

Audrain	7	Chariton	41	Macon	121	Randolph	175
Barton	11	Henry	83	Putnam	171	Vernon	217
Bates	13	Howard	89	Ralls	173		

Montana

Big Horn	3	Powder River	75	Richland	83	Rosebud	87
Musselshell	65						

North Dakota

Adams	1	Grant	37	Oliver	65	Ward	101
Bowman	11	McLean	55	Stark	89	Williams	105
Burke	13	Mercer	57				

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County Name and FIPS County Code Listing

New Mexico

Colfax	7	McKinley	31	San Juan	45	Santa Fe	49
Grant	17	Rio Arriba	39	San Miguel	47	Socorro	53
Lincoln	27	Sandoval	43				

Ohio

Athens	9	Harrison	67	Meigs	105	Scioto	145
Belmont	13	Hocking	73	Monroe	111	Stark	151
Carroll	19	Holmes	75	Morgan	115	Tuscarawas	157
Columbiana	29	Jackson	79	Muskingum	119	Vinton	163
Coshocton	31	Jefferson	81	Noble	121	Washington	167
Gallia	53	Lawrence	87	Perry	127	Wayne	169
Guernsey	59	Mahoning	99	Pike	131		

Oklahoma

Coal	29	Le Flore	79	Okmulgee	111	Sequoyah	135
Craig	35	McIntosh	91	Pittsburg	121	Tulsa	143
Haskell	61	Muskogee	101	Rogers	131	Wagoner	145
Latimer	77	Nowata	105				

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Pennsylvania

Allegheny	3	Centre	27	Greene	59	Mifflin	87
Armstrong	5	Chester	29	Huntingdon	61	Northumberland	97
Beaver	7	Clarion	31	Indiana	63	Potter	105
Bedford	9	Clearfield	33	Jefferson	65	Schuylkill	107
Berks	11	Clinton	35	Lackawanna	69	Somerset	111
Blair	13	Columbia	37	Lawrence	73	Sullivan	113
Bradford	15	Dauphin	43	Lebanon	75	Susquehanna	115
Butler	19	Elk	47	Luzerne	79	Tioga	117
Cambria	21	Fayette	51	Lycoming	81	Venango	121
Cameron	23	Forest	53	McKean	83	Washington	125
Carbon	25	Fulton	57	Mercer	85	Westmoreland	129

Tennessee

Anderson	1	Fentress	49	Morgan	129	Scott	151
Bledsoe	7	Grundy	61	Overton	133	Sequatchie	153
Campbell	13	Hamilton	65	Putnam	141	Van Buren	175
Claiborne	25	Marion	115	Rhea	143	Warren	177
Cumberland	35	McMinn	107	Roane	145	White	185

Texas

Atascosa	13	Harrison	203	Milam	331	Rusk	401
Bastrop	21	Hopkins	223	Panola	365	Titus	449
Freestone	161	Leon	289	Robertson	395	Webb	479
Grimes	185	McMullen	311				

FERC Form No. 423
County Name and FIPS County Code Listing

Utah

Carbon	7	Emery	15	Sevier	41
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Virginia

Buchanan	27	Giles	71	Pulaski	155	Tazewell	185
Craig	45	Lee	105	Russell	167	Wise	195
Dickenson	51	Montgomery	121	Scott	169	Wythe	197

Washington

King	33	Lewis	41	Thurston	67
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County Name and FIPS County Code Listing

West Virginia

Barbour	1	Harrison	33	Mingo	59	Roane	87
Boone	5	Jackson	35	Monongalia	61	Summers	89
Braxton	7	Kanawha	39	Monroe	63	Taylor	91
Brooke	9	Lewis	41	Nicholas	67	Tucker	93
Cabell	11	Lincoln	43	Ohio	69	Tyler	95
Calhoun	13	Logan	45	Pleasants	73	Upshur	97
Clay	15	Marion	49	Pocahontas	75	Wayne	99
Doddridge	17	Marshall	51	Preston	77	Webster	101
Fayette	19	Mason	53	Putnam	79	Wetzel	103
Gilmer	21	McDowell	47	Raleigh	81	Wirt	105
Grant	23	Mercer	55	Randolph	83	Wood	107
Greenbrier	25	Mineral	57	Ritchie	85	Wyoming	109
Hancock	29						

Wyoming

Big Horn	3	Carbon	7	Hot Springs	17	Sheridan	33
Campbell	5	Converse	9	Lincoln	23	Sweetwater	37

Imported Coal

Use county code 999 for all
internationally imported coal

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
District 1	<p>Maryland</p> <p>Pennsylvania</p> <p>West Virginia</p>	<p>All mines in the State.</p> <p>All mines in the following counties: Bedford, Blair, Bradford, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Elk, Forest, Fulton, Huntingdon, Jefferson, Lycoming, McKean, Mifflin, Potter, Somerset, and Tioga. Selected mines in the following counties: Armstrong County (part), all mines east of the Allegheny River, and those mines served by the Pittsburgh and Shawmut Railroad located on the west bank of the river; Fayette County (part), all mines located on and east of the line of Indian Creek Valley branch of CSX Transportation, Inc. (formally the Baltimore and Ohio Railroad); Indiana County (part), all mines not served by the Saltsburg branch of the Consolidated Rail Corporation; and Westmoreland County (part), all mines served by the Consolidated Rail Corporation from Torrance, east.</p> <p>All mines in the following counties: Grant, Mineral, and Tucker.</p>
District 2	Pennsylvania	<p>All mines in the following counties: Allegheny, Beaver, Butler, Greene, Lawrence, Mercer, Venango, and Washington. Selected mines in the following counties: Armstrong County (part), all mines west of the Allegheny River except those mines served by the Pittsburgh and Shawmut Railroad; Fayette County (part), all mines except those on and east of the line of Indian Creek Valley branch of CSX Transportation, Inc. (formally the Baltimore and Ohio Railroad); Indiana County (part), all mines served by the Saltsburg branch of the Consolidated Rail Corporation; and Westmoreland County (part), all mines except those served by the Consolidated Rail Corporation from Torrance, east.</p>
District 3	West Virginia	<p>All mines in the following counties: Barbour, Braxton, Calhoun, Doddridge, Gilmer, Harrison, Jackson, Lewis, Marion, Monongalia, Pleasants, Preston, Randolph, Ritchie, Roane, Taylor, Tyler, Upshur, Webster, Wetzel, Wirt, and Wood. Selected mines in Nicholas County (part), all mines served by or north of CSX Transportation, Inc. (formally the Baltimore and Ohio Railroad).</p>
District 4	Ohio	All mines in the State.
District 5	Michigan	All mines in the State.
District 6	West Virginia	All mines in the following counties: Brooke, Hancock, Marshall, and Ohio.

FERC Form No. 423
Coal Producing Districts

District	States	Counties/Mines
District 7	Virginia	All mines in the following counties: Craig, Giles, Montgomery, Pulaski, and Wythe. Selected mines in the following counties: Buchanan County (part), all mines in that portion of the county served by the Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and in that portion on the headwaters of Dismal Creek east of Lynn Camp Creek (a tributary of Dismal Creek); and Tazewell County (part), all mines in those portions of the county served by the Dry Fork branch to Cedar Bluff and from Bluestone Junction to Boissevain branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.).
	West Virginia	All mines in the following counties: Greenbrier, Mercer, Monroe, Pocahontas, and Summers. Selected mines in the following counties: Fayette County (part), all mines east of Gauley River and all mines served by the Gauley River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad) and mines served by the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.); McDowell County (part), all mines in that portion of the county served by the Dry Fork branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and east thereof; Raleigh County (part), all mines except those on the Coal River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad) and north thereof; and Wyoming County (part), all mines in that portion served by the Guyandot branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) lying east of the mouth of Skin Fork of Guyandot River and in that portion served by the Virginia division main line of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.).
District 8	Kentucky	All mines in the following counties in eastern Kentucky: Bell, Boyd, Breathitt, Carter, Clay, Clinton, Elliott, Estill, Floyd, Greenup, Harlan, Jackson, Johnson, Knott, Knox, Laurel, Lawrence, Lee, Leslie, Letcher, McCreary, Magoffin, Martin, Menifee, Morgan, Owsley, Perry, Pike, Pulaski, Rockcastle, Wayne, Whitley, and Wolfe.
	North Carolina	All mines in the State.
	Tennessee	All mines in the following counties: Anderson, Campbell, Claiborne, Cumberland, Fentress, Morgan, Overton, Putnam, Roane, and Scott.

**FERC Form No. 423
Coal Producing Districts**

District	States	Counties/Mines
	Virginia	All mines in the following counties: Dickenson, Lee, Russell, Scott, and Wise. Selected mines in the following counties: Buchanan County (part), all mines in the county, except in that portion on the headwaters of Dismal Creek, east of Lynn Camp Creek (a tributary of Dismal Creek) and in that portion served by the Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.); and Tazewell County (part), all mines in the county except in those portions served by the Dry Fork branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and branch from Bluestone Junction to Boissevain of Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) and Richlands-Jewell Ridge branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.).
District 8	West Virginia	All mines in the following counties: Boone, Cabell, Clay, Kanawha, Lincoln, Logan, Mason, Mingo, Putnam, and Wayne. Selected mines in the following counties: Fayette County (part), all mines west of the Gauley River except mines served by the Gauley River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad); McDowell County (part), all mines west of and not served by the Dry Fork branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.); Nicholas County (part), all mines in that part of the county south of and not served by CSX Transportation, Inc. (formally the Baltimore & Ohio Railroad); Raleigh County (part), all mines on the Coal River branch of CSX Transportation, Inc. (formally the Chesapeake & Ohio Railroad) and north thereof; and Wyoming County (part), all mines in that portion served by the Guyandot branch of the Norfolk & Western Railroad (a subsidiary of the Norfolk Southern Corp.) lying west of the mouth of Skin Fork of Guyandot River.
District 9	Kentucky	All mines in the following counties in western Kentucky: Butler, Caldwell, Christian, Crittenden, Daviess, Edmonson, Grayson, Hancock, Henderson, Hopkins, Logan, McLean, Muhlenberg, Ohio, Simpson, Todd, Union, Warren, and Webster.
District 10	Illinois	All mines in the State.
District 11	Indiana	All mines in the State.
District 12	Iowa	All mines in the State.
District 13	Alabama	All mines in the State.

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Coal Producing Districts

District	States	Counties/Mines
	Georgia	All mines in the State.
	Tennessee	All mines in the following counties: Bledsoe, Grundy, Hamilton, Marion, McMinn, Rhea, Sequatchie, Van Buren, Warren, and White.
District 14	Arkansas	All mines in the State.
	Oklahoma	All mines in the following counties: Haskell, Le Flore, and Sequoyah.
District 15	Kansas	All mines in the State.
	Louisiana	All mines in the State.
	Missouri	All mines in the State.
	Oklahoma	All mines in the following counties: Coal, Craig, Latimer, McIntosh, Muskogee, Nowata, Okmulgee, Pittsburg, Rogers, Tulsa, and Wagoner.
	Texas	All mines in the State.
District 16	Colorado	All mines in the following counties: Adams, Arapahoe, Boulder, Douglas, Elbert, El Paso, Jackson, Jefferson, Larimer, and Weld.
District 17	Colorado	All mines except those included in District 16.
	New Mexico	All mines except those included in District 18.
District 18	Arizona	All mines in the State.
	California	All mines in the State.
	New Mexico	All mines in the following counties: Grant, Lincoln, McKinley, Rio Arriba, Sandoval, San Juan, San Miguel, Santa Fe, and Socorro.
District 19	Idaho	All mines in the State.
	Wyoming	All mines in the State.

**FERC Form No. 423
Coal Producing Districts**

District	States	Counties/Mines
District 20	Utah	All mines in the State.
District 21	North Dakota	All mines in the State.
	South Dakota	All mines in the State.
District 22	Montana	All mines in the State.
District 23	Alaska	All mines in the State.
	Oregon	All mines in the State.
	Washington	All mines in the State.
District 24	Pennsylvania	All mines in the following counties: Berks, Carbon, Columbia, Dauphin, Lackawanna, Lebanon, Luzerne, Northumberland, Schuylkill, Sullivan, and Susquehanna. All anthracite mines in Bradford County.
District 25	Imported Coal	Poland
District 30	Imported Coal	South Africa
District 35	Imported Coal	Australia
District 40	Imported Coal	Canada
District 45	Imported Coal	Columbia
District 50	Imported Coal	Venezuela
District 55	Imported Coal	Indonesia
District 60	Imported Coal	Russia
District 65	Imported Coal	Norway