OMB Control No.	2060-0328	Annroval F	vnires	3/31/2008
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	Company Information	
Implementation Plan	Partner Address Label Here	
Λ	If the information provided above is incorrect, please make corrections below.	
	Company Name:	
NaturalGas	Gas Star Contact:	
EPA POLLUTION PREVENTER	Position:	
	Address:	
_	City, State, Zip Code:	
Production	Telephone:	
Sector	Fax:	
	Email:	

Implementation Plan Elements

ELEMENT 1 Best Management Practices (BMPs)

The following BMPs have been identified as significant opportunities to cost effectively reduce methane emissions from the production sector. They were selected based on their applicability to the industry, economic feasibility, and cost-effectiveness. There are 2 core BMPs for the production sector:

- **BMP 1** Identify and replace high-bleed pneumatic devices
- **BMP 2** Install flash tank separators on glycol dehydrators

For detailed information on these BMPs, please refer to the Lessons Learned publications on the Natural Gas STAR Web site: http://www.epa.gov/gasstar/techprac.htm.

ELEMENT 2 Partner Reported Opportunities (PROs)

Current partners have reported many processes and technologies that are considered "other Best Management Practices" by the program. New partners are encouraged to evaluate and report current and new practices or technologies that cost effectively reduce methane emissions. PROs are made available to all partners, and can be viewed at: <www.epa.gov/gasstar/pro/index.htm#table>.

ELEMENT 3 Inventory Past Reductions

Partners are encouraged to report past methane emission reductions back to 1990. Accounting for these historical reductions will create a permanent record of your company's methane emission reduction efforts. More information is available in the Spring 1999 Natural Gas STAR Partner Update, which can be viewed at: http://www.epa.gov/gasstar/news/newsletters.htm>.

The Implementation Plan is designed to be a dynamic tool for Natural Gas STAR Partners to plan their program activities. As company priorities and plans shift over time, the Implementation Plan may be revised or updated by submitting a new form to the program.

ELEMENT 1 Best Management Practices

BMP 1 Identify and Replace High-Bleed Pneumatic Devices

Pneumatic devices used to control and monitor gas and liquid flows and levels in dehydrators and separators, temperature in dehydrator regenerators, and pressure in	Estimated Reduction Potential
flash tanks emit large amounts of methane into the atmosphere. Replacing these with low- or no-bleed devices reduces or eliminates emissions and improves safety.	124 Mcf/year/device

Will you be I	mplementing this BMP?	🗌 Yes	🗌 No
lf no	o, why?		
	Not cost effective		
	May consider at a later d	late	
	Other		
Please desc	ribe:		

If yes, at wh	at scale will you be implementing this BMP?
	Company Wide
	Pilot Project

$\cap (l_{r})$	
Other	
00101	

Please describe: _____

Activity Summary

Number of high-bleed pneumatic devices in system?

Number of high-bleed pneumatic devices to be replaced?

Replacement Schedule

Number of high-bleed pneumatic devices to be replaced by the end of:

Year 1: _____ Year 2: _____ Year 3: _____ Year 4: _____

Additional Information on Anticipated Plans and Projects

If additional space is needed, please continue on the back.

BMP 2 Install Flash Tank Separators on Glycol Dehydrators		
Installing a flash tank separator in a glycol dehydrator facilitates the removal of methane and natural gas liquids from the glycol stream. The recovered gas can be put back into the pipeline, used as a fuel on-site, or flared.	Estimated Reduction Potential 170 scf/MMcf of throughput	
Will you be implementing this BMP? If no, why? Not cost effective May consider at a later date Other Please describe:		
If yes, at what scale will you be implementing this BMP? Company Wide Pilot Project Other		
Please describe:		
Activity Summary		
Number of glycol dehydrators currently equipped with flash tank separators		
Replacement Schedule		
Number of flash tank separators to be installed by the end of: Year 1: Year 2: Year 3: Year 4:		
Additional Information on Anticipated Plans and Proje	ects	
If additional space is needed, please continue on the back.		

ELEMENT 2 Best Management Practices

	PROs	
Your company may take advantage of additional technologies or practices to reduce methane emissions. These can be reported to Natural Gas STAR as PROs. Following is a list of some of the PROs that have been reported by other Gas STAR partners, which may be applicable to your operations (for more information on these PROs, please view: <www.epa.gov gasstar="" index.htm="" pro=""> and <www.epa.gov gasstar="" index.htm#table="" pro="">):</www.epa.gov></www.epa.gov>		
 ☆ Install Vapor Recovery Units (VRUs) ☆ Perform reduced emissions completions ☆ Install electronic safety devices 	 ☆ Install instrument air systems ☆ Eliminate unnecessary equipment and/or systems ☆ Install plunger lifts in gas wells 	
PROs you will be implementing	Please describe	
PRO At what scale will you be implementing this BMP? Company Wide Pilot Project Other		
PRO At what scale will you be implementing this BMP? Company Wide Pilot Project Other		
PRO At what scale will you be implementing this BMP? Company Wide Pilot Project Other		
PRO At what scale will you be implementing this BMP? Company Wide Pilot Project Other		

ELEMENT 3 Inventory Past Reductions

An inventory of past reductions will help to create a permanent record of your past efforts.

As a first step, many new partners find it useful to inventory and document past methane emission reduction efforts. The inventory process helps companies quantify the success of their past activities and target future emission reduction efforts. Historical emission reductions identified as part of the inventory process can be reported to the Gas STAR Program.

Will you inventory past activities to include in your annual report?

If yes, please describe your company's plans for reviewing past emission reduction activities.

The Natural Gas STAR Program thanks you for your time.

Please send completed forms to:

<u>Regular Mail</u> The Natural Gas STAR Program U.S. EPA (6207J) 1200 Pennsylvania Avenue, NW Washington, DC 20460 <u>Express/Overnight Mail</u> The Natural Gas STAR Program U.S. EPA (6207J) 1310 L Street, NW Washington, DC 20005

Questions? Please call Roger Fernandez: (202) 343-9086 or Fax (202) 343-2202



The public reporting and recordkeeping burden for this collection of information is estimated to average 25 hours for each new response and 12 hours for subsequent responses. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.