

U.S. DEPARTMENT OF THE INTERIOR
 Minerals Management Service
 Minerals Revenue Management

**PRODUCTION ALLOCATION
 SCHEDULE REPORT
 (PASR)**

REPORTER USE

MMS USE

REPORT TYPE: <input type="checkbox"/> ORIGINAL <input type="checkbox"/> MODIFY (DELETE/ADD BY LINE) <input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)	PRODUCTION MONTH: (6) MMCCYY	API GRAVITY: (3) 99.9	BTU: (4) 9999
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MMS OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	OPERATOR FACILITY NAME/LOCATION: (30)
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FACILITY/MEASUREMENT POINT NUMBER: (11)	OUTPUT FACILITY/MEASUREMENT POINT: (11)	SALES FACILITY/MEASUREMENT POINT: (11)
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LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT (11)	MMS LEASE/ AGREEMENT NUMBER (11)	VOLUMES	
						SALES/TRANSFERS (9)	
01							
02							
03							
04							
05							
06							
07							
08							
09							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23				OTHER SOURCES			
24				OTHER SOURCES			
TOTAL: (10)							

CONTACT NAME: (First, M.I. , Last) (30)	PHONE NUMBER: (10) () () - () ()	EXTENSION NUMBER: (5)
AUTHORIZING SIGNATURE:	DATE: (8) MMDDCCYY	
COMMENTS: (60)		

INSTRUCTIONS

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR) FORM MMS-4058

Refer to the *Minerals Production Reporter Handbook* before completing this form.

WHO MUST FILE

A separate report must be filed monthly by each designated operator of a facility/ measurement point for production from a Federal or Indian lease/agreement that is commingled with production from other sources prior to measurement for royalty determination.

WHEN TO FILE

Reports must be filed beginning with the month in which production from a Federal or Indian leases is first commingled. Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15).

WHERE TO FILE

Reports must be filed with:

Minerals Management Service
Minerals Revenue Management
P.O. Box 17110
Denver, Colorado 80217-0110

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C. 552(b)(4)], and Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. The public reporting burden for this form is estimated to average 1 minute per line for electronic reporting and 3 minutes per line for manual reporting. These estimates include the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct any comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 5438, 1849 C Street, NW., Washington, DC 20240.