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This data will be used by RUS to review your financial situation. Your response is required (7 USC 901 et seq.) and is not confidential.

USDA-RUS COST ESTIMATES AND LOAN BUDGET FOR ELECTRIC BORROWERS To: U.S. Dept. of Agriculture, RUS, Washington, D. C. 20250		Form Approved OMB No. 0572-0032	
		BORROWER AND LOAN DESIGNATION	
		COST ESTIMATES AS OF: (Month, Year)	
INSTRUCTIONS <i>See tabs "Pg1 Instr" through "Pg4 Instr"</i>			
SECTION A. COST ESTIMATES		LOAN PERIOD _____ YEARS	
		BORROWER'S COST ESTIMATES	RUS USE ONLY
1. DISTRIBUTION			
100 a. New Line: (Excluding Tie-Lines)			
<u>Construction</u>	<u>Consumers</u>		
101 Underground _____	_____	<u>Miles</u>	
102 Overhead _____	_____	_____	
Total Consumers.	Total Miles	_____	
_____	Less Contributions	_____	
Subtotal (New Line - code 100).	_____	_____	
200 b. New Tie-Lines			
<u>Line Designation</u>	<u>Miles</u>		
201 _____	_____		
202 _____	_____		
203 _____	_____		
204 _____	_____		
205 _____	_____		
206 _____	_____		
Subtotal from page 1A Miles	_____	_____	
Subtotal (Includes subtotals from pages 1A). Miles	_____	_____	
300 c. Conversion and Line Changes			
<u>Line Designation</u>	<u>Miles</u>		
301 _____	_____		
302 _____	_____		
303 _____	_____		
304 _____	_____		
305 _____	_____		
306 _____	_____		
307 _____	_____		
308 _____	_____		
309 _____	_____		
310 _____	_____		
Subtotal from page 1A Miles	_____	_____	
Subtotal (Includes subtotals from pages 1A) Miles	_____	_____	
400 d. New Substations, Switching Stations, Metering Points, etc.			
<u>Station Designation</u>	<u>kVA</u>	<u>kV to kV</u>	
401 _____	_____	_____	
402 _____	_____	_____	
403 _____	_____	_____	
404 _____	_____	_____	
405 _____	_____	_____	
406 _____	_____	_____	
Subtotal	_____	_____	

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
200	b. New Tie-Lines <i>(Continued)</i>		
	Line Designation		
	Miles		
207			
208			
209			
210			
211			
212			
213			
214			
215			
216			
	Miles		
	<i>Subtotal (transfers to page 1)</i>		
300	c. Conversion and Line Changes <i>(Continued)</i>		
	Line Designation		
	Miles		
311			
312			
313			
314			
315			
316			
317			
318			
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353			
354			
	<i>Subtotal (transfers to page 1)</i> Miles		

SECTION A. COST ESTIMATES(cont.)

BORROWER'S COST ESTIMATES

RUS USE ONLY

500 e. Substation, Switching Station, Metering Point Changes

Station Designation Description of Changes

Table with 2 columns: Station Designation (501-509) and Description of Changes.

Subtotal From Page 2A
Subtotal

600 f. Miscellaneous Distribution Equipment

601 (1) Transformers and Meters

Table with 3 columns: Construction (Underground, Overhead), Transformers, Meters.

Subtotal code 601 ... (included in total of all 600 codes below)

Table with 2 columns: Item description (602-611) and blank space for values.

Subtotal ALL 600 codes

700 g. Other Distribution Items

Table with 2 columns: Item description (701-704) and blank space for values.

Subtotal

TOTAL DISTRIBUTION.....

800 2. Transmissior

a. New Line

Line Designator Voltage Wire Size Miles

Table with 4 columns: Line Designator (801-810), Voltage, Wire Size, Miles.

Subtotal - Miles from Page 2A
Total Miles
Subtotal From Page 2A
Subtotal

SECTION A. COST ESTIMATES (Page 2 Continuation Sheet)				BORROWER'S COST ESTIMATES	RUS USE ONLY
500 e. Substation, Switch Stations, Metering Point Changes (Continued)					
	Station Designation	kVA	kV TO kV		
510					
511					
512					
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554					
			<i>Subtotal (transfers to page 2)</i>		
800 a. New Line (Continued)					
	Line Designation	Voltage	Wire Size	Miles	
811					
812					
813					
814					
815					
816					
817					
818					
819					
820					
				<i>Subtotal - Miles(transfers to page 2) . . .</i>	
				<i>Subtotal (transfers to page 2)</i>	

SECTION A. COST ESTIMATES (cont.)	BORROWER'S COST ESTIMATES	RUS USE ONLY																																	
<p>900 b. New Substation, Switching Station, etc.</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;"></th> <th style="width:25%; text-align: center;"><u>kVA</u></th> <th style="width:25%; text-align: center;"><u>kV TO kV</u></th> </tr> </thead> <tbody> <tr><td>901</td><td>_____</td><td>_____</td></tr> <tr><td>902</td><td>_____</td><td>_____</td></tr> <tr><td>903</td><td>_____</td><td>_____</td></tr> <tr><td>904</td><td>_____</td><td>_____</td></tr> <tr><td>905</td><td>_____</td><td>_____</td></tr> <tr><td>906</td><td>_____</td><td>_____</td></tr> <tr><td>907</td><td>_____</td><td>_____</td></tr> <tr><td>908</td><td>_____</td><td>_____</td></tr> <tr><td colspan="3" style="text-align: right;"><i>Subtotal From Page 3A</i></td></tr> <tr><td colspan="3" style="text-align: right;"><i>Subtotal</i></td></tr> </tbody> </table>		<u>kVA</u>	<u>kV TO kV</u>	901	_____	_____	902	_____	_____	903	_____	_____	904	_____	_____	905	_____	_____	906	_____	_____	907	_____	_____	908	_____	_____	<i>Subtotal From Page 3A</i>			<i>Subtotal</i>				
	<u>kVA</u>	<u>kV TO kV</u>																																	
901	_____	_____																																	
902	_____	_____																																	
903	_____	_____																																	
904	_____	_____																																	
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908	_____	_____																																	
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<u>Line/Station Designation</u>	<u>Description of Changes</u>																																		
1001	_____																																		
1002	_____																																		
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1009	_____																																		
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1102	(2) Engineering Fees _____																																		
1103	(3) Reimbursement of General Funds (see schedule) _____																																		
1104	(4) _____																																		
<i>Subtotal</i>																																			
TOTAL TRANSMISSION.....																																			
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1202	b. _____																																		
TOTAL GENERATION.....																																			
<p>1300 4. HEADQUARTERS FACILITIES</p> <table style="width:100%; border-collapse: collapse;"> <tbody> <tr><td>1301</td><td>a. New or additional Facilities _____ (Attach RUS Form 740g)</td></tr> <tr><td>1302</td><td>b. _____</td></tr> <tr><td colspan="2" style="text-align: center;">TOTAL HEADQUARTERS FACILITIES.....</td></tr> </tbody> </table>	1301	a. New or additional Facilities _____ (Attach RUS Form 740g)	1302	b. _____	TOTAL HEADQUARTERS FACILITIES.....																														
1301	a. New or additional Facilities _____ (Attach RUS Form 740g)																																		
1302	b. _____																																		
TOTAL HEADQUARTERS FACILITIES.....																																			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS			BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900	b. New Substation, Switching Station, etc. (Continued)			
	<u>Station Designation</u>	<u>kVA</u>	<u>kV TO kV</u>	
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	<i>Subtotal (transfers to page 3).....</i>			
1000	c. Line and Station Changes (Continued)			
	<u>Line/Station Designation</u>	<u>Description of Changes</u>		
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	<i>Subtotal (transfers to page 3).....</i>			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes(Continued)		
	Line/Station Designator	Description of Change:	
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1000.5			
1000.5			
1000.7			
1000.8			
1000.9			
1001.1			
1001.2			
1001.3			
1001.4			
1001.5			
1001.6			
1001.7			
	<i>Subtotal (transfers to page 3)</i>		

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes(Continued)		
	Line/Station Designator Description of Change:		
1001.8			
1001.9			
1002.1			
1002.2			
1002.3			
1002.4			
1002.5			
1002.6			
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1002.8			
1002.9			
1003.1			
1003.2			
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1007.6			
1007.7			
1007.8			
1007.9			
1008.1			
1008.2			
1008.3			
1008.4			
1008.5			
1008.6			
1008.7			
1008.8			
1008.9			
1009.1			
	<i>Subtotal (transfers to page 3)</i>		

SECTION A. COST ESTIMATES (cont.)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1400	5. ACQUISITIONS		
1401	a. _____ Consumers _____ Miles		
1402	b. _____		
TOTAL ACQUISITIONS.			
1500	6. ALL OTHER		
1501	a. _____		
1502	b. _____		
1503	c. _____		
1504	d. _____		
1505	e. _____		
TOTAL ALL OTHER.			

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

1. GRAND TOTAL - ALL COSTS		
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES		
a. Loan Funds	_____	
b. Materials and Special Equipment	_____	
c. General Funds		
Purpose 1 _____		
Purpose 2 _____		
Purpose 3 _____		
Purpose 4 _____		
Total General Funds Applied	_____	
d. Total Available Funds and Materials	_____	
3. NEW FINANCING REQUESTED FOR FACILITIES		
4. RUS LOAN REQUESTED FOR FACILITIES.	_____ %	
5. TOTAL SUPPLEMENTAL LOAN REQUESTED	_____ %	
National Rural Utilities Cooperative Finance Corporation		
Name of Supplemental Lender		
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only)	_____ %	
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES.	_____ %	
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-14)*		

*Identify in section A by budget purpose and separate subtotals.

SECTION C. CERTIFICATION

We, the undersigned, certify that:

1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with 7 CFR 1710.401(a)(3)

Date

Signature of Borrower's Manager

Date

Signature of Borrower's President
David Lewis

Corporate Name of Borrower

GFR Initials _____

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,

does hereby certify that:

At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.

Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

Date

Title:

INSTRUCTIONS FOR PREPARATION OF RUS FORM 740c
(See 7 CFR 1710, Subpart I, for Additional Information)

If additional space is required for any item, attach continuation sheets as needed.

Prepare an original and one copy of this form for submission to RUS as part of the loan application.

Insert the borrower and loan designation, the date used for preparation of cost estimates, and the number of years the application is to cover.

SECTION A. COST ESTIMATES

The borrower should insert cost estimates only in the column titled "Borrower's Cost Estimates." RUS will complete the column headed "RUS Use Only" when the borrower's cost estimate varies from RUS's.

Estimates should be obtained from a current construction Work Plan which is in agreement with an approved long-range engineering study.

All estimates shown hereon should include material, labor and overhead costs, less any contributions in aid of construction (i.e., NET COST).

Where reimbursement of general funds for completed construction is requested, insert the amount under the appropriate budget purpose. On a separate sheet, itemize and describe the general fund expenditures to be reimbursed, showing applicable budget purpose and amount per item.

1. DISTRIBUTION:

a. NEW LINE:

Insert number of consumers, number of miles, and total estimated cost including R/W clearing. (Estimates for underground and overhead construction should be shown separately.) Do not duplicate costs shown separately in items 1.f. and 1.g. Indicate the number of total new consumers to be served and total of new miles to be constructed. (Miles of secondary, services and underbuild should be included in the pole line miles shown.)

b. NEW TIE-LINES:

Show location by map reference and substation designation, line voltage (kV), conductor size and phasing, miles and estimated cost of each new tie-line. Also show whether the construction is overhead or underground. If there is insufficient space to itemize each tie-line, insert the total miles and estimated cost and give a description of each tie-line on an attached sheet.

c. CONVERSION AND LINE CHANGES:

Show location by map reference and substation designation, indicate old and new conductor size and phasing, miles, and estimated cost. Also show whether the construction is overhead or underground. If there is insufficient space to itemize each conversion and line change, insert the total estimated cost and give a detailed description of each conversion and line change on an attached sheet.

d. NEW SUBSTATIONS, SWITCHING STATIONS, METERING POINTS, ETC.:

For each new station, insert the station designation shown in the Construction Work Plan, the kVA rating, high and low side voltage classification, and estimated cost. (If procurement of station sites is to be financed with loan funds, the cost should be included in the estimate for the station.)

e. SUBSTATION, SWITCHING STATION AND METERING POINT CHANGES:

Identify each station by the designation shown in the Construction Work Plan and describe the changes to be made and the estimated cost.

f. MISCELLANEOUS DISTRIBUTION EQUIPMENT:

(1) Show the number and the total estimated installed cost of all transformers and meters used to serve new and existing consumers in this loan. Furnish separate estimates for underground and overhead construction.

(2) Insert the number of sets of service wires and estimated cost in this loan application to increase the capacity of existing consumers.

(3) - (5)
Insert the estimated cost of new sectionalizing equipment, line voltage regulators and capacitors.

(6) Insert the net cost of ordinary replacements (installed cost of new facility less original cost of facility being replaced).

(7) - (10)
Use these lines to show the estimated cost of other distribution equipment not listed above.

g. OTHER DISTRIBUTION ITEMS:

(1) Insert estimated cost of engineering fees (include details in the Construction Work Plan). Only those engineering costs associated with distribution facilities and not included in the cost estimates for items 1.a. through 1.f. should be included (i.e., long-range plans, sectionalizing studies, etc.).

(2) Insert the estimated cost of security lights.

(3) and (4)
Use these lines to show purpose, type, and estimated cost of other distribution items not listed above.

TOTAL DISTRIBUTION: Enter the sum of subtotals 1.a. through 1.g. above.

2. TRANSMISSION:

a. NEW LINE:

For each new line, insert the line designation (i.e., Westover to Shady Grove) as shown in the Construction Work Plan, line voltage (kV), wire size, miles, and total estimated cost including R/W clearing.

b. NEW SUBSTATIONS, SWITCHING STATIONS, ETC.:

For each new station, insert the station designation as shown in the Construction Work Plan, kVA rating, high and low side voltage classification, and estimated cost. (New stations under this item should not be mistaken for new stations under Item 1 - Distribution. Any station not used for distribution purposes shall be considered a transmission station, except for the generating plant step-up substation which should be shown under Item 3.) If procurement of station sites is to be financed with loan funds, this cost should be included in the estimate for the station.

c. LINE AND STATION CHANGES:

For each conversion or line change, insert the line or station designation as shown in the Construction Work Plan, a description of changes, and the total estimated cost.

d. OTHER TRANSMISSION ITEMS:

- (1) Insert all cost anticipated for the purchase, and/or procurement of transmission line right-of-way except attorney fees and clearing, which should be shown under Items 6 and 2.a., respectively.
- (2) Insert the estimated cost of engineering fees (including details in the Construction Work Plan). Only those engineering costs associated with transmission projects, and not already included in the line and station cost estimates of item 2.a., b. and c., should be shown (i.e., environmental reports, system studies, etc.).
- (3) - (6) Use these lines to show purpose, type, and estimated cost of transmission items not listed above (i.e., transmission-related communications or control equipment, etc.).

TOTAL TRANSMISSION: Enter the sum of subtotals 2.a through 2.d. above.

3. GENERATION (Including step-up station at plant):

- a. Insert the kind of fuel to be used in the plant, the nameplate rating (kW), and the total estimated cost. (A detailed breakdown of each proposed generation project should be attached to this form, indicating the various items for which financing is requested. This breakdown should be in the form of, or supported by, an engineer's report.)
- b. Use this line to show the estimated cost of generating facilities not included above.

TOTAL GENERATION: Enter the sum of items 3.a. and 3.b. above.

4. HEADQUARTERS FACILITIES

a. NEW OR ADDITIONAL FACILITIES:

Insert total estimated cost. Complete and attach an original and one copy of RUS Form 740g for each project. (See instructions on reverse of RUS form 740g.)

- b. Use this line to show the estimated cost of headquarters facilities not included above.

TOTAL HEADQUARTERS FACILITIES: Enter the total of items 4.a. and 4.b. above.

5. ACQUISITIONS:

- a. Insert the number of consumers, miles or line to be acquired, and the total cost of the proposed acquisition. On a separate sheet, itemize: (1) the approximate purchase price of the acquisition; (Give breakdown and apportioned purchase price of distribution, transmission and/or generating plant facilities.) (2) a description and estimated costs of rehabilitation and integration; (3) Engineering fees.
- b. Use this line to show the kinds and estimated cost of facilities to be acquired not included above.

TOTAL ACQUISITIONS: Enter the total of items 5.a. and 5.b. above.

6. ALL OTHER:

a. - e.

These lines are to be used for costs not listed above, such as legal fees, general plant equipment, etc. (Funds for general plant equipment generally will only be approved in initial loans.) All requests for funds under this budget purpose should be accompanied by a breakdown and justification for the requested funds.

TOTAL ALL OTHER: Enter the sum of items 6.a. through 6.d. above.

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

Note: Items 1 and 3 below may require adjustment before entering in final form (see "ADJUSTMENT" below).

All other items may be entered in final form.

1. GRAND TOTAL - ALL COSTS:

Insert the total of Budget Purposes 1 through 6 above.

2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES:

a. LOAN FUNDS:

Insert the total amount of funds available from prior loans, as of the "Cut-Off" date, which are not required for original loan purposes. Attach RUS Form 602 and an explanation if necessary.

b. MATERIALS AND SPECIAL EQUIPMENT:

Insert the dollar value of materials and special equipment on hand which will be used for the proposed construction. Attach information identifying, by budget purpose, the kinds of materials or special equipment being applied to this loan and their dollar value. Do not include materials and special equipment needed for normal operation of the system.

c. GENERAL FUNDS:

Insert the total amount of general funds available for construction of the facilities listed (i.e., general funds now available plus general funds to become available during the loan period.) For existing general funds, attach a statement indicating the need for any adjusted general funds in excess of RUS guidelines which will not be used for the proposed construction (attach RUS Form 740a).

d. TOTAL AVAILABLE FUNDS FOR FACILITIES:

Insert the total of Items 2.a., b. and c. of this section and enter as Item 2.d.

3. NEW FINANCING REQUESTED FOR FACILITIES:

Subtract Item 2.d. from Item 1 and enter as Item 3.

4. RUS LOAN REQUESTED FOR FACILITIES:

Insert the percentage of plant financing to be obtained from RUS (see 7 CFR 1710.110). Multiply Item 3 by the decimal equivalent of this percentage; round to the nearest thousand and enter as Item 4.

5. TOTAL SUPPLEMENTAL LOAN REQUESTED:

Insert the percentage of plant financing to be obtained from a supplemental lender and the lender's corporate name. Multiply Item 3 by the decimal equivalent of this percentage and round to the nearest thousand.

Note: Where CFC is the supplemental lender, the result of the above calculation should be divided by 0.95 before rounding to the nearest thousand.

6. CAPITAL TERM CERTIFICATE PURCHASES (CFC LOANS ONLY):

Multiply Item 5 by 0.05 and enter as Item 6. For loans made by supplemental lenders other than CFC, enter zero.

7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES:

Subtract Item 6 from Item 5 and enter as Item 7.

ADJUSTMENT: After the above calculations have been completed, adjust Item 3 such that it equals Item 4 plus Item 7. Next adjust Item 1 and a cost estimate in Section A such that Item 2 plus Item 3 equals Item 1.

SECTION C. CERTIFICATION

Manager and board president must sign and date form (original and one copy). Insert borrower's corporate name.