Address	

Tennessee Valley Authority 1101 Market Street Chattanooga, Tennessee 37402-2801 Gentlemen:

We are transmitting herewith our annual report for the year ended June 30, 2009. The report is in agreement with the books of account, and to the best of our knowledge and belief the statements therein contained are true and correctly reflect the financial condition at June 30, 2009, and the results of our electric operations for the year ended on that date.

Our books of account have been kept in accordance with the provisions of the power contract between this organization and the Tennessee Valley Authority, and are consistant with the requirements of the Federal Energy Regulatory Commission's system of accounts.

(Signe	d)
	Accountant in charge of books
	 Manager
Date transmitted	

TVA Act of 1933

In fulfilling the responsibilities of the TVA Act of 1933 [16 U.S.C. #831i and 831n-4(f)], TVA requires each distributor to provide certain financial and accounting information to TVA to ensure that electric power produced by TVA is being sold at rates which are as low as feasible. This form (TVA 3957) is for that purpose.

Public reporting burden for this collection of information is estimated to vary from ten to forty hours per response, with an average of nineteen hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Agency Clearance Officer, Tennessee Valley Authority, 1101 Market Street, Chattanooga, TN 37402; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

BALANCE SHEET							
ASSETS AND OTHER DEBITS	SEE	ITEM	JUN	E 30			
ASSETS AND OTHER DEBITS	PAGE NO	NO	THIS YEAR	LAST YEAR			
UTILITY PLANT							
Electric Plant	. 10	1					
Less Depreciation	10	2					
Total	10	3					
Unamortized acq. adj	. 13	4					
Other utility plant - net		5					
Total Plant - net		6					
OTHER PROPERTY AND INVESTMENTS							
Nonutility property - net	15	7					
Other investments	14	8					
Sinking funds	15	9					
Depreciation funds	15	10					
Other special funds	. 15	12					
Total		13					
CURRENT AND ACCRUED ASSETS							
General cash and temporary cash investments	14	14					
Accounts receivable	16	15					
Materials and supplies	17	16					
Prepayments	17	17					
Other current assets	17	18					
Total		19					
DEFERRED DEBITS							
Debt expense	17	20					
Preliminary survey		21					
Clearing accounts		22					
Energy Service Loans Receivables		24					
Deferred costs on TVA Leases		25					
Other deferred debits		26					
Total		27					
TOTAL ASSETS AND OTHER DEBITS		28					

LIST UNRECORDED AND CONTINGENT ASSETS AND LIABILITIES OTHER THAN ACCRUED UTILITY REVENUE AND UNBILLED PURCHASED POWER

	BALANCE	SHEET		
LIABILITIES AND OTHER CREDITS	SEE ITEM			IE 30
	PAGE NO	NO	THIS YEAR	LAST YEAR
CAPITAL				
Membership certificates		30		
EARNINGS REINVESTED IN SYSTEM ASSETS				
Beginning of year		33		
Current year		34		
Total	I	35		
iotai		55		1
LONG-TERM DEBT				
RUS	23	36		
CFC	23	37		
CoBank		38		
Bonds and other long-term debt	25	39.1		
TVA	25	39.3		
Debt premium and discount		40		
Total		41		
Energy Service Loans - Advances		43 44		
CURRENT AND ACCRUED LIABILITIES				
TVA notes payable	26	45.1		
Other notes payable		45.2		
Accounts payable	I	46		
Customer deposits	I +	47		
Taxes and equivalents accrued	29	48		
Interest accrued - RUS		49		
Interest accrued - CFC		50		
Interest accrued -CoBank		51		
Interest accrued -TVA	I +	52.1		
Interest accrued - other	26	52.2		
Other current liabilities	26	53		
Total.	·	54		
		∪ ∓		1
DEFERRED CREDITS				
Advances for construction - refundable	18	55		
Other deferred credits	26	56		
Total		57		
TOTAL LIABILITIES AND OTHER CREDITS	1	58		
TOTAL TIABILITIES AND OTHER CREDITS		יאא		

REVENUE AND EXPENSE STATEMENT	SEE PAGE NO	ITEM NO	THIS YEAR	LAST YEAR
OPERATING REVENUE	I ACL NO	110		
Electric sales revenue (page 7, item 332)		59		
Revenue from late payments		60		
Misc. service revenue		61		
Rent from electric property		62		
Other electric revenue	<u></u>	63		
Total operating revenue		64		
DUDCHASED DOWED				
PURCHASED POWER Total power cost (page 7, item 342)	7	65		
ODED ATION EXPENSE				
OPERATION EXPENSE	T = T	66		
Transmission expense		66		
Distribution expense		67		
Customer accounts expense		68		
Customer service and informational expense	5	69		
Sales expense		70		
Administrative and general expense		71		
Operation expense	6	72		
MAINTENANCE EXPENSE				
Transmission expense	6	73		
Distribution expense		74		
Administrative and general expense		75		
Maintenance expense	I	76		
Depreciation expense. Amortization of acquisition adjustment. Taxes and tax equivalents.	13 29	77 78 79 80		
Other operating expense		80		
TOTAL OPERATING EXPENSE AND PURCHASED POWER.		81		
INCOME				
Operating income (item 64, less item 81)		00		
		82		
	1 -	83		
Other income	1 -			
	16	83		
Other income	16 16	83 84		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense.	16 16	83 84 85		
Other income	16 16 	83 84 85 86		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS.	16 16 	83 84 85 86		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC.	16 16 23 23	83 84 85 86 87 88		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank.	16 16 23 23 23 23	83 84 85 86 87 88 89		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other.	16 16 23 23 23 26 26	83 84 85 86 87 88 89 90.1		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other. Interest - TVA.	16 16 23 23 23 23 26 26	83 84 85 86 87 88 89 90.1 90.2		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other. Interest - TVA. Other interest expense.	16 16 23 23 23 23 26 26 26	83 84 85 86 87 88 89 90.1 90.2 92		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other. Interest - TVA. Other interest expense. Amortization of debt discount and expense.	16 16 23 23 23 26 26	83 84 85 86 87 88 89 90.1 90.2 92 93		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other. Interest - TVA. Other interest expense. Amortization of debt discount and expense. Amortization of premium on debt - credit.	16 16 23 23 23 26 26	83 84 85 86 87 88 89 90.1 90.2 92 93 94		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other. Interest - TVA. Other interest expense. Amortization of debt discount and expense.	16 16 23 23 23 26 26	83 84 85 86 87 88 89 90.1 90.2 92 93		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - COBank. Interest on long-term debt - other. Interest - TVA. Other interest expense. Amortization of debt discount and expense. Amortization of premium on debt - credit.	16 16 23 23 23 26 26	83 84 85 86 87 88 89 90.1 90.2 92 93 94		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - CoBank. Interest on long-term debt - other. Interest - TVA. Other interest expense. Amortization of debt discount and expense. Amortization of premium on debt - credit. Total debt expense.	16 16 23 23 23 26 26 	83 84 85 86 87 88 89 90.1 90.2 92 93 94 95		
Other income. Total income. Miscellaneous income deductions. Net income before debt expense. DEBT EXPENSE Interest on long-term debt - RUS. Interest on long-term debt - CFC. Interest on long-term debt - CoBank. Interest on long-term debt - other. Interest - TVA. Other interest expense. Amortization of debt discount and expense. Amortization of premium on debt - credit. Total debt expense. NET INCOME	16 16 23 23 23 26 26	83 84 85 86 87 88 89 90.1 90.2 92 93 94 95		

STATEMENT OF CASH FLOWS							
Increase (Decrease) in Cash and Cash Equ	ivalents						
	THIS YEAR	LAST YEAR					
CACH PROVIDED BY (HOED IN) OPERATING ACTIVITIES.		27.01.127.11					
CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES:		Т					
Net Income.							
Adjustments to Reconcile Net Income to Net Cash: Depreciation							
Amortization of:							
Acquisition Adjustment.							
Additions to TVA Leases.							
Debt Premium or Discount.							
(Gain) or Loss on Sale of Plant.							
Changes in Current and Deferred Items:							
Accounts Receivable							
Materials and Supplies.							
Prepayments and Other Current Assets.							
Deferred Debits.							
Accounts Payable							
Customer Deposits.							
Taxes and Interest Accrued							
Other Current Liabilities							
Deferred Credits							
Other							
Net Cash Provided by (Used in) Operating Activities							
CASH DROVIDED BY (LISED IN) INVESTING ACTIVITIES:							
CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES: Additions to Plant.							
Removal Cost.							
Salvage.							
Net Change in Other Property and Investment.							
Energy Service Loans Receivable.							
Plant Sold (Purchased) - Noninstallment Method.							
Deferred Costs on TVA Leases (excluding amortization)							
Other.							
Net Cash Provided by (Used in) Investing Activities							
CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES		I					
Additional Long-Term Borrowings.							
Payment of Principal on Long-Term Debt							
Notes Payable							
Memberships.							
Energy Service Loans Advances							
Receipt for Plant Sold - Installment Method							
Other							
Net Cash Provided by (Used in) Financing Activities							
Net Cash Frovided by (Osed III) Financing Activities							
_							
NET INCREASE (DECREASE) IN CASH AND TEMPORARY INVESTMENTS							
CASH AND TEMPORARY INVESTMENTS BEGINNING OF YEAR							
CASH AND TEMPORARY INVESTMENTS END OF YEAR							
NOTE: Cash and Temporary Cash Investments include cash on hand and in demand de	eposits, and those investmen	nts which are generally					
a part of the power distributor's short-term cash management activities.	,						

ACCT.	DESCRIPTION	EXPE	NSES	PAYROLL DISTRIBUTION		
NO.		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
	OPERATING EXPENSE					
	1. TRANSMISSION		,			
560	Supervision and engineering					
561	Load dispatching					
562	Station expense					
563	Overhead line expense					
564	Underground line expense					
566	Miscellaneous					
567	Rents.					
(600)	Total transmission operating expense (page 3, item 66)					
	2. DISTRIBUTION					
580	Supervision and engineering					
581	Load dispatching					
582	Station expense					
583	Overhead line expense					
584	Underground line expense					
585	Street lighting and signal system expense					
586	Meter expense					
587	Customer installation expense					
588	Miscellaneous					
589	Rents					
(605)	Total distribution operating expense (page 3, item 67)					
	3. CUSTOMER ACCOUNTS EXPENSE					
901	Supervision					
902	Meter reading expense					
903	Customer records and collection expense					
904	Uncollectible accounts					
905	Miscellaneous					
(610)	Total customer accounts expense (page 3, item 68)					
907	4. CUSTOMER SERVICES & INFORMATIONAL EXPENSE Supervision		T T		1	
908	Customer assistance expense.					
909	Informational and instructional advertising expense					
910	Miscellaneous customer service and informational expense					
310	Total customer services and informational expense (page 3, item 69)					
(615)	rotal customer services and informational expense (page 3, item 69)		<u> </u>			
615)						
	5. SALES EXPENSE					
911	5. SALES EXPENSE Supervision					
911 912	5. SALES EXPENSE Supervision Demonstrating and selling expense					
911 912 913	5. SALES EXPENSE Supervision. Demonstrating and selling expense. Advertising expense.					
911 912 913 916 (620)	5. SALES EXPENSE Supervision Demonstrating and selling expense					

ACCT.	DESCRIPTION	EXPE	NSES	PAYROLL DISTRIBUTION		
NO.	DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
	6. ADMINISTRATIVE & GENERAL				•	
920	Administrative and general salaries					
921	Office supplies and expense					
922	Administrative expense transferred - credit*					
923	Outside services employed					
924	Property insurance					
925	Injuries and damages					
926	Employee pensions and benefits					
927	Franchise requirements*					
928	Regulatory commission expense*					
929	Duplicate charges - credit					
930	Miscellaneous general expense					
931	Rents					
(625)	Total administrative and general expense (page 3, item 71)					
(630)	Total operating expense (Page 3 Item 72)					
	MAINTENANCE EXPENSE					
L	1. TRANSMISSION					
568	Supervision and engineering					
569	Maintenance of structures					
570	Maintenance of station equipment					
571	Maintenance of overhead lines.					
572	Maintenance of underground lines					
573	Miscellaneous.					
(635)	Total transmission maintenance expense (page 3, item 73)					
()	2. DISTRIBUTION				'	
590	Supervision and engineering					
591	Maintenance of structures.				+	
592	Maintenance of station equipment.					
593	Maintenance of overhead lines					
594	Maintenance of underground lines					
595	Maintenance of line transformers					
596	Street lighting and signal systems					
597	Maintenance of meters.					
598	Maintenance of miscellaneous distribution plant					
(640)	Total distribution maintenance expense (page 3, item 74)					
()	3. ADMINISTRATIVE & GENERAL		1		-	
935	Maintenance of general plant (page 3, items 75)					
(645)	Total maintenance expense (page 3, item 76)					
(650)	Total operating and maintenance expense					
(655)	Total direct and indirect payroll charged to construction and retirem	nents				
(660)	Payroll charged to other accounts					
(662)	Fiscal year net change in accrued leave account - (increase) decr	ease				
/	Total payroll distribution for year				1	

STATISTICAL DATA										
	ITEM		REVE		ITEM	KILOWATT-H	OURS SOLD			
CLASS OF SERVICE	NO	TUI	S YEAR	LAST YEAR	NO	THIS YEAR	LAST YEAR			
Residential	100		IS ILAN	LAGITLAN	107	IIIIO ILAN	LAGITLAN			
Gen. Power - 50 kW & under	101				107					
	101				108					
Gen. Power - Over 50 kW	102									
Street and athletic					110					
Outdoor lighting	104				111					
Subtotal	330				-					
Unbilled revenue*	331				205					
Total (page 3, item 59)	332				335					
					113					
	Total kild	watt-ho	urs sold and us	ed	114					
	Kilowatt-k	nours in I	inhilled revenue	(items 331) above*	336					
State and local sales tax on above revenue	STATE	SALI	ES TAX	TO ABOVE CLASOF REVENUE Residential Gen. Power - 50 kW Gen. Power - Over 50		CREDITS	GREEN POWER REVENUE			
			DIIDCUAS	ED POWER						
	ITEM		AMOL		ITEM	KILOWATT-HOUF	S DIIDCHASED			
TVA	NO	TUI	S YEAR	LAST YEAR	NO	THIS YEAR	LAST YEAR			
	115	1111	STEAR	LASITEAR	_	INISTEAR	LASITEAR			
Purchased Power					119					
Facilities Rental	116									
Other Charges/Credits	117				100					
Total from TVA	118				122					
Other Purchased Power**	218				222					
Subtotal	340									
Unbilled Purchases*	341									
Total (page 3, item 65)	342				345					
	Less kilov	watt hour	s sold and used	(item 114)						
	Line losse	es and ki	lowatt-hours una	accounted for	124					
	Percent c	of losses	to purchases (2	decimal places)	125					
	Kilowott k	ouro in i	uphillad purchase	es (Item 341) above*	346					
	Kilowatt-i	iours iii t	unbilled purchasi	es (item 541) above	340					
**Purchased other power under contract num	ber		from							
NUMBER OF CUS	STOMED	<u>e</u>		1	MISC	ELLANEOUS DATA				
HOMBER OF CO.			OF JUNE		141100	THIS YEAR	LAST YEAR			
CLASS OF SERVICE	THIS Y		LAST YEAR	Bolo Line Miles: (0 design)	nlages)	THIS TEAK	LAUTILAN			
Residential		-/3/1	LASI ILAN	(= (=			1			
Gen. Power - 50 kW & under.				Individual Outdoor						
Gen. Power - 50 kW & under				No. in plant						
				Total investment						
Street and athletic				O&M expense						
Outdoor Lighting - Excl. Code 77				-						
Total				St. Ltg-Invest. Bas						
Outdoor Lighting - Code 77				O&M expense						
				Lamps & Glasswa	re					

^{*}Item nos. 331, 336, 341, and 346 are to be filled in only if distributor chooses the option to estimate unbilled electric sales.

	illy rate relative to lailing and	u giasswale by cusioi	ileis, il applicable.	
ive computation of modified street light	COST OF LAMPS	KWH	ALLOWANCE	EXCESS TO
TOWN	AND GLASSWARE	FROM STAT. REPT.	KWH X .003	BE BILLED
TOTAL:				

ACCT.		BALANCE			RECLASSI	BALANCE				
NO.		BEG. OF YEAR	ADDITIONS	RETIREMENTS	DEBIT	CREDIT	END OF YEAR			
	INTANGIBLE						•			
301	Organization									
302	Franchises and consents									
303	Miscellaneous									
750)	Total intangible									
	PRODUCTION									
755	Total production									
	TRANSMISSION									
350	Land and land rights									
351	Clearing land and rights of way									
352	Structures and improvements									
353	Station equipment									
354	Towers and fixtures									
355	Poles and fixtures									
356	Overhead conductors and devices									
357	Underground conduit									
358	Underground conductors and devices									
359	Roads and trails									
760)	Total transmission									
	DISTRIBUTION									
360	Land and land rights									
361	Structures and improvements									
362	Station equipment									
363	Storage battery equipment									
364	Poles, towers, and fixtures									
365	Overhead conductors and devices									
366	Underground conduit									
367	Underground conductors and devices									
368	Line transformers									
369	Services									
370	Meters									
371	Inst. on customers' premises									
372	Leased prop. on cust. premises									
373	St. lighting and signal systems									
765)	Total distribution									
		I.		1		1				

ELECTRIC PLANT									
ACCT.		BALANCE			RECLASSIF	FICATIONS	BALANCE		
NO.		BEG. OF YEAR	ADDITIONS	RETIREMENTS	DEBIT	CREDIT	END OF YEAR		
	GENERAL			1	1				
389	Land and land rights								
390	Structures and improvements								
391	Office furniture and equipment.								
392	Transportation equipment								
393	Stores equipment.								
394	Tools, shop, and garage equip								
395 396	Laboratory equipment								
	Power operated equipment.								
397 398	Communication equipment								
399	Miscellaneous equipment								
	Other tangible property.								
(770)	Total general								
101	Total plant in service								
101	Total plant in Service								
102	Electric plant purchased or sold								
104	Electric plant leased to others								
105	Electric plant for future use								
103	Construction work in progress								
(775)	Total other electric plant								
(113)	Total other electric plant								
(780)	Total electric plant (page 1, item 1)								
(.00)	rotal oloullo plant (pago 1, nom 1). 1111		(Item 140)						
	RESERVES		(110111 1 10)						
108	Accumulated provision for depreciation of elect	ric plant in service							
109	Accumulated provision for depreciation of elect								
110	Accumulated provision for depreciation of elect								
	Total accumulated provision for deprecia								
	Total electric plant, less accumulated pro								
	гози отогото роше, того постинение ро		,						
Reclassi	fication Columns		Exp	lanations of entries sho	wn in the Reclassificati	on Columns:			
Includes	major corrections to prior years additions and reti	rements, transfers bety	ween .						
	s classified in prior years, and classification of plar	•	I						
		•							

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2009

ACCT.	DEPR.	BALANCE			D PROVISION FO		OTHER E	NTRIES*	BALANCE	%
NO.	RATE	BEG. OF YEAR	ACCRUAL	ORIGINAL COST	REMOVAL COST	SALVAGE	DEBIT	CREDIT	END OF YEAR	DEPR
350								-	-	
351										1
352										1
353										1
354										1
355										1
356										-
357										+
358										+
359										+
	OTAL									+
360	I I									+
361										+
362										+
363										+
364										-
365										+
366										+
367										+
368										+
369										+
370										+
										-
371										
372										+
373										
(790)	TOTAL									
389										
390										
391	-									
392										
393										
394										
395										_
396										
397										
398										
399										
(795)	TOTAL									
(800)	OTHER									
(805)	TOTALS									

*Use other entries to report depreciation on property purchased, classifying accruals, unusual entries - explain on page 33.

ACCUMULATED PROVISION FOR DEPRECIATION - CO	NTINUED
ACCUMULATED PROVISION FOR DEPRECIATION - CO Depreciation expense (403 and 404) (page 3, item 77)	. (810)
Depreciation charged to transportation expense - clearing	(815)
Depreciation charged to building expense - clearing	(820)
Depreciation charged to other accounts (list each account number)	(825)
	(830) (835)
	(835)
	(840)
Total accrual (page 11)	(Item 128)
Evalenations (continue on page 22 if page 22 if	
Explanations (continue on page 33 if necessary)	

			NT ACQUISITIO	N ADJUS	STMENTS (Acco	unt 114)	AMOUNT
D-1			SCRIPTION				AMOUNT
Balan	ice beginning of year						
		elow)					
		unt 406) (page 3, item					
		elow)					
		age 1, item 4)					
		-					
From	whom property consi		TRIC PLANT PUI	KCHASE	HIS YEAR"		
		red (abbreviate)					TOTAL
	J				•	•	
		quisition					
Tot	tal depreciation rese	rve					
D	contract minute '	••					
		ce					
		(Item 141					
	•	•	, [
Acquisiti	on adjustment (purchase cost, le	ess original cost, net of depreciation	on)				
		preciation at acquisition				his year, report the pu	rchase
inforn	nation only and compl	ete the schedule in the	year the purchased	d plant is	classified.		
			EXPLAN	IATIONIC	•		
Cive th	a mathad of amorti-	zing the acquisition a					
Give ti	ie memou or amorna	zing the acquisition a	ujustinent and oth	ei iiiioiii	iation as required.		
		CLASSIFICATION	N OF ELECTRIC	PLANT	PURCHASED O	R SOLD	
			of plant purchased	and sold			
	ELECTRIC	PLANT PURCHAS	ED		ELEC	TRIC PLANT SOLD	
ACCT.	ORIGINAL COST	DEPRECIATION	NET PLANT	ACCT.	ORIGINAL COST	DEPRECIATION	NET PLANT
NO.		RESERVE		NO.		RESERVE	
Total				Total			
Total	GAIN OR I OSS O	N SALE OF ELECTI	RIC PLANT	Total	l		
	g price	(Item 130)	NO I LANI	\dashv			
	net plant sold (as abo			\dashv			
	ference			=			
	selling expense			7			
	in or loss on sale						
				•			

INVESTMENTS IN ASSOCIATED COMPANIES (Rep	ort only the investments	not considered as currer	nt assets)
OTHER INVESTMEN	TS - GENERAL FUND	DS	
Investments included in Accounts 123 and 124 DESCRIPTION OF INVESTMENTS	BALANCE		GAIN OR (LOSS) ON
(GROUP BY TYPE OF INVESTMENT AND SHOW NO. OF INVESTMENTS)	END OF YEAR	INCOME	SALES
	-		
Outratel			
Subtotal	(page 1, item 8)	(account 41	9 nage 16)
	(page 1, nom e)	(docount 11	o, pago 10)
INVESTMENTS OF FUNDS OTHER THAN GENERAL FUND	S		
(Investments included in Accounts 125, 126, and 128 - page 15)			
Subtotal	(nogo 15)	(account 44	0. nogo 16)
	(page 15)	(account 4 i	9, page 16)
CASH AND TEMPORARY CASH INVESTMENTS - GENERA	L FUNDS		
(Report only investments considered as current assets)			
(**************************************			
Total Temporary Cash Investments			
CASH (Accounts 131 - 135)			
Subtotal	(page 1, item 14)	(account 41	9 nage 16)
Grand Total	(pago i, itom i=)	(account 41	o, pago 10/

		SPECIAL FUNDS			
	ACCOUNT 125	ACCOUNT 126	ACCOU		
	TOTAL SINKING FUNDS	DEPRECIATION FUNDS	CONSTRUCTION FUNDS	TOTAL OTHER SPECIAL FUNDS	TOTAL OF ALL SPECIAL FUNDS
Cash included in fund end of year					
Investments in fund end of year (page 14) Balance of fund end of year (page 1)					
balance of fund end of year (page 1)	(page 1, item 9)	(page 1, item 10)	(page 1,	item 12)	
Minimum balance required*	(F-3-2-)	(F9,,			
Authority creating fund**					
* Explain difference if fund balance is less than m ** State whether fund is required by bond contract Total Sinking Depreciation Construction Other					
Note: Report all debt service funds as sinking fu	nds.				
Report all funds for renewals and replacem					
	NONUTILITY	PROPERTY (Account 12	21)		
DESCRIPTION	I AND LOCATION OF PRO	PERTY	DATE AC	QUIRED BOOK COS	T NET INCOME (ACCOUNT 418)
			account 122)		(page 16)

ACCT. NO.	MATERIALS AND SUPPLIES	
154	Plant materials and operating supplies	
155	Merchandise	
156	Other materials and supplies	
163	Stores expense undistributed	
(855)	Total materials and supplies (page 1, item 16)	
Give da	dates of physical inventories this year:	
Total o	of adjustments: \$over, or \$short	
	PREPAYMENTS - Account No. 165	
	aid insurance	
	aid employee pension plan	
	aid taxes (page 29)	
	r prepayments.	
	tal prepayments (page 1, item 17).	
Tota	tal prepayments (page 1, item 17).	
ACCT. NO.	OTHER CURRENT ASSETS	
171	Interest and dividends receivable.	
172	Rents receivable.	
173	Accrued utility revenue.	
174	Miscellaneous current and accrued assets.	
	Total other current assets (page 1, item 18)	
ACCT. NO.	DEFERRED DEBITS	
181	Unamortized debt expense (page 1, item 20)	
186	Deferred costs on TVA leases (page 1, item 25)	
100	Additions	
1	Removal Costs	
+	Salvage	
1	Accumulated Amortization	
Ī	Total as above	
186	Miscellaneous deferred debits (page 1, item 26)	
List of I	f Items:	
-	Receivables from plant sales (item 148)	
-	Other items (list):	
-		
-		
•		
ŀ		
[
	Total as above	

CUSTOMER ADVAN *Please list the FERC account numbers and am	ICES FOR CONSTRUCTION - REFUNDABLE nounts credited when advances were confiscated:	E (Account 252)
The refundable customer advances for construc	ction policy is as follows:	
	NONREFUNDABLE CONTRIBUTIONS	
The nonrefundable contribution in aid of constru	iction policy is as follows:	
Chave the amounts of provention debters of the	and the FFDO account when the second in	the finest year
Show the amounts of nonrefundable contribution	ns and the FERC account numbers credited during	the fiscal year.
	INSURANCE	
PROPERTY OR CONTINGENCY COVERED	HAZARD INSURED AGAINST	AMOUNT OF COVERAGE

	SUMMAF	RY OF LONG-TER	RM DEBT AND N	IOTES PAYABLE		
DETAILS REGARDING BONDS ON PAGE						
MATURITIES: MONTH AND DAY 100						
NAME OF ISSUE 200						
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE
OUTSTANDING						
END OF YEAR 300						

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

	CLIMANA	RY OF LONG-TER	M DEDT AND A	IOTEC DAVABLE	
DETAIL O DECARDING	SUIVINA	AT OF LONG-TER	KINI DEDI AND I	O I ES PATABLE	: T
DETAILS REGARDING					
BONDS ON PAGE					
MATURITIES:					
MONTH AND DAY 100					
NAME OF ISSUE 200					
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	TOTAL MATURITIES
OUTSTANDING					
END OF YEAR 300					
000					

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

NOTE	DATE OF	INT.	TERM OF	DATE REPAYMENTS	AMOUNT OF	RY OF LONG-TER BALANCE DUE ON	ΑI	MOUNT REPAID THIS	YEAR	OUTSTANDING END OF YEAR
NUMBER	NOTE	1	NOTE (YR)		ALLOTMENT	ALLOTMENT (ACCOUNT 224.2)	PRINCIPAL	INTEREST	DEFERRED INTEREST	
01-				BEGIN INIO/12/IIX	7122011112111	,		iiii Ziii Ziii		
02-										
03-										
04-										
05-										
06-										
07-										
08-										
09-										
10-										
11-										
12-										
13-										
14-										
15-										
16-										
17-										
18-										
19-										
20-										
21-								+		
22-										
23-										
24-										
25-										
26-										
27-										
28-										
29-										
30-										
31-										
32-										
33-								+		
34-										
35-		1								
36-		1						1		
36- 37-										
38-										
38- 39- 40-		1								
აყ- 40								+		
(860) Total List Note Numb										

^{*}EXCLUDING CUSHION OF CREDIT.

NOTE	DATE OF	INT.	CFC OR	TERM OF	AMOUNT OF	UNADVANCED	T - CFC AND/OR O	FOR REGULAR BILLINGS	OUTSTANDING	RUS LOAN SUPP	PLEMENTED
NUMBER	NOTE	RATE	COBANK	1	LOAN APPROVED	LOAN	PRINCIPAL	INTEREST	END OF YEAR	NOTE NUMBER	%
01-	NOIL	IVAIL	CODAIN	' ' '	LOANATINOVED	LOAN	TRITOTIAL	INTEREST	LIVE OF TEAK		/•
02-	1			 							
03-				<u> </u>							
04-											
05-											
06-				1							
07-											
08-											
09-	1		1								
10-											
11-				 							
12-	1		1	<u> </u>							<u> </u>
13-											
14-											
15-	1			1							
16-	+		-								
17-	+			-							
18-		1		<u> </u>							
19-	+										
20-	+		1	<u> </u>			1	1	1	1	
21-											
22-				<u> </u>							
23-				<u> </u>					i		
24-				-							
25-				<u> </u>							
26-				<u> </u>					1		<u> </u>
27-											
28-	1										
29-	-		-								<u> </u>
30-	1		-	-							
31-											<u> </u>
32-	<u> </u>			<u> </u>			1		1		
33-											
34-	1										
35-	1		ļ					1			
36- 37-											
37-											<u> </u>
38- 39- 40-											<u> </u>
39-											
40-											
41-											1

	LONG-TERM DEBT - RUS	
ACCT.	PRINCIPAL DATA	AMOUNT
224.1	Long-term debt - RUS	
224.2	Unadvanced RUS allotment - debit (page 21)	
224.3	Deferred interest - RUS	
224.4	Long-term debt - RUS - matured and deferred	
224.5	Cushion of credit - RUS - debit	
Net b	alance due RUS as above (page 2, item 36)	
	additions to RUS long-term debt this year (Item 132)	
Repa	yments for the year excluding advance payments (Item 143)	
	INTEREST ACCRUED BUO (Account 007.4)	ANGUNT
Dalas	INTEREST ACCRUED - RUS (Account 237.1)	AMOUNT
	nce beginning of year (matured \$.00)	
	ued during year (Account 427.1) (page 3, item 87) (page 26 summary)	
Repa	yments this year	
Dalai	nce end of year (matured \$.00) (page 2, item 49)(page 26 summary)	
ACCT.	PRINCIPAL DATA	AMOUNT
223.1	Subscriptions to CFC capital term certificates - debit	AIVIOUNT
223.1	Unpaid subscriptions to CFC capital term certificates - credit.	
223.4	CFC loan approved - unadvanced - debit (page 22).	
223.5	Long-term debt - CFC credit	
223.61	Patronage capital certificates - debit	
223.62	Deferred patronage dividends - credit	
	FC account (account 223) (page 2, item 37)	
Total	additions to CFC long-term debt this year (Item 135)	
	yments for the year excluding advance payments (Item 144)	
	, , , , , , , , , , , , , , , , , , , ,	
	INTEREST ACCRUED - CFC (Account 237.2)	AMOUNT
	nce beginning of year (matured \$.00)	
Accru	ued during year (Account 427.1) (page 3, item 88) (page 26 summary)	
	yments this year	
Balar	nce end of year (matured \$.00) (page 2, item 50)(page 26 summary)	
	LONG-TERM DEBT - COBANK	ANACHINIT
ACCT.	PRINCIPAL DATA	AMOUNT
229.10	Long Term Debt - CoBank - credit	
229.20 229.30	Unadvanced allotment - CoBank - debit.	
229.30	Subscription to class "C" stock - CoBank - debit	
229.40	Unpaid subscription to class "C" stock - CoBank - credit	
229.50	Allocated earnings receivable - CoBank - debit	
	CoBank account (account 229) (page 2, item 38).	
INELC	bobank account (account 229) (page 2, item 30)	
Amoi	unt received on allotment this year (Item 136)	
	yments this year (Item 145)	
Γίορα	ymonio uno you (nom 140)	
	INTEREST ACCRUED - COBANK (Account 237.6)	AMOUNT
Balar	nce beginning of year (matured \$.00)	
Accru	ued during year (Account 427.4) (page 3, item 89) (page 26 summary)	
	yments this year	
	nce end of year (matured \$.00) (page 2, item 51)(page 26 summary)	
	· · · · · · · · · · · · · · · · · · ·	
I		

BONDS (Accou	nt 221) AND OTHE	R LONG-TERN	I DEBT (Account 228)	
Name of issue:				
Date of issue:	Amount of	original issue: \$		
Cash realized: \$ Discount:		Premium: \$	Exp:\$	
If rates are variable, state what index they are tied to and leng	•	ents:		
Interest due dates:	Principal due dates:		Denominations: \$	
Agent for paying principal and interest:			Institution of the second of t	
Revenue or general obligation bonds:		Φ.	Issued or assumed:	
If assumed from municipality give date and amount assumed: Amount authorized if different from amount issued: \$ 1.50 \		\$		
<u></u>				
Purpose of issue:				
Conditions under which bonds may be called:				
K been de voere en la debie voere misse en result en la de			Drive solds (f)	
If bonds were called this year give amount called:			Price paid: \$	
PRINCIPAL DATA			INTEREST ACCRUED	
Name of icours				
Name of issue:	Amount of	original igayo: ¢		
Date of issue:		original issue: \$		
Cash realized: \$ Discount: If rates are variable, state what index they are tied to and length.		Premium: \$	Exp: _\$	
Interest due dates:	Principal due dates:		Denominations: \$	
Agent for paying principal and interest:	- I fillolpal due dates.		Denominations. 4	
Revenue or general obligation bonds:			Issued or assumed:	
If assumed from municipality give date and amount assumed:		\$		
Amount authorized if different from amount issued: \$		Ψ		
Purpose of issue:				
Talpose of issue.				
Conditions under which bonds may be called:				
•				
If bonds were called this year give amount called:			Price paid: \$	
PRINCIPAL DATA			INTEREST ACCRUED	

BONDS (Accou	nt 221) AND OT	HER LONG-TERI	M DEBT (Accou	nt 228)	
Name of issue:					
Date of issue:		nt of original issue:		- 	
Cash realized: S Discount: If rates are variable, state what index they are tied to and length.		Premium: \$		Exp: <u>\$</u>	
Interest due dates:	Principal due dates:		Denon	ninations: \$	
Agent for paying principal and interest:					
Revenue or general obligation bonds:			Issue	ed or assumed:	
If assumed from municipality give date and amount assumed:		\$			
Amount authorized if different from amount issued:		<u>-</u>			
Purpose of issue:					
Conditions under which bonds may be called:					
If bonds were called this year give amount called: \$			Price paid: \$		
<u>+</u>			<u> </u>		_
PRINCIPAL DATA			INTERES	T ACCRUED	
Balance beginning of year		Accrued beginn	ning of year		
Issued during year		Accrued during	year (427.3)		
Total		Total			
Bonds retired this year		 '	ng year		
Balance end of year			Year	<u> </u>	
Including matured of (239)			red of (240)		
Dalance less matured (221)		Dalarice less III	latarea (207.0)		
SUMMARY OF LONG-T	ERM DEBT - BO	NDS (Account 2	21) AND OTHER	(Account 228)	
	T	<u> </u>	, 	POST-	1
				RETIREMENT	
		OTHER*		BENEFITS	TVA
	ACCOUNT 221		TOTAL*		ACCOUNT 228
Balance beginning of year					
Issued during year (Item 137)					
Total					
Bonds retired this year (Item 146)					
Balance end of year (Item 147)					
Balance less matured (221)					
Data noo noo mata oa (EE 1)			(page 2, item 39.1)	(page 2, item 39.2)	(page 2, item 39.3)
SUMMARY OF I	NTEREST ACCR	UED - LONG-TEI	RM DEBT(Accou	unt 237)	
					TOTAL
Accrued beginning of year					
Accrued during year (427.3) (page 26)					
Total					
Payments during year					
Balance end of year.					
Including matured of (240)					
Balance less matured (237.3) (page 26)					1
2000 FWY Long tollin Dobt and Fostietherit Delic	2110				

NOTES PAYABLE (Account 231)											
	PRINC	TOTES	INTEREST ACCRUED								
Balan	ce beginning of year		Accrued beginning	Accrued beginning of year							
	notes issued during year					Accrued during ye	Accrued during year (as below)				
						Total					
Notes retired this year						Payments during					
Balance end of year Balance end of year (as below)											
Portion of balance TVA (page 2, item 45.1)											
Portio	Portion of balance non-TVA (page 2, item 45.2)										
	CUSTOMER DEPOSITS (Account 235) Balance accrued interest on customer deposits end of year										
Balan	ce accrued interest on cus	stomer depo	sits end	of year.							
Balan	Balance customer deposits end of year (Account 235)										
Total customer deposits (page 2, item 47)											
SUMMARY OF ACCRUED INTEREST AND INTEREST EXPENSE											
						LANCE SHEET			REVEN	NUE AND EXPENSE	
		FROM				ED BELOW			NT AS IN	IDICATED BELOW	
ACCT.		PAGE	ACCT.	PAGE	ITEM	ACCRUED END	ACCT.	PAGE	ITEM	EXPENSE	
NO.	DESCRIPTION	NO.	NO.	NO.	NO.	OF YEAR	NO.	NO.	NO.	FOR YEAR	
221	Bonds	25	237.3	2	52.2		427.3	3	90.1		
223	CFC	23	237.2	2	50		427.2	3	88		
224	RUS	23	237.1	2	49		427.1	3	87		
229	CoBank	23	237.6	2	51		427.4	3	89		
228	TVA long term	25	237.3	2	52.1		427.3	3	90.2		
228	Other long term	25	237.3	2	52.2		427.3	3	90.1		
231	TVA Notes Payable	Above		2	52.1		431	3	90.2		
231	Other notes payable	Above		2	52.2		431	3	92		
235	Customer Deposits	Above	235	Above			431	3	92		
	Delinquent taxes		237.5	2	52.2		431	3	92		
		otal interest a					Net expe		- 1		
		otal item 49 (Total ite				
		otal item 50 (Total ite				
		otal item 51 (Total ite				
		otal item 52.1					Total ite				
	10	otal item 52.2	(page 2)	[Total ite				
							TOTAL ILE	III 92 (þa	ge 3)		
ACCT.											
NO.						S PAYABLE					
232	Accounts payable - gen										
232	Accrued purchased pov										
233	Accounts payable - spe										
234	Payable to municipal - u										
234	Other payables to muni	cipality	· · · · · · · · · · · · · · · · · · ·								
ACCT.	Total accounts payabl	e - generai	(page 2	, item 46	o)						
NO.		0.	TUED A	CHDDE	NIT ANIF	ACCRUED LIABIL	ITIES				
	Matured long-term debt										
239	Matured interest (pages										
240 241	Tax collections payable.										
241	Miscellaneous - accrue										
242	Miscellaneous - employ										
242	Miscellaneous - other										
Z7Z	Total other current and	d accrued li	iabilitie	s (page	2, item 5	3)					
					•	,					
			OTHER	DEFE	RRED C	REDITS (Account 2	253)				
	oles for plant purchases; (i										
Other	items (List):										
.	dhandata 1 20 f	- 0 '4 ===									
	other deferred credits (pages										
iotal	other deferred credits (p	age 2, item	აი) .					• • • • • •			

PAGE 27

Alcoa Utilities

PAYMENTS OF AD VALOREM TAXES OR TAX EQUIVALENTS						
TO WHOM PAID	PERIOD COVERED	AMOUNT	TO WHOM PAID	PERIOD COVERED	AMOUNT	
States (list):			Cities (list):			
	T. 1. 1. 1					
Counting (ligh)	Total states					
Counties (list):						
				Total sitias		
			Total paid	Total cities		
			If all the tax equivalent is paid to a city	, and the city makes redistribution	n navments to	
	Total counties		states or counties, show these redistri	bution payments above and mark	them with an *.	
	Total coamico		Also give method of determining amou	unts redistributed.		
			3			

BASIS FO	OR COMPUTATION OF ACCRUAL	FOR A	D VALOR	EM PROPERTY	TAX OR 1	TAX EQUIVALI	ENT
O TAX, OR		TN. EQUAL-	STATE ASSESS-	TAX		TAX OR	AMOUNT
O TAX EQUIVALENT	Г	IZATION	MENT	ASSESSMENT	RATE	EQUIVALENT	APPLICABLE
		RATIO	RATIO	OR	PER	FOR	FOR
PERIOD	DISTRICT			VALUATION	\$100	TAX PERIOD	FISCAL YEAR

Where more than one tax period is applicable to the current fiscal year, show beginning and ending dates of each tax period. Compute tax or tax equivalent for each tax period and show amount prorated to this fiscal year. For tax equivalents show all the components of the tax base and applicable tax equivalent by taxing districts. When tax equivalent payments are determined other than by applying applicable tax rates to net plant, describe basis, explain any change from previous period, and include data showing breakdown of net plant by taxing districts and applicable tax rates. Use extra sheets if needed.

			PREP	AID TAXES			
Do not report any taxes listed in schedule of Account 236 below as prepaid - if prepaid show debit balance in Account 236.							
	% OF GROSS	BALANCE			WF	RITEOFF	BALANCE
	GROSS	BEGINNING			ACCT.		END OF
TAXING JURISDICTION	REVENUE	OF YEAR	PAYMENTS	PERIOD COVERED	NO.	AMOUNT	YEAR
	1						
	+						
	++						
	+						
	+						
	+		 				
	++						
	++						
	++						
	+						
	+		_				
Tota							

5) A	re there any custome	r deposits that qua	alify (deposits exceeding	1 month's average bill a	nd held longer that 6 months)
f	or the payment of inte	rest under the ser	vice practice standard e	ntitled Deposit? If yes, w	nd held longer that 6 months) hat rate of interest is paid?
-	Class	Yes/No	Interest Rate %		
-			%		
			%		

	GENERAL INFORMATION (CON	TINUED)		
5.	Give the name of the audit firm conducting this year's audit:			
6.	If water, gas, or other services are operated in connection with electric services, furnish the following information in connection with joint operations.			
	(a) Indicate the joint operations with the Electric Utility:			
	(b) Indicate the % of non-electric ownership of any jointly owned buildings:			
	(c) Percentage of building space rented to others%			
	(d) Percentage of building space rented from others%			
	(e) 1) Date of last joint expense study:			
	2) Joint expense study was prepared by:TVA	Dist	ributor	Other
	3) Indicate the amount of the unresolved annual inequity as reflected by the	TVA study:		
	4) Give the current status of the latest joint expense study:			
	GOVERNING BOARD		ΔΜΩ	UNT PAID*
	DIRECTORS OR MEMBERS OF GOVERNING BOARD NAME AND PRINCIPAL OCCUPATION	TERM EXPIRES		TRAVEL
	NAME AND FRINCIPAL OCCUPATION		1 1223	TRAVEL
		Total		
	now total amounts paid from electric system funds for fiscal year. Athod of determining amounts paid to board members is as follows:			
0	and a second management of the second members to do follows.			

GENERAL INFORMATION (CONTINUED)	
GENERAL INFORMATION (CONTINUED) Detail of Account 930 - Miscellaneous General Expense	EXPENSE
TOTAL	
TOTAL	1

GENERAL INFORMATION (CONTINUED)					
EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED * ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECATION ON PAGE 11.					

KEY PERSONNEL						
KEY PERSONNEL	TITLE OR OCCUPATIONS	PERCENTAGE OF WAGES CHARGED TO THE ELECTRIC DEPARTMENT				
(895) TC	OTAL NUMBER OF EQUIVALENT FULL-TIME EMPLOYEES:	0				
(555) 10	THE TOTAL CONTROL OF THE CONTROL OF	-				

RATE SCHEDULES		
EFFECTIVE DATE		
		RESIDENTIAL RATE - SCHEDULE RS
	CUSTOMER CHARGE	\$per month less \$1.71 Hydro allocation credit.
	ENERGY CHARGE	All kWh per month at per kWh
		All kWh per month at per kWh Additional kWh at per month
		GENERAL POWER RATE - SCHEDULE GSA
PART 1.		
	CUSTOMER CHARGE	\$per delivery point per month
	ENERGY CHARGE	All kWh per month at per kWh
		All kWh per month atper kWh Additional kWh atper month
PART 2.		
	CUSTOMER CHARGE	\$per delivery point per month First 50 kW of billing demand per month, no charge
	DEMAND CHARGE	First 50 kW of billing demand per month, no charge
		Excess over 50 kW of billing demand per month, at \$per kW
	ENERGY CHARGE	
		Additional kWh per month atper kWh
PART 3.		
	CUSTOMER CHARGE	\$per delivery point per month
	DEMAND CHARGE	First 1,000 kW of billing demand per month, at \$per kW
		Excess over 1,000 kW of billing demand per month, at per kW, plus an additional \$ per kW per month for each, if any, of the amount by which the customer's
		\$per kW per month for each, if any, of the amount by which the customer's
		billing demand exceeds the higher of 2,500 kW or its contract demand
	ENERGY CHARGE	AllkWh per month atper kWh Additional kWh per month atper kWh
		Additional kWh per month atper kWh
		GENERAL POWER RATE - SCHEDULE GSB
	CUSTOMER CHARGE	*
	DEMAND CHARGE	·
		per kW per month for each kW, if any, of the amount by which the customer's
		billing demand exceeds its contract demand
	ENERGY CHARGE	per kWh for up to 620 hours use of metered demand per month
		per kWh for all additional kWh per month
		OENEDAL DOWED DATE COLLEDUIE 000
	CUSTOMED CUADOE	GENERAL POWER RATE - SCHEDULE GSC
	CUSTOMER CHARGE	per delivery point per month
	DEMAND CHARGE	per kW of billing demand per month, plus an additional
		per kW per month for each kW, if any, of the amount by which the customer's
		billing demand exceeds its contract demand
	ENERGY CHARGE	nor IVMb for up to 620 hours upo of motored demand nor month
	ENERGY CHARGE	per kWh for up to 620 hours use of metered demand per month
		per kWh for all additional kWh per month
		GENERAL POWER RATE - SCHEDULE GSD
	CUSTOMER CHARGE	\$ per delivery point per month
	DEMAND CHARGE	\$per delivery point per month; plus an additional
	DEMAND CHARGE	\$per kW or billing demand per month, plus an additional per kW per month for each kW, if any, of the amount by which the customer's
		billing demand exceeds its contract demand
		billing demand exceeds its contract demand
	ENERGY CHARGE	per kWh per month
	ENERGY CHARGE	per kwir per monut
		OUTDOOR LIGHTING RATE - SCHEDULE LS
-	CUSTOMER CHARGE	\$
	ENERGY CHARGE	per kWh
	FACILITY CHARGE	LS ()%
	AULITI CHARGE	A or B
		AUID
I		