

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$43,153,157
Maximum Charge							\$1,172,571
Total Charge for Projects above Maximum Charge (5 Projects)							\$5,862,855
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$37,290,302
Total Charge Factor						39,471,607	
Total Individual Charge Factors (ICF's) for Projects above Maximum						7,582,637	
Total Charge Factor less Total ICF's for Projects above Maximum						31,888,978	
Unit Charge Factor							\$1.169379
00005	PP&L MONTANA, LLC	A	188,250	1,110,461		313,177	\$366,222
00018	IDAHO POWER COMPANY	A	42,217	102,866		53,789	\$62,900
00020	PACIFICORP	A	77,000	139,179		92,658	\$108,352
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	844,935	289,090	468,405	\$547,743
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	25,356		12,813	\$14,983
00082	ALABAMA POWER CO.	A	170,025	228,049		195,681	\$228,825
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	254,588		202,716	\$237,052
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	503,874		222,062	\$259,675
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	736,299		288,838	\$337,761
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	383,254		173,616	\$203,023
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	52,131		17,340	\$20,277
00233	PACIFIC GAS & ELECTRIC COMPANY	A	316,010	1,638,375		500,327	\$585,072
00271	ARKANSAS POWER & LIGHT	A	65,300	130,936		80,030	\$93,586
00287	MIDWEST HYDRO, INC	A	3,680	19,891		5,918	\$6,920
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	83,357	140,100		99,118	\$115,907
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	33,196		10,583	\$12,375
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,929		37,005	\$43,272
00346	ALLETE, INC	A	18,000	93,838		28,557	\$33,394
00349	ALABAMA POWER CO.	A	182,456	165,562		201,082	\$235,141
00362	FORD MOTOR CO.	A	17,920	71,019		25,910	\$30,298
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	13,532		4,042	\$4,727
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	46,717		17,256	\$20,178
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603	39,686		16,068	\$18,789
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	8,298		2,614	\$3,056

# Maximum Charge

\* Estimated (MWH)

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00405	SUSQUEHANNA POWER COMPANY	A	514,500	1,799,850		716,983	\$838,425
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	260,866		137,347	\$160,611
00459	UNION ELECTRIC COMPANY	A	176,221	653,452		249,734	\$292,034
00469	ALLETE, INC	A	4,000	17,957		6,020	\$7,040
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	100,827		32,493	\$37,997
00485	GEORGIA POWER COMPANY	A	165,000	226,485		190,480	\$222,743
00487	PPL HOLTWOOD, LLC	A	40,125	80,322		49,161	\$57,488
00503	IDAHO POWER COMPANY	A	24,975	121,496		38,643	\$45,189
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	99,838		218,532	\$255,546
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	1,259		2,242	\$2,621
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	26,461		7,417	\$8,673
00618	ALABAMA POWER CO.	A	99,975	141,864		115,935	\$135,572
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	169,181		103,858	\$121,449
00739	APPALACHIAN POWER COMPANY	A	75,000	184,829		95,793	\$112,019
00785	CONSUMERS POWER COMPANY	A	2,550	13,666		4,087	\$4,780
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	114,747		39,560	\$46,261
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	19,356		9,678	\$11,317
00935	PACIFICORP	A	136,500	516,312		194,585	\$227,544
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,216,747		517,274	\$604,889
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	7,356		2,628	\$3,073
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	214,441		60,200	\$70,396
01175	APPALACHIAN POWER COMPANY	A	28,800	146,327		45,262	\$52,928
01218	GEORGIA POWER COMPANY	A	5,400	23,058		7,994	\$9,348
01267	DUKE POWER COMPANY	A	15,000	18,964		17,133	\$20,035
01290	APPALACHIAN POWER COMPANY	A	14,775	100,757		26,110	\$30,533
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	10,381		7,918	\$9,259
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	46,062		33,882	\$39,621
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	22,250		13,753	\$16,083
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	35,248		15,815	\$18,494
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	5,115		3,575	\$4,181
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	94,319		39,176	\$45,812
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	37,720		16,244	\$18,995
01744	PACIFICORP	A	3,848	17,667		5,836	\$6,824
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	2,322		2,061	\$2,410

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01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	257,349		69,752	\$81,566
01864	UPPER PENINSULA POWER COMPANY	A	12,000	41,886		16,712	\$19,543
01869	PP&L MONTANA, LLC	A	92,625	525,502		151,744	\$177,446
01881	PPL HOLTWOOD, LLC	A	107,175	563,598		170,580	\$199,472
01888	YORK HAVEN POWER COMPANY	A	19,650	125,830		33,806	\$39,532
01889	NORTHEAST GENERATION COMPANY	A	35,988	207,174		59,295	\$69,338
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	31,721	182,612		52,265	\$61,117
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	142,261		51,629	\$60,374
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,087	139,086		44,734	\$52,311
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	863,372	1,112,467	546,974	\$639,620
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	117,066		45,570	\$53,289
01927	PACIFICORP	A	185,500	728,355		267,440	\$312,739
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	141,885		42,262	\$49,420
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	8,652		7,273	\$8,505
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,115		3,913	\$4,576
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	8,537		3,585	\$4,193
01951	GEORGIA POWER COMPANY	A	45,000	52,984		50,961	\$59,592
01953	CONSOLIDATED WATER POWER CO.	A	7,200	31,936		10,793	\$12,621
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	31,297		21,161	\$24,745
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	571,402		244,283	\$285,659
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	65,177		24,582	\$28,746
01971	IDAHO POWER COMPANY	A	1,166,925	4,311,968		1,652,021	\$1,172,571 #
01975	IDAHO POWER COMPANY	A	73,763	322,234		110,014	\$128,648
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	14,089		5,785	\$6,765
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	75,565		30,001	\$35,083
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	49,824		39,355	\$46,021
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	153,846		52,308	\$61,167
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	404,900		238,711	\$279,144
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,047		7,768	\$9,084
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	617,662		393,487	\$460,135
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	256,363		127,663	\$149,286
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,660,086		553,580	\$647,344
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$1,907
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	143,170		46,107	\$53,916

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02055	IDAHO POWER COMPANY	A	82,800	401,175		127,932	\$149,601
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	54,997		18,587	\$21,735
02058	AVISTA CORPORATION	A	742,000	2,818,808		1,059,116	\$1,172,571 #
02061	IDAHO POWER COMPANY	A	60,000	218,499		84,581	\$98,907
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$9,735
02071	PACIFICORP	A	134,250	609,012		202,764	\$237,108
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	18,338		11,663	\$13,639
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	5,722		3,444	\$4,027
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	283,356	758,021		368,633	\$431,072
02082	PACIFICORP	A	168,973	645,587		241,602	\$282,524
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	485,809		157,043	\$183,642
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	301,164		184,819	\$216,123
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	16,525		7,379	\$8,629
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	1,108,289		467,311	\$546,463
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,451,557		503,800	\$589,133
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	472,964		196,038	\$229,243
02110	CONSOLIDATED WATER POWER CO.	A	3,840	21,640		6,275	\$7,337
02111	PACIFICORP	A	240,000	753,677		324,789	\$379,801
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	358,702		131,104	\$153,310
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	20,876		9,549	\$11,166
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	292,540		109,311	\$127,826
02146	ALABAMA POWER CO.	A	690,000	885,640		789,635	\$923,382
02150	PUGET SOUND ENERGY, INC	A	170,030	773,337		257,030	\$300,566
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	20,550		9,587	\$11,211
02161	RHINELANDER PAPER CO (WI)	A	860	2,389		1,129	\$1,320
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	1,260	3,503		1,654	\$1,934
02165	ALABAMA POWER CO.	A	211,050	178,483		231,129	\$270,278
02169	ALCOA POWER GENERATING INC.	A	359,800	1,052		359,918	\$420,881
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	29,037		22,647	\$26,483
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	37,864		14,760	\$17,260
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	595,590		221,854	\$259,431
02177	GEORGIA POWER COMPANY	A	129,300	309,550		164,124	\$191,924
02180	PCA HYDRO, INC.	A	3,000	10,066		4,133	\$4,833
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	16,212		7,224	\$8,447

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02188	PP&L MONTANA, LLC	A	291,800	1,650,512		477,483	\$558,358
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,381		9,312	\$10,890
02194	FPL ENERGY MAINE HYDRO, LLC	A	3,998	19,009		6,137	\$7,176
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	696,406		214,991	\$251,406
02197	YADKIN, INC.	A	209,520	649,677		282,609	\$330,477
02203	ALABAMA POWER CO.	A	46,000	100,313		57,285	\$66,988
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	107,254		33,116	\$38,725
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	258,050		137,781	\$161,118
02207	MOSINEE PAPER CORPORATION	A	1,237	6,999		2,024	\$2,367
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	1,813	10,262		2,968	\$3,470
02210	APPALACHIAN POWER COMPANY	C	636,000	801,369	-938,427	796,536	\$931,453
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	346,391		103,769	\$121,345
02212	WEYERHAEUSER COMPANY	A	1,757	6,126		2,446	\$2,861
02212	DONTAR PAPER COMPANY, LLC	A	1,951	6,798		2,716	\$3,176
02219	GARKANE POWER ASSOCIATION, INC.	A	4,311	25,191		7,145	\$8,355
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	69,077		23,746	\$27,768
02232	DUKE ENERGY CORPORATION	A	426,902	690,246		504,555	\$590,016
02232	DUKE ENERGY CAROLINAS, LLC	A	297,838	481,567		352,014	\$411,638
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	86,005		26,356	\$30,820
02237	GEORGIA POWER COMPANY	A	16,800	25,432		19,661	\$22,991
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	8,655		3,483	\$4,073
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	18,737		5,432	\$6,352
02256	CONSOLIDATED WATER POWER CO.	A	9,182	50,703		14,886	\$17,408
02277	UNION ELECTRIC COMPANY	B	408,000			408,000	\$477,107
02280	FIRSTENERGY GENERATION CORP.	C	451,800	657,716	892,660	458,844	\$536,562
02283	FPL ENERGY MAINE HYDRO, LLC	A	32,197	211,052		55,940	\$65,416
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	107,558		31,075	\$36,339
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	93,413		25,509	\$29,830
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	11,742		3,474	\$4,062
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	69,064		47,970	\$56,095
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	17,636		5,427	\$6,346
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	25,034		6,351	\$7,427
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	18,547		5,762	\$6,738
02301	PP&L MONTANA, LLC	A	9,975	45,821		15,130	\$17,693

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02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	153,339		53,605	\$62,684
02306	GREAT BAY HYDRO CORP	A	4,800	19,729		7,020	\$8,209
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	56,158		16,618	\$19,432
02309	PSEG FOSSIL LLC	B	364,500	764,852	1,046,911	364,500	\$426,239
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	670,525		256,634	\$300,103
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	27,283		7,869	\$9,202
02312	PPL GREAT WORKS, LLC	A	7,917	17,755		9,915	\$11,594
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	19,270		6,568	\$7,680
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,250	84,163		29,718	\$34,752
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	313,208		82,309	\$96,250
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	52,683		14,702	\$17,192
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	311,629		109,774	\$128,368
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	85,078		22,396	\$26,190
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	20,090		5,478	\$6,406
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	56,549		14,282	\$16,701
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	451,022		128,740	\$150,546
02330	ERIE BOULEVARD HYDROPOWER, LP	A	11,475	37,118		15,651	\$18,302
02331	DUKE ENERGY CORPORATION	A	11,781	22,198		14,278	\$16,697
02331	DUKE ENERGY CAROLINAS, LLC	A	8,219	15,486		9,961	\$11,649
02332	DUKE ENERGY CORPORATION	A	5,007	18,090		7,042	\$8,235
02332	DUKE ENERGY CAROLINAS, LLC	A	3,493	12,620		4,913	\$5,745
02333	RUMFORD FALLS HYDRO, LLC	A	39,345	294,646		72,493	\$84,771
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	12,419		4,997	\$5,844
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	86,198		22,822	\$26,688
02336	GEORGIA POWER COMPANY	A	18,000	41,533		22,672	\$26,513
02337	PACIFICORP	A	7,200	44,388		12,194	\$14,259
02342	PACIFICORP	A	13,700	89,125		23,727	\$27,745
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	11,328		4,124	\$4,823
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	225,642	328,657	300,000	\$350,814
02354	GEORGIA POWER COMPANY	A	168,400	234,591		194,791	\$227,785
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,743,735	2,216,017	800,250	\$935,796
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	23,550		10,649	\$12,453
02360	ALLETE, INC	A	87,600	265,911		117,515	\$137,420
02362	ALLETE, INC	A	2,100			2,100	\$2,456

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02363	SAPPI CLOQUET LLC	A	6,500	18,744		8,609	\$10,067
02364	MADISON PAPER CORP.	A	16,977	93,788		27,528	\$32,191
02365	MADISON PAPER CORP.	A	9,000	53,186		14,983	\$17,521
02375	VERSO ANDROSCOGGIN, LLC	A	19,725			19,725	\$23,066
02376	APPALACHIAN POWER COMPANY	A	12,525	23,332		15,150	\$17,716
02381	PACIFICORP	A	7,350	33,947		11,169	\$13,061
02385	FINCH, PRUYN & CO.	A	9,807	47,588		15,161	\$17,729
02385	FH OPCO, LLC	A	1,968	9,549		3,042	\$3,558
02392	DALTON HYDRO, LLC	A	4,845	22,311		7,355	\$8,601
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	22,571		10,339	\$12,091
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,070		2,770	\$3,240
02403	PPL MAINE, LLC	A	8,056	51,883		13,893	\$16,246
02404	THUNDER BAY POWER COMPANY	A	7,250	33,159		10,980	\$12,840
02407	ALABAMA POWER CO.	A	125,600	181,949		146,069	\$170,810
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	16,012		6,301	\$7,369
02413	GEORGIA POWER COMPANY	C	324,000	390,770	499,308	330,514	\$386,496
02416	AQUENERGY SYSTEMS INC.	A	6,200	5,132		6,777	\$7,925
02420	PACIFICORP	A	30,000	33,947		33,819	\$39,547
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	19,223		5,336	\$6,239
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	55,920		14,191	\$16,595
02425	GREEN VALLEY HYDRO LLC	A	3,000	12,386		4,394	\$5,138
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	13,579		6,863	\$8,025
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	27,274		10,218	\$11,949
02436	CONSUMERS POWER COMPANY	A	7,229	31,810		10,808	\$12,638
02438	SENECA FALLS POWER CORPORATION	A	7,440	22,522		9,974	\$11,663
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	36,650		25,723	\$30,080
02446	STS HYDROPOWER, LTD.	A	3,203	14,518		4,836	\$5,655
02447	CONSUMERS POWER COMPANY	A	7,950	28,823		11,193	\$13,088
02448	CONSUMERS POWER COMPANY	A	3,885	14,988		5,571	\$6,515
02449	CONSUMERS POWER COMPANY	A	3,975	18,387		6,044	\$7,067
02450	CONSUMERS POWER COMPANY	A	6,609	27,847		9,742	\$11,392
02451	CONSUMERS POWER COMPANY	A	5,418	29,550		8,742	\$10,223
02452	CONSUMERS POWER COMPANY	A	29,229	113,736		42,024	\$49,142
02453	CONSUMERS POWER COMPANY	A	6,000	25,494		8,868	\$10,370

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02454	ALLETE, INC	A	1,800	11,333		3,075	\$3,596
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	43,165		13,256	\$15,501
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	26,223		9,325	\$10,905
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	404,609		116,119	\$135,787
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	131,388		65,984	\$77,160
02466	APPALACHIAN POWER COMPANY	A	2,400	8,608		3,368	\$3,939
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	12,714		4,880	\$5,707
02468	CONSUMERS POWER COMPANY	A	7,473	45,141		12,551	\$14,677
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	71,450		26,088	\$30,507
02482	ERIE BOULEVARD HYDROPOWER, LP	A	77,873	385,464		121,238	\$141,773
02485	NORTHEAST GENERATION COMPANY	B	531,374	527,909	713,751	531,374	\$621,378
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	468,376	465,321	629,131	468,376	\$547,709
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	8,979		4,610	\$5,391
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	57,181		55,633	\$65,056
02493	PUGET SOUND ENERGY, INC	A	44,400	221,264		69,292	\$81,029
02503	DUKE ENERGY CORPORATION	C	483,014	438,257	513,486	493,806	\$577,447
02503	DUKE ENERGY CAROLINAS, LLC	C	336,986	305,761	358,246	344,516	\$402,869
02506	UPPER PENINSULA POWER COMPANY	A	8,985	17,799		10,987	\$12,849
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	517,316		165,673	\$193,735
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	42,880		12,024	\$14,061
02514	APPALACHIAN POWER COMPANY	A	30,075	81,588		39,254	\$45,902
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	7,495		2,743	\$3,208
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	10,788		3,404	\$3,980
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	125,386		33,306	\$38,947
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	7,690		4,385	\$5,128
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,496		7,468	\$8,733
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	109,052		29,068	\$33,992
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	43,336		11,425	\$13,361
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	46,608		12,443	\$14,551
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	51,879		16,711	\$19,542
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	34,962		11,745	\$13,735
02532	ALLETE, INC	A	4,718	28,754		7,953	\$9,300
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	8,431		4,294	\$5,021
02534	PPL MAINE, LLC	A	6,400	54,251		12,503	\$14,621

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	61,408		24,188	\$28,285
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	42,013		12,727	\$14,882
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,792	176,087		58,602	\$68,528
02543	MONTANA POWER, LLC	A	3,225	17,173		5,157	\$6,031
02545	AVISTA CORPORATION	A	135,600	875,184		234,058	\$273,703
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	7,845		4,723	\$5,522
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	34,003		12,469	\$14,581
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	16,393		5,744	\$6,717
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	26,697		9,003	\$10,528
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	17,001		7,888	\$9,224
02558	OMYA, INC.	A	9,180	77,890		17,943	\$20,982
02561	SHO-ME POWER ELEC. CORPORATION	A	3,000			3,000	\$3,508
02566	CONSUMERS POWER COMPANY	A	3,250	15,232		4,964	\$5,804
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	75,036		44,442	\$51,969
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	146,472		46,078	\$53,883
02570	OHIO POWER COMPANY	A	47,475	207,092		70,773	\$82,760
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	279,474		68,941	\$80,618
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	39,498		11,359	\$13,283
02576	NORTHEAST GENERATION COMPANY	C	61,070	9,676	5,398	61,754	\$72,213
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	53,830	8,578	4,785	54,436	\$63,657
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	19,919		7,041	\$8,233
02580	CONSUMERS POWER COMPANY	A	14,255	62,384		21,273	\$24,876
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	38,224		10,800	\$12,630
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,773	190,063		65,155	\$76,191
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	5,813		3,654	\$4,273
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,250	20,999		10,612	\$12,410
02590	CONSOLIDATED WATER POWER CO.	A	6,368	19,646		8,578	\$10,031
02594	NORTHERN LIGHTS, INC.	A	4,500	34,234		8,351	\$9,766
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	12,320		8,386	\$9,806
02599	CONSUMERS POWER COMPANY	A	13,884	44,594		18,901	\$22,102
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	118,194		26,272	\$30,722
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	350,105		98,187	\$114,818
02611	HYDRO KEENEBOEC L.P.	A	15,433	91,412		25,717	\$30,073
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	18,717		6,284	\$7,348

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	69,911		26,365	\$30,831
02619	DUKE ENERGY CORPORATION	A	1,060	1,407		1,218	\$1,425
02619	DUKE ENERGY CAROLINAS, LLC	A	740	981		850	\$994
02620	LOCKHART POWER COMPANY	A	18,000	51,571		23,802	\$27,833
02628	ALABAMA POWER CO.	A	142,500	68,439		150,199	\$175,640
02630	PACIFICORP	A	36,750	287,776		69,125	\$80,833
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$3,466
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	45,160		35,831	\$41,899
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	221,919		69,766	\$81,583
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	20,503		5,747	\$6,720
02652	PACIFICORP	A	4,150	26,304		7,109	\$8,313
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$5,157
02659	PACIFICORP	A	6,000	172		6,019	\$7,039
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	87,261		29,817	\$34,867
02662	NORTHEAST GENERATION COMPANY	A	1,065	4,162		1,533	\$1,793
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	938	3,669		1,351	\$1,580
02663	ALLETE, INC	A	1,528	10,133		2,668	\$3,120
02666	PPL MAINE, LLC	A	3,440	30,047		6,820	\$7,976
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	655,599	852,428	621,073	\$726,270
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	20,907		11,032	\$12,901
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	7,640		3,260	\$3,812
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,721,810	3,756,761	1,657,500	\$1,172,571 #
02686	DUKE ENERGY CORPORATION	A	14,490	38,062		18,772	\$21,952
02686	DUKE ENERGY CAROLINAS, LLC	A	10,110	26,554		13,097	\$15,316
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	266,003		99,225	\$116,032
02689	N.E.W. HYDRO INC.	A	1,811	6,153		2,503	\$2,927
02692	DUKE ENERGY CORPORATION	A	25,447	88,286		35,379	\$41,372
02692	DUKE ENERGY CAROLINAS, LLC	A	17,753	61,595		24,682	\$28,863
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	24,219		8,725	\$10,202
02698	DUKE ENERGY CORPORATION	A	15,418	27,524		18,514	\$21,650
02698	DUKE ENERGY CAROLINAS, LLC	A	10,757	19,202		12,917	\$15,105
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	238,061		66,532	\$77,801
02710	PPL MAINE, LLC	A	2,332			2,332	\$2,727
02712	PPL MAINE, LLC	A	1,920	11,658		3,232	\$3,779

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02713	ERIE BOULEVARD HYDROPOWER, LP	A	29,480	120,290		43,013	\$50,298
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,956,294	4,887,790	2,164,000	\$1,172,571 #
02721	PPL MAINE, LLC	A	1,875	7,402		2,708	\$3,166
02722	PACIFICORP	A	5,000	15,491		6,743	\$7,885
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,253,536	1,667,335	675,000	\$789,331
02726	IDAHO POWER COMPANY	A	21,770	166,217		40,469	\$47,324
02727	PPL MAINE, LLC	A	8,925	34,535		12,810	\$14,980
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	15,144		4,704	\$5,501
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,172,571 #
02736	IDAHO POWER COMPANY	A	92,250	272,647		122,923	\$143,743
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,318		3,298	\$3,857
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	40,260	209,259		63,802	\$74,608
02740	DUKE ENERGY CORPORATION	B	627,329	1,369,568	1,710,578	627,329	\$733,585
02740	DUKE ENERGY CAROLINAS, LLC	B	437,671	955,513	1,193,427	437,671	\$511,803
02744	N.E.W. HYDRO INC.	A	4,433	27,908		7,573	\$8,855
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,200		28,373	\$33,178
02777	IDAHO POWER COMPANY	A	34,500	235,591		61,004	\$71,337
02778	IDAHO POWER COMPANY	A	11,875	82,692		21,178	\$24,765
02785	SYNEX MICHIGAN, LLC	A	3,300	8,866		4,297	\$5,025
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	80,209		33,774	\$39,494
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	51,815		22,629	\$26,462
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	22,429		13,548	\$15,843
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	13,158		4,120	\$4,818
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	40,763		14,666	\$17,150
02848	IDAHO POWER COMPANY	A	12,420	38,357		16,735	\$19,570
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	18,252		5,593	\$6,541
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	600,740		259,583	\$303,551
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	69,755		17,448	\$20,403
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	26,870		11,798	\$13,796
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	31,028		7,631	\$8,923
02883	AQUENERGY SYSTEMS INC.	A	5,925	20,750		8,259	\$9,658
02899	MILNER DAM, INC.	A	59,475	80,778		68,563	\$80,176
02901	HOLCOMB ROCK COMPANY	A	1,875	6,251		2,578	\$3,015
02931	S. D. WARREN	A	1,900	3,367		2,279	\$2,665

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	98,269		29,558	\$34,565
02942	S. D. WARREN	A	2,400	7,163		3,206	\$3,749
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$3,725
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,909		7,040	\$8,232
02984	S. D. WARREN	A	1,800	4,162		2,268	\$2,652
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	162,982		48,711	\$56,961
03023	BLACKSTONE HYDRO, INC.	A	1,725	5,154		2,305	\$2,695
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	390,577		146,540	\$171,361
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	98,833		44,307	\$51,811
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	113,265		45,142	\$52,788
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	17,824		4,015	\$4,695
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	28,599		5,565	\$6,508
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	979		3,654	\$4,273
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	43,259		19,867	\$23,232
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,845		16,370	\$19,143
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,933		6,975	\$8,157
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$2,009
03255	LYONSDALE ASSOCIATES	A	3,000	12,675		4,426	\$5,176
03342	BRIAR HYDRO ASSOCIATES	A	4,598	22,081		7,082	\$8,282
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	10,612		10,194	\$11,920
03428	MILLER HYDRO GROUP, INC.	A	19,400	96,643		30,272	\$35,400
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$5,234
03472	SUMMIT HYDROPOWER	A	2,781	11,349		4,058	\$4,745
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	36,912		12,703	\$14,854
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	54,030		19,676	\$23,009
03574	TIBER MONTANA, LLC	A	7,500	43,474		12,391	\$14,490
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	33,459		13,289	\$15,540
03701	TIETON HYDROPOWER L. L. C.	A	13,600			13,600	\$15,904
03819	STS HYDROPOWER, LTD.	A	2,798	4,651		3,321	\$3,884
03820	GENERAL ELECTRIC COMPANY	A	2,220	2,674		2,521	\$2,948
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	39,236		9,739	\$11,389
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	9,175		4,212	\$4,926
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	30,482		12,729	\$14,885
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,638		4,617	\$5,399

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
04349	FORTIS US ENERGY CORPORATION	A	11,775	64,277		19,006	\$22,225
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	4,764		3,364	\$3,934
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	27,262		7,935	\$9,279
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	30,105		13,887	\$16,239
04684	STILLWATER HYDRO PARTNERS, L.P.	A	3,525			3,525	\$4,122
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSLER	A	13,875	76,447		22,475	\$26,282
04796	NORTHBROOK NEW YORK, LLC	A	32,625	161,283		50,769	\$59,369
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	10,693		4,908	\$5,739
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	74,244		32,352	\$37,832
04900	TRAFALGAR POWER, INC.	A	2,753	13,098		4,227	\$4,943
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$6,286
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	7,939		3,053	\$3,570
05073	BENTON FALLS ASSOCIATES	A	4,500	15,928		6,292	\$7,358
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	19,707		9,665	\$11,302
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	31,040		17,967	\$21,010
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	283,444		75,887	\$88,741
05313	HYDRO ENERGIES CORPORATION	A	1,838	7,048		2,631	\$3,077
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$9,180
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	99,718		26,916	\$31,475
05698	TRITON POWER COMPANY	A	1,725	7,188		2,534	\$2,963
05867	ALICE FALLS CORP	A	2,100	6,797		2,865	\$3,350
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$8,061
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	30,165		10,154	\$11,873
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	5,581		2,526	\$2,954
06032	FOURTH BRANCH ASSOCIATES (MECHANICVILLE)	A	616	2,064		848	\$992
06032	ALBANY ENGINEERING CORPORATION	A	3,884	13,007		5,347	\$6,253
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	28,010		10,449	\$12,219
06115	PYRITES ASSOCIATES	A	7,200	29,323		10,499	\$12,277
06221	BLACK CREEK HYDRO, INC.	A	3,698			3,698	\$4,324
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	6,081		2,634	\$3,080
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	16,121		4,627	\$5,410
06896	HYPOWER, INC.	A	14,500	22,296		17,008	\$19,889
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	2,711		2,296	\$2,685
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	8,991		3,232	\$3,779

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
07120	STS HYDROPOWER, LTD.	A	4,950	5,581		5,578	\$6,523
07153	VICTORY MILLS COMPANY, INC.	A	1,650	6,521		2,384	\$2,787
07186	MISSISQUOI ASSOCIATES	A	24,968	86,856		34,739	\$40,623
07194	BIRCH POWER COMPANY	A	2,700	12,079		4,059	\$4,746
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$3,356
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	22,439		5,877	\$6,873
07352	TUG HILL ENERGY, INC.	A	1,636	2,413		1,907	\$2,231
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	14,795		4,364	\$5,104
07481	NYSD LIMITED PARTNERSHIP	A	10,830	62,858		17,902	\$20,934
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,256		6,261	\$7,322
08277	VERSO ANDROSCOGGIN, LLC	A	10,350			10,350	\$12,103
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$4,286
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	25,399		32,782	\$38,335
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$13,261
08361	OLSEN POWER PARTNERS	A	5,003	6,260		5,707	\$6,674
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$13,956
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$4,734
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	13,038		6,237	\$7,293
09028	BANISTER HYDRO, INC.	A	1,785	3,126		2,137	\$2,499
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	15,024		4,593	\$5,371
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	12,814		3,640	\$4,256
09690	MIRANT NY-GEN, LLC	A	5,958	5,194		6,542	\$7,651
09690	AER NY-GEN, LLC	A	4,017	3,502		4,411	\$5,158
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$4,550
09821	TRAFALGAR POWER, INC.	A	3,675	11,935		5,018	\$5,868
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	13,014		4,314	\$5,045
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	40,785		13,663	\$15,978
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,860		2,797	\$3,271
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	5,608		3,931	\$4,597
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	7,350		2,777	\$3,247
10440	BBL HYDRO, INC.	A	4,500			4,500	\$5,262
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	34,313		10,660	\$12,466
10468	Marsh Valley Development, Inc.	A	1,650	5,277		2,244	\$2,624
10481	MIRANT NY-GEN, LLC	A	2,374	3,802		2,802	\$3,276

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
10481	AER NY-GEN, LLC	A	1,601	2,563		1,889	\$2,209
10482	MIRANT NY-GEN, LLC	A	7,033	3,769		7,457	\$8,720
10482	AER NY-GEN, LLC	A	4,742	2,541		5,028	\$5,880
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,105
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$3,330
10703	CITY OF CENTRALIA LIGHT	A	11,625			11,625	\$13,594
10808	SYNEX MICHIGAN, LLC	A	4,800	17,311		6,748	\$7,890
10819	IDAHO WATER RESOURCE BOARD	A	2,500	21,145		4,879	\$5,705
10853	OTTER TAIL POWER COMPANY	A	3,450	19,409		5,634	\$6,588
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000			4,000	\$4,678
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,960		41,371	\$48,378
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	133,225		51,238	\$59,916
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	31,070		15,495	\$18,120
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	23,981		8,842	\$10,340
<b>480</b>	<b>PRIVATE LICENSEES</b>		<b>32,154,950</b>	<b>81,221,438</b>	<b>21,739,803</b>	<b>39,471,607</b>	<b>\$43,153,154</b>

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$15,475,427</b>
<b>Maximum Charge</b>							<b>\$1,172,571</b>
<b>Total Charge for Projects above Maximum Charge (5 Projects)</b>							<b>\$5,862,855</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$9,612,572</b>
<b>Total Charge Factor</b>						<b>14,089,428</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>6,980,892</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>7,108,536</b>	
<b>Unit Charge Factor</b>							<b>\$1.352258</b>
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	37,195		6,000	\$8,114
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$28,397
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,705
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,679
00553	SEATTLE, CITY OF	A	650,250	10,366,799		584,021	\$789,746
00659	CRISP COUNTY POWER	A	15,225			15,225	\$20,588
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,765
00925	OTTUMWA, CITY OF (IA)	A	3,250			3,250	\$4,395
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,626,199		217,383	\$293,958
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$27,079
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$4,057
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$67,150
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$116,757
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$30,426
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$142,225
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$35,294
01862	TACOMA, CITY OF (WA)	A	115,000	571,889		107,476	\$145,335
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,605
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,000,551		901,226	\$1,172,571 #
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	190,920		37,368	\$50,531
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$111,561
02016	TACOMA, CITY OF (WA)	A	462,000	1,827,827		432,205	\$584,452
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$6,085
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,705

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$23,124
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$302,572
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$158,620
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	639,580	1,010,017		615,177	\$831,877
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,795,039	10,423,463		1,010,365	\$1,172,571 #
02144	SEATTLE, CITY OF	A	1,003,253	10,366,799		901,071	\$1,172,571 #
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	6,389,893		537,627	\$727,010
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,373,631		420,647	\$568,823
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$136,916
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$146,044
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,489,130			2,489,130	\$1,172,571 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$10,196
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$154,837
02244	ENERGY NORTHWEST	A	26,100			26,100	\$35,294
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$489,348
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$108,072
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$227,199
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$349,864
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,172,571 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$3,043
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,925
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$30,426
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$351,587
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$14,604
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,274
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$95,436
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,897
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,036		276,547	\$373,963
02705	SEATTLE, CITY OF	A	2,125	10,366,799		1,909	\$2,581
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,945
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	209,058		165,000	\$223,122
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	50,342		12,000	\$16,227
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	104,073		22,500	\$30,426
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	44,013		11,475	\$15,517

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$22,312
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,625	\$48,174
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	227,767		101,250	\$136,916
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$94,624
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,769
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$8,794
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,733
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$33,266
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$35,192
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$13,063
02866	METROPOLITAN SANITRY DIST., CHICAGO	A	13,500	48		13,500	\$18,255
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,381
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$14,706
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	38,517		27,375	\$37,018
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	9,769		2,650	\$3,583
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	78,336		21,975	\$29,716
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$44,689
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$12,667
02952	IDAHO FALLS, CITY OF	A	22,600	117,778		14,992	\$20,273
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$4,929
02959	SEATTLE, CITY OF	A	16,704	10,366,799		15,003	\$20,288
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,678
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$21,907
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	23,908		6,803	\$9,199
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	59,609		20,025	\$27,079
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	127,984		31,425	\$42,495
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$9,229
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,623
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	217,478		35,164	\$47,551
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$124,441
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,773
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	142,196		33,426	\$45,201
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,786
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	18,361		5,498	\$7,435

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003	34,675		5,003	\$6,765
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,635
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	12,947		4,500	\$6,085
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,941
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,245
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	9,102		6,075	\$8,215
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,651
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	16,376		20,090	\$27,167
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$10,142
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$11,967
04117	METROPOLITAN DISTRICT	A	3,000	6,002		2,941	\$3,977
04129	OLCESE WATER DISTRICT	A	14,025	23,808		14,025	\$18,965
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$10,446
04306	HASTINGS, CITY OF	A	3,975	25,825		3,975	\$5,375
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$5,869
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$11,044
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	8,809		1,800	\$2,434
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$40,872
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$8,114
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$16,227
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,596
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$2,535
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,809
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,481
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,654
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	37,786		10,341	\$13,984
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	216,890		777	\$1,051
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$6,626
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,242
07396	LOS ALAMOS, NEW MEXICO	A	13,800	19,997		13,800	\$18,661
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,416
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$161,865
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$51,115
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,561		1,900	\$2,569

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2007 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,245
09195	COLORADO SPRINGS, CITY OF	A	26,600			26,600	\$35,970
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,434
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$2,769
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	64,109		9,675	\$13,083
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$13,782
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	160,721		80,000	\$108,181
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$14,429
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,292
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,516
<b>136</b>	<b>PUBLIC LICENSEES</b>		<b>16,775,114</b>	<b>78,534,688</b>	<b>0</b>	<b>14,089,428</b>	<b>\$15,475,419</b>
<b>616</b>	<b>PROJECTS</b>		<b>48,930,064</b>	<b>159,756,127</b>	<b>21,739,803</b>	<b>53,561,035</b>	<b>\$ 58,628,573.00</b>

FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS  
AND PROJECTS WITH FIXED ADMIN CHARGES  
IN FY 2007 BY LICENSEE CATEGORY

## PRIVATE LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
01361	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	0	\$0		0		
01376	MONTANA POWER COMPANY	D	\$5	0	\$0		0		
01395	SOUTHERN CALIFORNIA EDISON CO.	D	\$5	0	\$0		0		
01408	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	0	\$0		0		
01422	MISSISSIPPI POWER COMPANY	D	\$5	0	\$0		0		
01449	IDAHO POWER COMPANY	D	\$5	0	\$0		0		
01491	MONTANA POWER COMPANY	D	\$5	0	\$0		0		
01495	MONTANA POWER COMPANY	D	\$5	0	\$0		0		
01498	IDAHO POWER COMPANY	D	\$5	0	\$0		0		
01499	SOUTHERN CALIFORNIA EDISON CO.	D	\$5	0	\$0		0		
01598	SAN DIEGO GAS & ELECTRIC COMPANY	D	\$5	0	\$0		0		
01863	PUBLIC SERVICE CO. OF COLORADO	D	\$5	0	\$0		0		
02051	SOUTHERN CALIFORNIA EDISON CO.	D	\$5	0	\$0		0		
02060	ERIE BOULEVARD HYDROPOWER, LP	E	\$50	365	\$50		0		
02103	COMINCO AMERICA, INC.	A	\$5	0	\$0		0		
02118	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
02167	DUKE ENERGY CORPORATION	D	\$5	0	\$0		0		
02187	PUBLIC SERVICE CO. OF COLORADO	A	\$100	365	\$100		0		
02261	AVISTA CORPORATION	D	\$5	365	\$5		0		
02281	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	365	\$5		0		
02366	MAINE PUBLIC SERVICE COMPANY	E	\$5	0	\$0		0		
02469	PACIFICORP	D	\$5	365	\$5		0		
02479	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	365	\$5		0		
02492	DOMTAR MAINE CORPORATION	E	\$50	365	\$50		0		
02612	FPL ENERGY MAINE HYDRO, LLC	E	\$200	365	\$200		0		
02617	PACIFICORP	D	\$5	0	\$0		0		
02618	DOMTAR MAINE CORPORATION	E	\$200	365	\$200		0		
02641	ERIE BOULEVARD HYDROPOWER, LP	D	\$200	365	\$200		0		
02660	DOMTAR MAINE CORPORATION	E	\$200	365	\$200		0		
02671	KENNEBEC WATER POWER CO.	E	\$50	365	\$50		0		
02678	PACIFIC GAS & ELECTRIC COMPANY	D	\$5	365	\$5		0		
02781	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
02784	PACIFIC GAS & ELECTRIC COMPANY	D	\$50	365	\$50		0		
02816	NORTH HARTLAND, LLC	A	\$200	365	\$200		0		
03104	IDAHO POWER COMPANY	D	\$200	365	\$200		0		

FEDERAL ENERGY REGULATORY COMMISSION  
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FERC ADMIN CHARGES ASSESSED FOR ORDER 143, REG 14 PROJECTS  
AND PROJECTS WITH FIXED ADMIN CHARGES  
IN FY 2007 BY LICENSEE CATEGORY

## PRIVATE LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
04851	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
05536	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
05828	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
07009	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
08810	PACIFICORP	D	\$200	365	\$200		0		
10821	PACIFIC GAS & ELECTRIC COMPANY	D	\$200	365	\$200		0		
10888	PUGET SOUND ENERGY, INC	D	\$200	365	\$200		0		
<b>42</b>	<b>PRIVATE LICENSEES</b>				<b>\$3,325</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>

ACTUAL

FEDERAL ENERGY REGULATORY COMMISSION  
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AND PROJECTS WITH FIXED ADMIN CHARGES  
IN FY 2007 BY LICENSEE CATEGORY

PUBLIC LICENSEES

Project	Licensee	Project Type	Yearly Fixed Charges	Days	Prorated Fixed Charges	Order 143 Capacity Charges	MWH Generated	Order 143 Energy Charges	Regulation 14 Operation Charge
00176	ESCONDIDO, CITY OF	A	\$28	365	\$28		0		
01458	TACOMA, CITY OF (WA)	D	\$5	0	\$0		0		
02876	CALIFORNIA DEPT OF WATER RESOURCES	D	\$200	365	\$200		0		
11197	NORTHERN CALIFORNIA POWER AGENCY	D	\$200	365	\$200		0		
11563	NORTHERN CALIFORNIA POWER AGENCY	E	\$200	365	\$200		0		
<b>5</b>	<b>PUBLIC LICENSEES</b>				<b>\$628</b>	<b>\$0</b>			
<b>47</b>	<b>Projects</b>				<b>\$3,953</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>