U.S. Department of Energy Energy Information Administration

ANNEX A TO APPENDIX G Standard Remittance Advice For Payment of Fees

OMB No. 1901-0260

Fo	orm NWPA-830G		Star	aar	a Remittance A	Advi	ce For Paymen	t or F	ees					
	Section 1. Identification Information: Please first read the instructions on the back.				Section 2. Net Electricity Generated Calculation									
1.1	Purchaser Information: 1.11 Name:				1000 (00 100 00)	A considerable	Unit 1		Unit 2		Unit 3	Station Total ¹		
					Unit ID Code:									
	1.12 Address:				2.2 Gross Thermal Energy Generated (MWh):									
	1.13 Attention:				2.3 Gross Electricity Generated (MWh):							100 (61	5071 15700116	
	1.14 City:				2.4a Nuclear Station Use While At Least One Nuclear Unit Is In Service ² (MWh):						100		nembsqs.	
	1.15 State: <u>1.16 Zip:</u>								F contract		-	and the second	Construction in	
	1.17 Utility ID Number:				2.4b Pumped-Storage Hydro Offset ³ (MWh):				101 0074	PRODUCT OF		ACCUSATION OF THE		
1.2	2 Contact Person: 1.21 Name: 1.22 Title: 1.23 Phone No.: () (-) Ext:			2.5	Nuclear Station Us Are Out Of Service	nile All Nuclear Units Vh):	in line	1	o byten	0 20 19 W A	vensa stavig	or horses end had		
				2.6	2.6 Net Electricity Generated (MWh) (Item 2.3 minus (Item 2.4a plus Item 2.4b))					.E milan	with Ampe	A Guarterly v	9.4 Substitution 9.5 Where to sale	
1.3					2.7 Footnote (if any):									
1.4 Standard Contract Identification No: 1.5 Period Covered (MM/DD/YY): 1.51 From:				The formula of the following station with more than one reactor and different ownerships for each reactor, a separate Annex A will be required. Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the unit data were estimated. Complete this item only if the DOE has approved a methodology for caluclating such offsets. Section 3. Total Energy Adjustment Factor										
							- 11 -		to di salata)					
3.1	Data Sources: 1. EIA-861;	2. FE	RC Form No. 1		3. Other (Specify in atta	chme	nt)							
3.2	Owner's Share Method:	ntractual Share; Prorata Share of Electricity; Fixed Entitlen						ement Share						
			tment for Sales to mate Consumer (ASC)			Adjustm Sales for (AS	Adjustment for Sales for Resale (ASR)			Min become stopous rec		2.2 Apres Lonno se Demas culcular		
			Sales to ultimate Consumer Adj. Facti					nal average tment Factor (NAF)	Owner's Energy Adjustment Factor (OEAF)		Owner's Share (OS)	Weighted Energy Adj. Factor (WEAF)		
		17 1915	<<				Round Data to 5	Decima	I Places				>>	
1.			(.		X .)	+	(Χ.)	= .	>	.	=	
2.			(.		X .)	+	(.	Χ.)	= .	>	.	=	
3.	(.		(.	. X .)			(.	Χ.)	= .	>	.	a = caliculate (delo)	
4.			X .)			(.	. X		= .	= . X .		=		
5.	(X .)		+	(.	Χ.)	= .)	(.	= asburbes as tekso		
6.	(control) control control (control)		X .)		+	(.	. X .				(.	against in making		
7.			X .)		+	+ (X)	ud=gga vadagaadici		(.	= , , , , , , , , , , , , , , , , , , ,		
8.	(1		X .)		+	(. X .)	= .		(Limited per not brest er		
9.		(.		X .)		+	(. X)) = .		(Isla Amina w 9	
10.			(711-1-1	X .)		(.	Χ .)	is = chopie langeleno		(=dimentanterang	
11.		(X .)		+	(.	Χ .)			(.	*= / F. Province 16 Year	
			X .) +				X .)		= . X .		=			
12.	Total Energy Adjustment Factor (TEAF =	Σ WEΔI	F)			<u> </u>						Places	>	
J.4	Total Energy Adjustment Lactor (TEAF -	ZILA		ction	4. Fee Calculation	for F	lectricity Generated	and Sol	d		70,40	september of all		
Item							Unit 1		Unit	2	Uni	it 3	Station Total ¹	
4.1 Total Energy Adjustment Factor (Enter value from Item 3.4 above):									L seed transfer			Henry Hussellin		
	Electricity Generated and Sold (Items in								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4-04-04-1	200110	oltena and h	equilibrity regarded	
Current Fee Rate (Dollars):							\$1/MWh	n	\$1/MV	Vh	\$1/N	1VVh	\$1/MWh	
4.3. Current Fee Due (Whole Dollars): /Transfer Station Total to line 3.4 of Annendix G)														