Supplemental APD Information Sheet (Casing Design)

1) Operator	r Name:			2) Well Name (Proposed): ST: BP:					
3) Bottom Hole Lease:				4) Surface Lease:					
5) API Number:				6)Type of Well: Exploratory Development			Development		
7) H ₂ S:	Absent	Known	Unknown	8) H ₂ S Acti	vation Pla	n Depth (TVD) (f	t):		
9) Rig Nam	ie:			10) SubSea BOP: Yes No					
11) Water [Depth (ft):		12) RKB Hei	ght (ft):		13) Mineral Co	13) Mineral Code:		
14) Drive Pipe Size (in): 15) Drive				ipe Depth (ft):		16)Anchors	Yes	No	
•	. , ,		17) W	ell Design	Informa	tion			
Interval Nu	ımber:			Type: Name:					
Section	Casing	Casing	Casing	Burst		Collapse	Depth (ft)	Pore	
Number	Size (in)	Weight (#/ft)	Grade	Rating (psi)		Rating (psi)	MD TVD	Pressure (psi)	
CENEDAL	INICODMAN		DDEVENTE		TION	TEST INFORI	MATION		
Hole Size (in) Type						Annular Test (psi)			
Mud Weigh		\ ``	Size (in)			BOP/Diverter Test (psi)			
				ellhead Rating (psi)			Mud Test Weight (ppg)		
Frac Gradient (ppg) Annular				<u> </u>			Casing/Liner Test (psi)		
Liner Top D	• • •		BOP/Diverte	BOP/Diverter Rating (psi)			Formation Test (ppg)		
Cement Volume (ft³)									
Interval Number:				Type: Na		Name:	Name:		
Section	Casing	Casing	Casing	Burst		Collapse	Depth (ft)	Pore	
Number	Size (in)	Weight (#/ft)	Grade	Rating (psi)		Rating (psi)	MD TVD	Pressure (psi)	
OFNEDAL	INICODMAN	TION!		D INICODIA	TION	TECT INFOR	MATION		
						TEST INFORI			
Hole Size (in) Type						Annular Test (psi)			
Mud Weigh	(1 1 0)		Size (in)			BOP/Diverter Test (psi)			
Mud Type Code			Wellhead Rating (psi)			Mud Test Weight (ppg)			
Frac Gradient (ppg) Annular				,		Casing/Liner Test (psi)			
			BOP/Diverte	r Rating (ps	i)	Formation Test (ppg)			
Cement Vo	lume (ft³)								
Interval Number:				Type:		Name:	Name:		
Section Number	Casing Size (in)	Casing Weight (#/ft)	Casing Grade	Burst Rating (psi)		Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (psi)	
GENERAL INFORMATION PREVENTE				R INFORMATION		TEST INFORMATION			
Hole Size (in) Type						Annular Test (psi)			
Mud Weight (ppg) Size (in)						BOP/Diverter Test (psi)			
Mud Type Code Wellhead				ating (psi)		Mud Test Weight (ppg)			
Frac Gradient (ppg) Annular Ra				ing (psi)		Casing/Liner Test (psi)			
Liner Top Depth (ft) BOP/Diverte				er Rating (psi)		Formation Test (ppg)			
Cement Volume (ft³)									

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et. seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form, MMS-123S, is estimated to average between 1-3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer Mail Ston 4230 Minerals Management Service 1849 C Street NW Washington

^{*} NOTE* For additional casing/liner intervals, please submit an additional Form MMS-123S.

DC 20240.

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