U.S. Department of the Interior

Minerals Management Service (MMS)

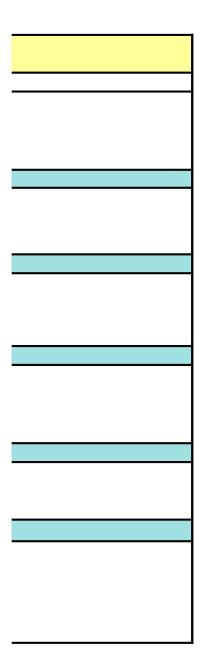
	Application f	for Permi ^r	t to Drill (APD))				
1. PROPOSAL TO DRILL NEW WELL SIDETRACK			OPERATOR NO.	3. OPERATOR NAME and ADDRESS (Submitting office)				
4. WELL NAME (CURRENT)	5. SIDETRACK NO. (CURRENT)	6. BYPA	ASS NO. (CURRENT)					
7. PROPOSED START DATE	8. PLAN CONTROL NO. (NEW W	VELL ONLY)						
9. API WELL NO. (CURRENT SIDETRACK / BYPA	SS) (12 DIGITS)							
10. Revision 11. If revision, please list changes:								
WELL AT TOTAL I	DEPTH (PROPOSED)		N	VELL AT SURFACE				
12. LEASE NO.			17. LEASE NO.					
13. AREA NAME			18. AREA NAME					
14. BLOCK NO.			19. BLOCK NO.					
15. LATITUDE (NAD 83 /D 27)	16. LONGITUDE (NAD 83 /	ND 27)	20. LATITUDE (NAD 83 /	21. LONGITUDE (NAD 83 / D 27)				
	1		ERS ANTICIPATED					
22. NAME	23. TOP (MD) 24. T	TOP (TVD)	22. NAME	23. TOP (MD) 24. TOP (TVD)				
25. LIST ALL ATTACHMENTS (Attach complete we	ll prognosis + מנגמרודופרונג רפיקטורסי	d by 30 CFR 250.414	or 30 CFR 250.1617(c) and (u)	as appropriate.)				
26. CONTACT NAME			ONTACT TELEPHONE NO. 28. CONTACT E-MAIL ADDRESS					
29. AUTHORIZING OFFICIAL (Type or print name)			0. TITLE					
31. AUTHORIZING SIGNATURE		32. DAT	Е					
	THIS SPACE FOR MMS USE ONLY							
APPROVED: With Attached Conditions Without Conditions	BY			TITLE				
API WELL NO. ASSIGNED TO THIS WELL				DATE				

Application for Permit to Drill (APD) Information Sheet

33) Question Information Sheet				
Questions	Response	Remarks		
A) Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	☐ YES □ NO □ N/A			
B) If hydrocarbon-based drilling fluids were used, is the drilling rig outfitted for zero discharge and will zero discharge procedures be followed?	□ YES □ NO □ N/A			
C) If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	□ YES □ NO □ N/A			
	<u> </u>			
D) If requesting a waiver of the conductor casing, have you submitted a log to MMS G&G that is with in 500 feet of the proposed bottom hole location for the proposed surface casing point?	□ YES □ NO □ N/A			
E) Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in remarks for this question)	□ YES □ NO □ N/A			
F) Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	□ YES □ NO □ N/A			

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et. seq.) requires t information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the informati disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Respor 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is n collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form, between 2.5-3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimat the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washi

MMS Form MMS-123 (August 2008 - Supersedes all previous versions of form MMS-123 which may not be used.)



us to inform you that we collect this ion to evaluate and approve or ises are mandatory (43 U.S.C. iot required to respond to, a MMS-123, is estimated to average he time for reviewing instructions, ie or any other aspect of this form to ington, DC 20240. Page 2 of 2