

**Supplemental APD Information Sheet (Casing Design)**

1) Operator Name:				2) Well Name (Proposed):				ST:	BP:
3) Bottom Hole Lease:				4) Surface Lease:					
5) API Number:				6) Type of Well:				<input type="checkbox"/> Exploratory	<input type="checkbox"/> Development
7) H <sub>2</sub> S: <input type="checkbox"/> Absent <input type="checkbox"/> Known <input type="checkbox"/> Unknown				8) H <sub>2</sub> S Activation Plan Depth (TVD) (ft):					
9) Rig Name:				10) SubSea BOP:				<input type="checkbox"/> Yes	<input type="checkbox"/> No
11) Water Depth (ft):			12) RKB Height (ft):			13) Mineral Code:			
14) Drive Pipe Size (in):			15) Drive Pipe Depth (ft):			16) Anchors <input type="checkbox"/> Yes <input type="checkbox"/> No			
<b>17) Well Design Information</b>									
<b>Interval Number:</b>			<b>Type:</b>			<b>Name:</b>			
Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)	
<b>GENERAL INFORMATION</b>			<b>PREVENTER INFORMATION</b>			<b>TEST INFORMATION</b>			
Hole Size (in)			Type			Annular Test (psi)			
Mud Weight (ppg)			Size (in)			BOP/Diverter Test (psi)			
Mud Type Code			Wellhead Rating (psi)			Mud Test Weight (ppg)			
Frac Gradient (ppg)			Annular Rating (psi)			Casing/Liner Test (psi)			
Liner Top Depth (ft)			BOP/Diverter Rating (psi)			Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )									
<b>Interval Number:</b>			<b>Type:</b>			<b>Name:</b>			
Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)	
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Mud Weight (ppg)			Size (in)			BOP/Diverter Test (psi)			
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Frac Gradient (ppg)			Annular Rating (psi)			Casing/Liner Test (psi)			
Liner Top Depth (ft)			BOP/Diverter Rating (psi)			Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )									
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Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)	
<b>GENERAL INFORMATION</b>			<b>PREVENTER INFORMATION</b>			<b>TEST INFORMATION</b>			
Hole Size (in)			Type			Annular Test (psi)			
Mud Weight (ppg)			Size (in)			BOP/Diverter Test (psi)			
Mud Type Code			Wellhead Rating (psi)			Mud Test Weight (ppg)			
Frac Gradient (ppg)			Annular Rating (psi)			Casing/Liner Test (psi)			
Liner Top Depth (ft)			BOP/Diverter Rating (psi)			Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )									

\* NOTE\* For additional casing/liner intervals, please submit an additional Form MMS-123S.

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