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This data will be used by RUS to review your financial situation. Your response is required (7 USC 901 et seq.) and is not confidential.

USDA-RUS			Form Approved OMB No. 0572-0032	
COST ESTIMATES AND LOAN BUDGET			BORROWER AND LOAN DESIGNATION	
FOR ELECTRIC BORROWERS			COST ESTIMATES AS OF: (Month, Year)	
To: U.S. Dept. of Agriculture, RUS, Washington, D. C. 20250				
SECTION A. COST ESTIMATES			LOAN PERIOD _____ YEARS	
1. DISTRIBUTION			BORROWER'S COST ESTIMATES	RUS USE ONLY
100 a. New Line: (Excluding Tie-Lines)				
	Construction	Consumers	Miles	
101	Underground _____			
102	Overhead _____			
	Total Consumers	Total Miles		
		Less Contributions		
	Subtotal (New Line - code 100)			
200 b. New Tie-Lines				
	Line Designation		Miles	
201	_____			
202	_____			
203	_____			
204	_____			
205	_____			
206	_____			
	Subtotal from page 1A	Miles		
	Subtotal (Includes subtotals from pages 1A)	Miles		
300 c. Conversion and Line C				
	Line Designation		Miles	
301	_____			
302	_____			
303	_____			
304	_____			
305	_____			
306	_____			
307	_____			
308	_____			
309	_____			
310	_____			
	Subtotal from page 1A	Miles		
	Subtotal (Includes subtotals from pages 1A)	Miles		
400 d. New Substations, Switching Stations, Metering Points, etc.				
	Station Designation	kVA	kV to kV	
401	_____	_____	_____	
402	_____	_____	_____	
403	_____	_____	_____	
404	_____	_____	_____	
405	_____	_____	_____	
406	_____	_____	_____	
	Subtotal			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	0
SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
200	b. New Tie-Lines (Continued)		
	Line Designation	Miles	
207	_____	_____	
208	_____	_____	
209	_____	_____	
210	_____	_____	
211	_____	_____	
212	_____	_____	
213	_____	_____	
214	_____	_____	
215	_____	_____	
216	_____	_____	
	Miles		
	Subtotal (transfers to page 1)		
300	c. Conversion and Line Changes (Continued)		
	Line Designation	Miles	
311	_____	_____	
312	_____	_____	
313	_____	_____	
314	_____	_____	
315	_____	_____	
316	_____	_____	
317	_____	_____	
318	_____	_____	
319	_____	_____	
320	_____	_____	
321	_____	_____	
322	_____	_____	
323	_____	_____	
324	_____	_____	
325	_____	_____	
326	_____	_____	
327	_____	_____	
328	_____	_____	
329	_____	_____	
330	_____	_____	
331	_____	_____	
332	_____	_____	
333	_____	_____	
334	_____	_____	
335	_____	_____	
336	_____	_____	
337	_____	_____	
338	_____	_____	
339	_____	_____	
340	_____	_____	
341	_____	_____	
342	_____	_____	
343	_____	_____	
344	_____	_____	
345	_____	_____	
346	_____	_____	
347	_____	_____	
348	_____	_____	
349	_____	_____	
350	_____	_____	
351	_____	_____	
352	_____	_____	
353	_____	_____	
354	_____	_____	
	Subtotal (transfers to page 1) Miles		

SECTION A. COST ESTIMATES (cont.)

**BORROWER'S
COST ESTIMATES**

RUS USE ONLY

500 e. Substation, Switching Station, Metering Point Changes

Station Designation	Description of Changes
501	_____
502	_____
503	_____
504	_____
505	_____
506	_____
507	_____
508	_____
509	_____

Subtotal From Page 2A
 Subtotal

600 f. Miscellaneous Distribution Equipment

601 (1) Transformers and Meters

Construction	Transformers	Meters
Underground	_____	_____
Overhead	_____	_____

Subtotal code 601 . . . (included in total of all 600 codes below)

602 (2) Sets of Service Wires to increase Capacity

603 (3) Sectionalizing Equipment

604 (4) Regulators

605 (5) Capacitors

606 (6) Ordinary Replacements

(7) _____

(8) _____

(9) _____

(10) _____

(11) _____

Subtotal ALL 600 codes

700 g. Other Distribution Items

701 (1) Engineering Fees _____

702 (2) Security Lights _____

703 (3) Reimbursement of General Funds (see attached) _____

704 (4) _____

Subtotal

TOTAL DISTRIBUTION.

800 2. Transmission

a. New Line

Line Designation	Voltage	Wire Size	Miles
801	_____	_____	_____
802	_____	_____	_____
803	_____	_____	_____
804	_____	_____	_____
805	_____	_____	_____
806	_____	_____	_____
807	_____	_____	_____
808	_____	_____	_____
809	_____	_____	_____
810	_____	_____	_____

Subtotal - Miles from Page 2A
 Total Miles
 Subtotal From Page 2A
 Subtotal

SECTION A. COST ESTIMATES (Page 2 Continuation Sheet)				BORROWER'S COST ESTIMATES	RUS USE ONLY
500	e. Substation, Switch Stations, Metering Point Changes <i>(Continued)</i>				
	Station Designation	kVA	kV TO kV		
510					
511					
512					
513					
514					
515					
516					
517					
518					
519					
520					
521					
522					
523					
524					
525					
526					
527					
528					
529					
530					
531					
532					
533					
534					
535					
536					
537					
538					
539					
540					
541					
542					
543					
544					
545					
546					
547					
548					
549					
550					
551					
552					
553					
554					
	<i>Subtotal (transfers to page 2)</i>				
800	a. New Line <i>(Continued)</i>				
	Line Designation	Voltage	Wire Size	Miles	
811					
812					
813					
814					
815					
816					
817					
818					
819					
820					
	<i>Subtotal - Miles (transfers to page 2)</i>				
	<i>Subtotal (transfers to page 2)</i>				

SECTION A. COST ESTIMATES (cont.)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900	b. New Substation, Switching Stations, etc.			
	<u>Station Designation</u>	<u>kVA</u>		
		<u>kV TO kV</u>		
901	_____	_____		
902	_____	_____		
903	_____	_____		
904	_____	_____		
905	_____	_____		
906	_____	_____		
907	_____	_____		
908	_____	_____		
	<i>Subtotal From Page 3A</i>			
	<i>Subtotal</i>			
1000	c. Line and Station Changes			
	<u>Line/Station Designation</u>	<u>Description of Changes</u>		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
	<i>Subtotal From page 3A through 3C</i>			
	<i>Subtotal</i>			
1100	d. Other Transmission Items			
###	(1) R/W Procurement	_____		
###	(2) Engineering Fees	_____		
###	(3) Reimbursement of General Funds (see schedule)	_____		
###	(4)	_____		
	<i>Subtotal</i>			
	TOTAL TRANSMISSION.			
1200	3. GENERATION (including Step-up Station at Plant)			
###	a Fuel _____	Nameplate Rating _____ kW		
###	b. _____			
	TOTAL GENERATION.			
1300	4. HEADQUARTERS FACILITIES			
###	a. New or additional Facilities (Attach RUS Form 740g)			
###	b. _____			
	TOTAL HEADQUARTERS FACILITIES			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS			BORROWER AND LOAN DESIGNATION	0
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900 b. New Substation, Switching Station, etc. (Continued)				
	Station Designation	kVA	kV TO kV	
909	_____	_____	_____	
910	_____	_____	_____	
911	_____	_____	_____	
912	_____	_____	_____	
913	_____	_____	_____	
914	_____	_____	_____	
915	_____	_____	_____	
916	_____	_____	_____	
917	_____	_____	_____	
918	_____	_____	_____	
	Subtotal (transfers to page 3)			
### c. Line and Station Changes (Continued)				
	Line/Station Designation	Description of Changes		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
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###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
	Subtotal (transfers to page 3).			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	0
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes <i>(Continued)</i>		
	Line/Station Designation Description of Changes		
1053			
1054			
1055			
1056			
1057			
1058			
1059			
1060			
1061			
1062			
1063			
1064			
1065			
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1001			
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1001			
1001			
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1001			
1001			
1001			
1001			
1001			
1001			
1001			
1002			
1002			
1002			
	<i>Subtotal (transfers to page 3)</i>		

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS	BORROWER AND LOAN DESIGNATION		0
SECTION A. COST ESTIMATES <i>(cont.)</i>		BORROWER'S COST ESTIMATES	RUS USE ONLY
### 5. ACQUISITIONS			
### a. _____ Consumers _____ Miles			
### b. _____			
TOTAL ACQUISITIONS.			
1500 6. ALL OTHER			
### a. _____			
### b. _____			
### c. _____			
### d. _____			
### e. _____			
TOTAL ALL OTHER.			
SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING			
1. GRAND TOTAL - ALL COSTS			
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES			
a. Loan Funds			
b. Materials and Special Equipment			
c. General Funds . . . Purpose 1 _____			
Purpose 2 _____			
Purpose 3 _____			
Purpose 4 _____			
Total General Funds Applied			
d. Total Available Funds and Materials			
3. NEW FINANCING REQUESTED FOR FACILITIES			
4. RUS LOAN REQUESTED FOR FACILITIES.			
5. TOTAL SUPPLEMENTAL LOAN REQUESTED			
National Rural Utilities Cooperative Finance Corporation			
Name of Supplemental Lender			
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only)			
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES.			
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-40,Att. C)*			
<small>* Identify in section A by budget purpose and separate subtotals.</small>			
SECTION C. CERTIFICATION			
<i>We, the undersigned, certify that:</i>			
1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.			
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.			
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with RUS Bulletin 20-2.			
_____	_____		
<i>Date</i>	<i>Signature of Borrower's Manager</i>		
_____	_____		
<i>Date</i>	<i>Signature of Borrower's President</i>		

<i>Corporate Name of Borrower</i>			
GFR Initials _____			

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,

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does hereby certify that:

At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.

Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

Date

Title: _____