Schedules with Changes

Schedule 5120 Selected Consolidating Financial Data, page 2

Schedule 5120 Selected Consolidating Financial Data, page 3

Schedule 5120 Selected Consolidating Financial Data, page 4

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Schedule 5210 Petroleum Income Statement, page 1

Schedule 5210 Petroleum Income Statement, page 2

Schedule 5211 Refining/Marketing Operating Expense Detail, page 1

Schedule 5211 Exploration and Development Expenditure and Operating Expense Detail, page 2

Schedule 5212 Petroleum Purchases and Sales of Raw Materials and Refined Products, page 1

Schedule 5242 Petroleum Refining Statistics

Schedule 5246 Oil and Gas Reserves, page 1

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Schedule 5710 Downstream Natural Gas Statement of Income

Schedule 5711DNG Operating Expense Detail

Schedule 5741DNG Capacity & Output Statistics, page 1

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Schedule 5810 Electric Power Income Statement

Schedule 5811 Electric Power General Operating Expense Detail

Schedule 5812 EP Purchases and Sales

5841-1 (38)'!A1

5841-2 (39)'!A1

Comments

Add 2 "Other" columns

Add 2 "Other" columns

Add 2 "Other" columns

Add 2 "Other" columns

Add hedging/derivatives line item

Add hedging/derivatives line item

Add foreign column

Delete line 35, Lease Equipment

Add foreign columns

Clarify lines items; add 2 line items

Add separate line for NGL production

Add separate line for NGL production

Combine Transmission and Distribution; add Other

Recategorize business segments; add foreign.

Recategorize business segments.

Clarify and recategorize; delete line items.

Combine Transmission and Distribution.

Combine Transmission and Distribution.

Delete all except purchases and sales of power

Delete all except capacity and number of units.

Delete all except generation

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5100

Financial Reporting System
Classification Information

Form Approved O.M.B. No. 1905-0149 Expires November 30, 2009

								Your are not required to respond to
Respondent Code Respon	ondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	20	Mo Day Year	any Federally sponsored collection of information unless it displays a valid OMB number
						of as		valid OMB Humber

Mail to: U.S. Department of Energy Financial Reporting Sysgtem, EI-62 Attention: Greg Filas Forrestal Building, Room 2G-090 1000 Independence Ave., S.W. Washington, DC 20585

The Report is Mandatory Under Public Laws 95-91 and 93-275

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, EI-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

Part I Identification Inform	mation	
Address Change Indicato please check if this is a Respondent Address:		
Contact Person Title of Contact Person Company Name Street/Box/RFD Address (continued) City/State/Zip		
Telephone Number Facsimile Number email address		
Part II Certification		
	nerein and appended hereto is true and accurate to the best of my nake to any agency or department of the United States any fals	
NAME:		
TITLE:		
SIGNATURE:	DATE:	

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5110

Reporting Company Consolidating Statement of Income (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
1111		1111				as of	

	FRS Line #	Consolidated		Nontraceable	Petroleum (sch 5210)	Other Energy	Downstream Natural Gas (sch 5710)	Electric Power (sch 5810)	Nonenergy	Foot note
Operating Revenues	01.00	Α	B ⊪	C	D	E	F ⊪	G	H	
Operating Expenses:	01.00			-, ,	. , ,			, ,		
General Operating Expenses	02.00	,				l,				
DD&A (5120/E)	03.00	, ,	. , ,	_ , ,		, ,	_ , ,	. ,		
General & Administrative	04.00		, ,	. , ,			, ,		, ,	
Total Operating Expenses	05.00						. ,			
Operating Income	06.00					l				
Other Revenue & (Expense):		'		_		-		_		
Earnings of Unconsolidated Affiliates	07.00									
Other Dividend & Interest Income			<u> </u>			<u> </u>	<u> </u>	<u> </u>		
Gain/(Loss) on Disposition of PP&E										
Interest Expense & Financial Charges			<u> </u>			<u> </u>		<u> </u>		
Minority Interest in Income			<u> </u>			<u> </u>		<u> </u>		
Foreign Currency Transaction Gains (Losses)			<u> </u>			<u> </u>		<u> </u>		
Other Revenue & (Expense)								. <u>////////////////////////////////////</u>		
Total (Lines 7.00-13.00)	14.00						. , ,			
Pre-tax Income (Lines 6 & 14)	15.00							_ , ,		
Income Tax Expense (5112/19/A)	16.00							. , ,		
Income before Lines 18.00 & 19.00	17.00				L				LI	
Discontinued Operations	18.00				<u></u>	l				
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00	. ,		. , ,		l <u> </u>	<u></u>			
Net Income	20.00			. , ,						
										511

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5111

Reporting Company Research & Development Funding and Expenditures (\$000,000)

	Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
			1111				as of
	FRS Line #	Total A					Foot
Source of R&D Funds:							
Federal Government	01.00						
Internal Company	02.00						
Other Sources	03.00						
Total Sources	04.00	<u> </u>					
Breakdown of R&D Expenditures:							
Oil & Gas Recovery	05.00	, ,					
Gas to Liquids	06.00	, ,					
Other Petroleum	07.00						
Coal Gasification/Liquefaction	08.00						
Other Coal	09.00						
Downstream Natural Gas	10.00						
Wind Generation	11.00	, ,					
Solar Generation	12.00						
Distributed Generation	13.00						
Fuel Cells	14.00	, ,					
Other Nonconventional Energy	15.00	, ,					
Non-energy	16.00	<u>, , , </u>					
Unassigned	17.00						
Total	18.00						

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5112

Reporting Company Analysis of Income Taxes (\$000,000)

Re	espondent Code	Respondent Name		ootnote Original	Revision	Mo Day Year
					as of	
						
			FRS			Foot
			Line #Total			note
			Α			
Income Taxes (as per Financial Statements):						
Current Paid or Accrued:			_			
U.S. Federal, before Investment Tax Credit and	d Alternative Mi	nimum Tax (AMT)	01.00,			
U.S. Federal Investment Tax Credit			02.00			
Effect of AMT			03.00,			
U.S. State & Local Income Taxes			04.00			
Foreign Income Taxes:			_			
Canada			05.00			
Europe			06.00,			
Former Soviet Union (FSU)			06.50,			
Africa			07.00,			
Middle East			08.00,			
Other Eastern Hemisphere			09.00,			
Other Western Hemisphere			10.00,			
Total Foreign			11.00,			
Total Current			12.00			
Deferred:						
U.S. Federal, before Investment Tax Credit & A	AMT		13.00,			
U.S. Federal Investment Tax Credit			14.00			
Effect of AMT			15.00,			
U.S. State & Local Income Taxes			16.00			
Foreign			17.00,			
Total Deferred			18.00,			
Income Tax Expenses (5110/16/A)			19.00,			
Reconciliation of Accrued USFederal Income Tax	Expense to Sta	atutory Rate:	_			
Consolidated Pretax Income/(Loss)			20.00,			
Less: Foreign Source Income Not Subject to U.S	S. Tax		21.00,			
Equals: Income Subject to U.S. Tax			22.00,			
Less: U.S. State & Local Income Taxes			23.00,			
Less: Applicable Foreign Income Taxes Deducte	ed		24.00,			5112
Equals: Pretax Income Subject to U.S. Tax			25.00,			

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5112

Reporting Company Analysis of Income Taxes (\$000,000)

Respondent Code Respondent Name		Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as of	Date Mo Day Year
	FRS Line # Total A					Foot
Enter Here the Computed "Expected" Tax Provision Based on Line 25.00 Increase/(Decrease) in Taxes Due to :	26.00,					
Foreign Tax Credits Recognized U.S. Federal Investment Tax Credit Recognized Statutory Depletion Effect of AMT Other Actual U.S. Federal Tax Provision/(Refund)	27.00					

EIA-28 Financial Reporting System Sch 5112 -- Page 3 of 3

5112

Reporting Company Analysis of Income Taxes (\$000,000)

Respondent Code	Respondent Name			Dome	Fiscal Year Ending Mo Day Yea I I I I I I		Original Revision as	Date Mo Day Year
	FRS Line #	<u>Total</u> <u>Domestic</u> A	Petroleum B	Other Energy C	Downstream Natural Gas D	Electric Power	Nonenergy F	Foot note
Domestic Taxes Other than Income Taxes: Production:								
U.S. Windfall Profits Severance Taxes Other Direct Production Total Production Property Superfund Import Duties Sales and Use Payroll Other Subtotal (33-41) Collected on Behalf of Governments (Excise)	35.00 36.00 36.50 37.00 38.00 39.00 40.00 41.00				111111111111111111111111111111111111111	//////////////////////////////////////	1 , ,	
Total (42 & 43)	44.00 _							

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5120

Reporting Company Selected Consolidating Balance Sheet Data (\$000,000)

	Respondent Code	Respondent Name			Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
	1111	1111111111		111111		1 doundte			as of	
			FRS							
			ine # Consolidated							Foot note
Current Assets:			A							
Cash & Marketable Securities .			01.00,							
Trade Accounts & Notes Receivable			02.00,							
Inventories:										
Raw Materials & Products			03.00							
Materials & Supplies			04.00							
Other Current Assets			05.00,							
Total (Lines 1.00 thru 5.00)			06.00,							
Non-Current Assets:										
Property, Plant & Equipment:										
Gross (5120/99/A)			07.00,							
Accumulated DD&A (5120/99/B)			08.00,							
Net (5120/99/C)			09.00,							
Investments & Advances to Unconsolidated A	Affiliates (5120/99/	G)	10.00,							
Other Non-Current Assets			11.00							
Total (Lines 9.00, 10.00, 11.00)			12.00,							
Total Assets (Lines 6.00 plus 12.00)			13.00,							
Current Liabilities:			_							
Trade Accounts & Notes Payable			14.00,							
Other Current Liabilities			15.00,							
Long-Term Debt			16.00,							
Deferred Income Tax Credits			17.00							
Other Deferred Credits			18.00,							
Other Long-Term Items			19.00,							
Minority Interest in Consolidated Affiliates			20.00,							
Total of Lines 14.00 through 20.00			21.00,							
Stockholders' Equity:										
Retained Earnings			22.00,							
Other Equity			23.00,							
Total Stockholders' Equity			24.00,							
Total of Lines 21.00 and 24.00			25.00,							
Memo:										
Foreign Currency Translation Adjustment Cum	ulative at Year En	d	26.00,							5120
Foreign Currency Translation Adjustment for the			27.00,							

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5120

Reporting Company	
Selected Consolidating Financial Data	
(\$000,000)	

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
		1111				as of	

			Property, Plant and Equipment							Investments & Advances to			
		Y	ear End Baland	e		Activity During Year				Unconsolidated Affiliates			
	FRS Line #	Gross A	Accum- ulated DD&A B	Net C	Additions	DD&A E	Book Value of Disposals	Other G	Year End Balance H(G)	Year's Additions	Other J	Foot note	
Non-Energy Industries:									. ,	. ,			
Foreign Chemical	28.00												
Domestic Chemical	29.00												
Foreign Other Non-Energy	30.00												
Domestic Other Non-Energy	31.00												
Total Non-Energy	32.00												
Other Energy:													
Foreign Nonconventional Oil	33.00												
Domestic Nonconventional Oil	34.00												
Other Foreign	36.00												
Other Domestic	37.00												
Total Other Energy	38.10												

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Reporting Company Selected Consolidating Financial Data 5120 (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
		1111				as of	

				Prope	erty, Plant and E	quipment			_ Inve			
			Year End Balar	nce		Activity [Ouring Year		Und	-		
	FRS Line #	Gross	Accum- ulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other	Year End Balance	Year's Additions	Other	Foot note
Petroleum:		Α	В	С	D	E	F	G	H(G)	I(H)	J	
Domestic Petroleum:												
Production Segment	39.00			1								
Refining/Marketing Segment:	55.00											
Refining	40.00			1	1	1			1			
Marketing	41.00											1
Transportation:												
Pipeline	42.00			1		1						
Marine	43.00											1
Other	44.00											
Total Refining/Marketing	45.00											
Rate Regulated Pipeline Segment:												
Refined Products	46.00											
Natural Gas*	47.00	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	
Crude & Liquids	48.00											. Ш
Total Rate Regulated	49.00											ш Ш
Total Domestic Petroleum	50.00											
Foreign Petroleum:												
Production Segment	51.00			_								
Refining/ Marketing Segment	52.00			_								
International Marine Segment	53.00			_								
Total Foreign Petroleum Total Petroleum (50 + 54)	54.00 55.00			-		-						-
Total Petroleum (50 + 54)	55.00											

^{*} Beginning in 2003, reported on lines 61-64.

EIA-28 Financial Reporting System Sch 5120 -- Page 4 of 5 Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
1111		1111				as of

		Property, Plant and Equipment						Investr	ces to	11111		
		Υ	ear End Balanc	e		Activity I	During Year		Unco	nsolidated Affi	liates	
Downstream Natural Gas:	FRS Line #	Gross	Accum- ulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other	Year End Balance	Year's Additions	Other	Foot note
Domestic:	•	Α	В	С	D	E	F	G	H(G)	I(H)	J	
Processing:												
NGL Production	56.00											
Other Processing	57.00											
Total Processing	59.00											
Marketing/Trading	60.00											
Transmission/Distribution:			_		_		_		_	_		
Transmission	64.00											
Distribution	68.00											
Total Transmission/Distribution	68.10											
Other:			_									
LNG Liquefaction	68.20											
LNG Regasification	68.30											
Other	68.40											
Total Other Downstream	68.50											
Total Domestic Downstream	69.00											

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

5120

Respondent Code	Respondent Name	Fiscal Year Ending	Page Footnote	Original	Revision	Date Mo Day Year
					as of	

			Property, Plant and Equipment					Inves	- Investments & Advances to			
		Y	Year End Balance Activity During Year			Unconsolidated Affiliates						
	FRS Line #	Gross	Accum- ulated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other	Year End Balance	Year's Additions	Other	Foot note
Electric Power:		Α	В	С	D	E	F	G	H(G)	I(H)	J	
Domestic:												.
Generation	87.00											
Marketing/Trading	88.00											
Transmission/Distribution	89.00											
Total Domestic	91.00											
Total Foreign	96.00											
Total Electric Power	97.00				ll							
Non-Traceable	98.00											
Consolidated	99.00											

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5131

Reporting Company Consolidated Statement of Cash Flows (\$000,000)

Respondent Code Respon	ndent Name	Fiscal Year Ending Page Mo Day Year Footnote	Original		oate ay Year
				as of	<u> </u>
	FRS Line # Consolidated			Foot note	
Cash Flows from Operations:	A				
Net Income (5110/20/A)	01.00,				
Minority Interest in Income	02.00				
Noncash Items:					
DD&A (5120/99/E)	03.00,				
Dry Hole Expense this Year					
Deferred Income Taxes (5112/18/A)	05.00				
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates	06.00				
(Gain)/Loss on Disposition of PP&E (5110/09/A) Changes in Operating Assets & Liabilities, and Other	07.00				
Discontinued Operations, Extraordinary Items, & Effects of Accounting Change					
Other Cash Items, Net					
Cash Flow from Operations	44.40				
Additions to PP&E:					
Due to Mergers and Acquisitions	12.00				
Other Additions to PP&E	13.00				
Total Additions to PP&E (5120/99/D)	14.00				
Additions to Investments & Advances (5120/99/H)	15.00,				
Proceeds from Disposals of PP&E	16.00				
Other Investment Activities, Net	17.00				
Cash Flow from Investing Activities	18.00,				
Cash Flows from Financing Activities:					
Proceeds from Long-Term Debt					
Proceeds from Equity Security Offerings	20.00				
Reductions in Long-Term Debt					
Purchase of Treasury Stock					
Dividends to Shareholders	23.00,				
	24.00				
Cash Flow from Financing Activities					
Effect of Exchange Rates Changes on Cash	The state of the s				
Net Increase/(Decrease) in Cash and Cash Equivalents (Lines 11 + 18 + 25 + 26) 27.00				
Memo:					
Aggregate of Funds Provided by Disposals of Assets in Single Transactions					
Valued in Excess of \$50 Million (Exhibit B)					_
Aggregate of Funds Applied to Purchase of Existing Assets in Single Transaction	ns _				5
Valued in Excess of \$50 Million (Exhibit B)	29.00				

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5150

Reporting Company
Eliminations in Consolidation
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
		1111			of	

Inter-Lines of Business Sales by:

	FRS Line # _	Total A	Non- Traceable B	Petroleum C	Other Energy D	Downstream Natural Gas E	Electric Power F	Nonenergy
Schedule 5110 Inter-Lines of Business Transactions:								
Inter-Lines of Business Purchases by:								
Non-Traceable	01.00 _	, ,					, ,	
Petroleum	02.00 _	, ,		<u> </u>			, ,	
Other Energy	03.00_	, ,			<u> </u>		, ,	
Downstream Natural Gas	04.00 _	, ,				<u> </u>	, ,	
Electric Power	05.00_	, ,					<i> </i>	
Non-Energy	06.00_	, ,					, ,	
Total (5110/B)	07.00 _						, ,	

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5210

Domestic and Foreign Petroleum Segments

Consolidating Statement of Income

(\$000,000)

	Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	20	Date Mo Day Year
[1111				of	L

		Consolidated			Do	mestic Petroleu	m		Consolidated	
	FRS Line #	Petroleum (5110)	Eliminations	Consolidated Domestic	Eliminations	Production	Refining/ Marketing	Pipelines	Foreign Petroleum	Foot note
		Α	В	С		E	F	G	Н	
Operating Revenues:										
Raw Material Sales	01.00	, ,	, ,	,	, ,	,		,		
Refined Products Sales	02.00		,		,	,				
Transportation Revenues	03.00	, ,	, ,	,	, ,	,	, ,	,		
Hedging/Derivatives	03.50	, ,			, ,	_ , ,		,		
Management and Processing Fees	04.00		. , ,		. , , ,	,	. , ,			
Other	05.00	, ,	, ,		, ,	,	, ,			
Total Operating Revenues	06.00									
Operating Expenses:								_		-
General Operating Expenses	07.00						,			
DD&A (5120/E)	08.00	, ,	,			,	,	,		
General & Administrative	09.00						,			
Total Operating Expenses	10.00	, ,	,			,	,	,		
Operating Income	11.00						,			
			_							
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	12.00		. , ,				_ , ,			
Gain/(Loss) on Disposition of PP&E	13.00	, ,	, ,		, ,		. ,	_ , ,		
Sub-Total	14.00									
								_		-
Pre-tax Income (Lines 11 & 14)	15.00									
Income Tax Expense	16.00	, ,	, ,	,	, ,	,	,	,		
Income before Lines 1800 & 1900	17.00		. , ,		,	,				
Discontinued Operations	18.00	, ,	. , ,	,	, ,	,	,	,		
Extraordinary Items and				_		-		_		
Cumulative Effect of Accounting Changes	19.00		. , ,	,						
-				_	- '			-		
Contribution to Net Income	20.00	, ,	, ,	,	, , ,	,		,		

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5210

Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
		1111				of	

	Foreign Petroleum							
	FRS Line #	Consolidated	Eliminations	Production	Refining/ Marketing	International Marine		
		н	1	J	K	L		
Operating Revenues:								
Raw Material Sales	01.00							
Refined Products Sales	02.00							
Transportation Revenues	03.00							
Hedging/Derivatives	03.50				,			
Management and Processing Fees	04.00	,		, ,	,			
Other	05.00	,_,						
Total Operating Revenues	06.00							
Operating Expenses:								
General Operating Expenses	07.00	,						
DD&A (5120/E)	08.00	,						
General & Administrative	09.00	,		,		,		
Total Operating Expenses	10.00					,		
Operating Income	11.00							
Other Revenue & (Expense):								
Earning of Unconsolidated Affiliates	12.00	,						
Gain/(Loss) on Disposition of PP&E	13.00	,	_ , , , _	_ , ,	_ , ,	_ , , _		
Sub-Total	14.00	,			_ , ,	_ , , , _		
Pre-tax Income (Lines 11 & 14)	15.00	,		_ , , _				
Income Tax Expense	16.00	,,			,	,		
Income before Lines 1800 & 1900	17.00	,						
Discontinued Operations	18.00		,	, ,	, ,			
Extraordinary Items and								
Cumulative Effect of Accounting Changes	19.00	,				ا يــــا		
Contribution to Net Income	20.00				<u> </u>			

Financial Reporting System Sch 5211 -- Page 1 of 4

Refining:

Total (13 + 14)

Total (15 + 16)

Cost of Other Products Sold

Other Marketing Expenses

Total Domestic Refining/Marketing Segment

General Operating Expenses (05, 12 & 17) (521007F)

Marketing:

5211

..... 13.00 ______,

..... 15.00 ______,

...... 17.00 _

...... 14.00 _______

Domestic and Foreign Petroleum Segments Refining/Marketing Segment **Expenditure and Operating Expense Detail** (\$000,000)

	Respondent Code	Respondent Name						l Year Endi Day Y		Page Footnote	Original	Revision	Date Mo Day	⁄ear	
		111111	1111				ı	1 1 1	Ι				as of		
			FRS Line #	Total Domestic B	Total Foreign E										=oot note
Raw Material Supply:															
Raw Material Purchases (5212/	/04/B)		01.00	, ,											
Other Raw Material Supply Exp	ense		02.00	, ,											
Total Raw Material Supply Expe	ense		03.00												
Less: Cost of Raw Materials Inp	out to Refining		04.00												
Net Raw Material Supply (03 m	inus 04)		05.00	, ,										L	
Refining:															
Raw Materials Input to Refining	(04)		06.00	. ,											
Less: Raw Material Used as Re	efinery Fuel		07.00	. ,											
Refinery Process Energy Exper	nse		08.00	, ,											
Other Refining Operating Exper			09.00	, ,										L	
Refined Product Purchases (52	•		10.00											L	
Other Refined Product Supply B	Expenses		11.00												
Total (06-11)			12.00	, ,		1									

EIA-28 Financial Reporting System Sch 5211 -- Page 2 of 4 Domestic and Foreign Petroleum Segments
Production Segment

5211

Expenditure and Operating Expense Detail
(\$000,000)

	Respondent Code	Responder	at Nome			Į,	Fiscal Year Ending Page			Date	
	Respondent Code	Responder	nt Name				Mo Day Year Footnote	Original	Revision	Mo Day Year	
			<u> </u>	<u> </u>	<u> </u>				of		
		FRS			Domestic		Total				Foot
		Line #	Worldwide	Total	Onshore	Offshore	Foreign				note
		Line "	A	B	C	D	E E				note
Property Acquisition Costs:				_	•	_	_				
Unproved Acreage		19.00									
Proved Acreage		20.00		, ,	_ , ,						
Total Acquisition Costs		21.00		, ,							
Frankrick Control											
Exploration Costs: Drilling & Equipping of Wells:											
0		24.50	///////////////////////////////////////		1						
Work-in-Progress Adjustme	ent	05.00	111111111111111111111111111111111111111				111111111111111				
This Year's Expenditures											
Geological & Geophysical		07.00	, ,		1						
Other, Including Direct Overl	nead	28.00	, ,	, ,							
Total Exploration (26, 27 & 2	8)	29.00		,							
5 1					_	_					
Development Costs:											
Drilling & Equipping of Wells: Completed Well Costs		32.50	///////////////////////////////////////		1						
Work-in-Progress Adjustme	ent	00.00	///////////////////////////////////////		<u> </u>						
This Year's Expenditures	ent	34.00			1 : :						
Other, Including Direct Overh		36.00									\vdash
Total Development (34, 35 & 3		07.00									
	,										
Subtotal (21, 29, & 37)		38.00									

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New Investment

Domestic and Foreign Petroleum Segments Production Segment Expenditure and Operating Expense Detail (\$000,000)

5211

......45.00

									_			
Re	espondent Code	Respondent	Name				scal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year	
		1111			1111111					as of		
		FRS			Domostia		Total					
			-		Domestic		-					Foot
		Line #	<u>Worldwide</u>	<u>Total</u>	<u>Onshore</u>	<u>Offshore</u>	<u>Foreign</u>					note
			Α	В	С	D	E					
Production (Lifting) Costs:												
Douglty Evenness		39.00	///////////////////////////	///////////////////////////////////////	///////////////////////////////////////		1					
			///////////////////////////////////////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	///////////////////////////////////////			_				
Taxes other than Income Taxes		40.00		-, ,								
Other		41.00	///////////////////////////////////////	, ,	<u> </u>							
Total Production Costs		42.00	, ,	, ,	. , ,	. , ,	, ,	_				
			_	'			_	_				
Total costs Incurred		43.00		, ,				_				
Memo:			_	'			_	_				
Support Equipment and Facil	ities.											
• • • • •	ilios.											
Depreciation		44.00						-				

EIA-28 Financial Reporting System Sch 5211 -- Page 4 of 4 Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

5211

	Respondent Code	Respondent	Name				Fiscal Year Ending Mo Day Year	Page Footnote Original	Revision	Date Mo Day Year	
	1111	1111				11111				as of	
		FRS Line #	Total Foreign E	- Canada F	Europe G	Former Soviet Union H	Africa	Middle East J	Other Eastern Hemisphere K	Other Western Hemisphere	Foot note
Property Acquisition Costs:			-	•	Ü		·	J		-	
Unproved Acreage		19.00	. ,		, ,						
Proved Acreage		20.00	, ,						,		
Total Acquisition Costs		21.00	, ,								
Exploration Costs		29.00	, ,						<u> </u>		
Development Costs		37.00	, ,	ļ,					<u> </u>		
Subtotal (21, 29, & 37)		38.00	, ,	, ,					<u> </u>		
Production (Lifting) Costs:											
Royalty Expenses		39.00	, ,						,		
Taxes other than Income Taxe	es	40.00			,				. ,		
Other		41.00	, ,						. , ,		
Total Production Costs .		42.00	, ,						, ,		
Total costs Incurred		43.00	, ,	, ,		_ , ,			_ , ,	, ,	
Memo: Support Equipment and Fa	cilities:			_		_	_		-		
Depreciation		44.00									
New Investment		45.00	, ,				, , ,		,		

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5212

Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
		1111			of as	

							Fo	reign		
	FRS	Purcha	ses	Sale	es	Purcha	ises	Sale	es	Foot
	Line #	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	note
		Α	В	С	D	E	F	G	н	
Domestic Refining/Marketing Segment:										
Raw Materials:										
Crude Oil & NGL's (5245)	01.00				. ,			. , ,		
Natural Gas	02.00	, ,	, ,		<i> </i>		, ,		<i> </i>	
Other Raw Materials		///////////////////////////////////////	, ,	111111111111111111111111111111111111111	, ,		, ,	<u> </u>		
Total	04.00	<i> </i>	-, ,	111111111111111111111111111111111111111			-, -,	<u> </u>	, ,	
Refined Products:										
Motor Gasoline	05.00									
Distillate Fuels	06.00									. 🖂
Other Refined (Including Residual)	07.00								. , ,	. \square
Total (05-07) (5212/18/A)	08.00		. , ,							
Domestic Production Segment Purchases and Sales of:										
Crude Oil & NGL'S	09.00	, ,					, ,		, ,	
Natural Gas	10.00	, ,		, ,			, ,		, ,	
Total (09 & 10)	11.00	<i> </i>	, ,	111111111111111111111111111111111111111	, ,			///////////////////////////////////////		

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5212

Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
		1111				of	

	FRS	Total _	Motor G	asoline	Distillat	e Fuels	Other R	tefined	No. of Active Outlets	Foot
	Line #	<u>Value</u>	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>	@ Year End	note
		Α	В	С	D	E	F	G	н	
Domestic Dispositions:		_	_		_	_	_	_		
Intersegment Sales	12.00			, ,		, ,		. ,		
Domestic Third-Party Sales:										
Wholesale Resellers		///////////////////////////////////////	, ,	, ,	<u> </u>	///////////////////////////////////////				
Company-Operated Automotive Outlets	14.00	///////////////////////////////////////	, ,			///////////////////////////////////////		///////////////////////////////////////		
Company Lessee & Open Automotive Outlets	15.00	<i> </i>	, ,	, ,	<u> </u>	<i> </i>	<i> </i>	///////////////////////////////////////		
Other (Industrial, Commercial & Other Retail)	16.00	///////////////////////////////////////	. , ,	, ,	<u> </u>	///////////////////////////////////////	<i> </i>	///////////////////////////////////////		
Total Third-Party Sales	17.00							,		
Total (5210/02/F)	18.00	, ,		, ,		, ,	, ,	, ,		
,				1						
Number of Active Automotive Outlets at Year End:										
Company Operated	19.00	///////////////////////////////////////	<i> </i>	///////////////////////////////////////		///////////////////////////////////////		111111111111111111111111111111111111111	, ,	
Lessee Dealers	20.00	<i> </i>	<i> </i>	///////////////////////////////////////	<u> </u>	<i> </i>	<i> </i>	<i> </i>	, ,	
Open Dealers	21.00	<i> </i>	<u> </u>	///////////////////////////////////////		///////////////////////////////////////		<i> </i>	, ,	

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5241

Domestic and Foreign Petroleum Segments Exploration, Development, and Production Statistics (Report wells to the nearest tenth of a well)

	Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
[of	

				Domestic		
	FRS			20001.0		Total
	Line #	Worldwide	Total	Onshore	Offshore	Foreign
		Α	В	С	D	E
Total Acreage (M Acres):						
Gross Acreage:		_	_	_	_	_
Developed	-					
Undeveloped	02.00					
Net Acreage:		_	_	_	_	_
Developed						
Undeveloped	. 04.00					
Number of Wells Completed During Period:						
Net Exploratory Wells:						_
Dry Holes	-	<u>. </u>				
Oil Wells				-		
Gas Wells		_ 		<u></u>		
Total	08.00					
Net Development Wells:						_
Dry Holes						
Oil Wells	-	<u>. </u>		<u>-</u>		
Gas Wells		.		<u></u>		
Total	12.00	<u>-</u>		<u>-</u>		
Number of Wells at Period-End:						
Net In-Progress Wells:						_
Exploratory Wells		<u>. </u>				
Development Wells				-		
Total	15.00	<u>. </u>				
Net Producing Wells:				_		_
Oil Wells	16.00					<u>.</u>
Gas Wells		_ <u>, , .</u>			<u>-</u>	
Total	18.00					

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5241

Domestic and Foreign Petroleum Segments

Exploration, Development, and Production Statistics

(Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	20	Date Mo Day Year
						of as	

	_				Fo	reign				
	FRS Line #	Total	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere	Foot note
		E	F	G	н	I	J	K	L	
Number of Wells Completed During Period: Net Exploratory Wells:										
Dry Holes	05.00 _	<u>, .</u>								
Oil Wells	06.00 _									
Gas Wells	07.00 _									
Total	08.00									
Net Development Wells:										
Dry Holes	09.00 _									
Oil Wells	10.00								<u>. </u>	
Gas Wells	11.00 _	, .								
Total	12.00 _								<u>. </u>	
Number of Wells at Period-End:										
Net In-Progress Wells:										
Exploratory Wells	13.00 _									
Development Wells	14.00 _									
Total	15.00 _									
Net Producing Wells:										
Oil Wells	16.00 _									
Gas Wells	17.00 _									
Total	18.00 _									

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5241

Domestic and Foreign Petroleum Segments Exploration, Development, and Production Statistics (Thousand Feet)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as	Date Mo Day Year
1		1111			of as	

			Domestic	
	FRS Line #	Total	Onshore B	Offshore C
Cumulative Net Drilling Footage for Wells Completed this Year:		••	_	•
Exploratory Well Footage: Dry Hole Footage Oil Well Footage Gas Well Footage Total Exploratory Footage (19-21)	20.00 21.00			
Development Well Footage: Dry Hole Footage Oil Well Footage Gas Well Footage Total Development Footage (23-25)	24.00 25.00			

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5242

Domestic and Foreign Petroleum Segments Petroleum Refining Statistics

	Respondent Code	Respondent Name	Fiscal Year Ending Page Mo Day Year Footnote	Original Revision Mo Day Year
				as of
				11111
		FRS World- Line# Wide Domestic Foreign		Foot note
		A B C		note
Number of Refineries:				
Wholly Owned		01.00,		
Partially Owned		02.00		
At Own Refineries				
Gross Input to Distillation (M bbls/day):.		03.00		
Other Refinery Inputs (Mbbls/day)		03.50,,,		
Total Input at Refineries of Others (Mbbls/	/day)	04.00		
Total		05.00, ,,,		
Refinery Output:				
At Own Refineries (M bbls/day):				
Motor Gasoline:				
Defermented		05.50 /////////		
		00 50 11111111111		
		07.50 /////////		
Total		08.00,		
Distillate Fuels		09.00,		
Other Refined Products		10.00		
Petroleum Consumed by the Refineries	······	10.50,,,		
Total (08-10)		11.00		
At Refineries of Others (M bbls/day):				<u> </u>
Motor Gasoline:				
Reformulated				
Oxygenated				
Other		13.50 //////////		
Total		14.00		
Distillate Fuels		15.00		
Other Refined Products		16.00,,,		
Total (14-16)		17.00		
Total Refinery Output (11 & 17)		18.00, ,,		
Capacity Barrels per Calendar Day Bas	is (M bbls/day):			
Capacity at Beginning of Period		19.00,,,		
Purchases of Existing Refineries		20.00,,,,		
Sales of Refinery Capacity		21.00, ,,		
Other Net Capacity Changes		22.00,,		
Capacity at End of Period (19-22)		23.00		

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5245

Domestic and Foreign Petroleum Segments Sources and Dispositions of Crude and Natural Gas Liquids (M Barrels)

	Respondent 0	Code	ode Respondent Name				Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year	
	-1 1 1 1		11111	11111							as of	
			FRS Line # _	World- Wide	Domestic	Foreign					Foot note	
				Α	В	С						
Sources (M Barrels):			04.00									ı
Acquisitions from Production Segment* Purchases:			01.00 _	, ,								
Other Comments			02.00 _									1
Unconsolidated Affiliates			02.00	- 1 1								
Unaffiliated Third Parties:			00.00 _	, ,								
Fareign Assess			04.00	, ,	. , , ,							
Foreign Governments (Open Market)			05.00 _	, ,								
Other Unaffiliated Third Parties			06.00 _									
Total (04-06)			07.00 _	, ,								
Transfers between Columns B & C			08.00 _	, -0- ,								
Total Available (01-03, 07 & 08) Equals 15 Be	elow) .		09.00 _									
Dispositions (M Barrels):												ı
			10.00 _	• •								
Input to Refineries (Value @ 5211/04)			11.00 _									
Sold to: Unaffilated Third Parties			12.00 _									ı
Other Segments (e.g., Chemical)			12.00 _	-, ,								
(Excluding Items on 08 Above)			13.00		1							
Total Sold (Value @ 5211/05)			13.00 <u> </u>									
Total (10, 11 & 14) (Equals 09 Above)			45.00									
				, ,								
Refined Product Transfers Between												
Columns B & C (M Barrels)			16.00 _	, -0- ,								

*Should approximate production on 5246.

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5246

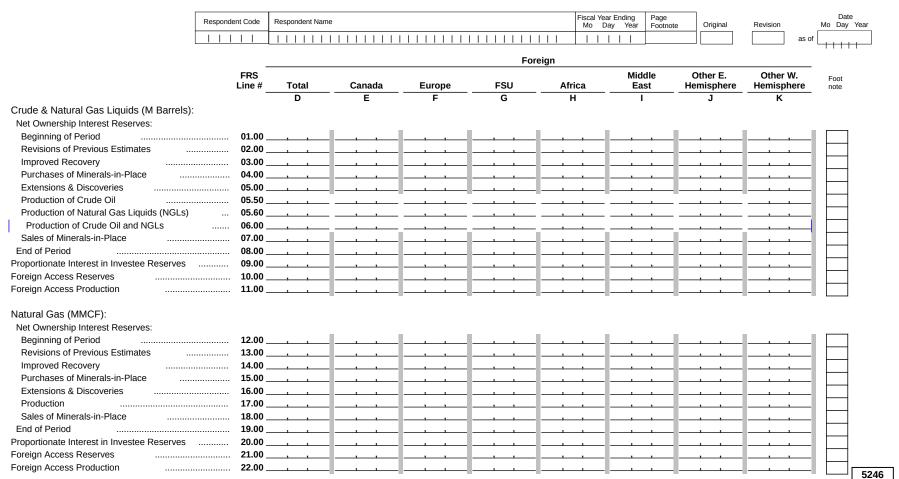
Domestic and Foreign Petroleum Segments Proved Petroleum Reserves (M Barrels & MMCF)

	Respondent Code	Respondent Nar	ne			Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
	1111	11111	111111	111111		1111				as of	
				D							
		_		Domestic							
		FRS Line #	Total	Onshore	Offshore					Foot	
			A	B	C					note	
Crude & Natural Gas Liquids (M Barrels):			^	5	Ü						
Net Ownership Interest Reserves:											
Beginning of Period		01.00 _		1							l
Revisions of Previous Estimates		02.00 _									l
Improved Recovery		03.00									1
Purchases of Minerals-in-Place		04.00 _	- 	, ,	, ,						1
Extensions & Discoveries		05.00 _	, ,	, ,							1
5 1 1 10 1 60		05.50									1
Production of Natural Gas Liquids (NGLs)		05.60	, ,								1
Production of Crude Oil and NGLs .		06.00 _									1
Sales of Minerals-in-Place		07.00 _	, ,								1
End of Period		08.00 _									1
Proportionate Interest in Investee Reserves		09.00 _	, ,	,							1
Foreign Access Reserves				<u> </u>	<u> </u>						1
Foreign Access Production		11.00 <u>/</u>	<u> </u>	<u> </u>	<u> </u>						ł
Natural Gas (MMCF):											
Net Ownership Interest Reserves:											
Beginning of Period		12.00 _									l
Revisions of Previous Estimates		13.00 _	, ,	,							l
Improved Recovery		14.00 _	, ,	,							l
Purchases of Minerals-in-Place		15.00 _	, ,								l
Extensions & Discoveries		16.00 _	_ , _ ,								l
Production		17.00 _	. ,								l
Sales of Minerals-in-Place		18.00 _									l
End of Period		19.00 _	,								
Proportionate Interest in Investee Reserves											i
Foreign Access Reserves			<i> </i>	<u> </u>	<u> </u>						
Foreign Access Production		22.00 /	///////////////////////////////////////	///////////////////////////////////////							5246

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5246

Domestic and Foreign Petroleum Segments Proved Petroleum Reserves (M Barrels & MMCF)



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5250

Domestic and Foreign Petroleum Segments Eliminations in Consolidation (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
		1111				as of

			Domestic	Petroleum		Foreign Petroleum				
	FRS Line #	Total (B-D)	Production	Refining/ Marketing	Pipeline	Total (F-H)	Production	Refining/ Marketing	International Marine	Foot note
	_	Α	В		D	E	F	G	Н	
Schedule 5210 Petroleum Intersegment Transactions: Intersegment Purchases by:										
Domestic Production Segment Purchases from	01.00_		///////////////////////////////////////	L , , .			///////////////////////////////////////	///////////////////////////////////////	///////////////////////////////////////	
Domestic Refining/Marketing Segment Purchases from	02.00	, ,		///////////////////////////////////////		,	,			
Domestic Pipeline Segment Purchases from	03.00				<u> </u>	<i> </i>	<u> </u>	<i> </i>	<u> </u>	
Total	04.00	, ,		,		,				
Foreign Production Segment Purchases from Foreign Refining/Marketing Segment Purchases from International Marine Segment Purchases from Total	05.00 06.00 07.00 08.00	, , ,		, ,		, ,			, , , , ///////////////////////////////	
Memo: Petroleum/Chemical Transactions:										
Domestic Chemical Segment Purchases from	09.00					L., .				
Foreign Chemical Segment Purchases from	10.00	, ,								
Domestic Chemical Segment Sales to	11.00			, ,		_ , ,				
Foreign Chemical Segment Sales to	12.00			,						

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5710

Domestic and Foreign Downstream Natural Gas Segments Consolidating Statement of Income (\$000,000)

Respondent Code	Respondent Name		ar Ending Day Year	Page Footnote	Original	Revision		Date Mo Day Year
11111	1111111111111111111111111		111				as of	
Consolida	ted	Domestic Downstr	eam Na	tural Gas				

		Consolidated									
	FRS Line #	Natural Gas (5110)	Eliminations	Consolidated	Eliminations	Domestic Down	Marketing/ Trading	Transmission /Distribution	Other (LNG, GTL)	Consolidated Foreign	Foot note
		A	В	С	D	E	F	G	- Н		
Operating Revenues											
Natural Gas Sales	. 01.00			, ,	_ , ,		, ,	<u> </u>			
LNG Sales	. 01.50		, ,	, ,	, ,	, ,	, ,	<u> </u>	,		
NGL Sales	. 02.00		_ , , , _ ,	. , , ,		, ,	. ,	<u> </u>	,		
Transportation Sales	. 03.00			. , ,		, ,	, ,				
Other Product Sales	04.00		. ,	, ,	, ,	, ,	, ,				
Hedging/ Derivatives	05.00			. , ,		///////////////////////////////////////	, ,	<u> </u>	<i> </i>		
Management & Processing Fees	. 06.00			. , ,	_ , ,	,	, ,		,		
Other Revenues	. 07.00			_ , ,			, ,	l			
Total Operating Revenues	. 08.00			, ,	_ , ,		, ,		,		
Operating Expenses:			-						_		
General Operating Expenses	. 09.00		L.,.,				_ , ,			l,	
DD&A	. 10.00		. ,	. ,	, ,	, ,	, ,	,	,		
General & Administrative	11 00						, ,				
Total Operating Expenses	12.00	, ,	, ,	, ,	, ,		, ,				
Operating Income	10.00			, ,		, ,	, ,				
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates			, ,	. , ,	. , ,	, ,	, ,				
Gain/(Loss) on Disposition of PP&E			. , ,	. , ,			, ,				
Sub-Total	16.00			. , ,			, ,				
Pre-tax Income (Lines 13 & 16)	. 17.00		I			1					
ncome Tax Expense	40.00			, ,		 ' ' ' 	, ,				\vdash
				<u> </u>			' '				\vdash
	00.00			, ,		, , , 	' '				
Extraordinary Items and Cumulative	. 20.00						, ,				
Effect of Accounting Changes	21.00		L				, ,	l <u>_ , _ , _</u>		l <u>,</u> l	
•											=
Contribution to Net Income	. 22.00		, ,	, ,	. ,	, ,	, ,		,		1 7

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Total LNG Liquefaction Expenses......

5711

Domestic Downstream Natural Gas Segments General Operating Expense Detail (\$000,000)

							_		
	Respondent Code	Respond	dent Name		Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
	11111	111	11111111		1111			as of	
	F	RS							
	ı	_ine #	Domestic	<u>Foreign</u>					foot
			Α	В					note
Processing:									
NGL Production Costs:									
Natural Gas Purchased		01.00							
NGLs Purchased		02.00							
less: Raw Material Used as Plant Fuel		03.00 _	, ,						
Plant Energy Expense		04.00 _							
Storage and Other Supply Expense		05.00 _							
Other Plant Operating Expense		06.00 _							
Other Processing Expense		07.00 _							
Total Processing (5710/09/E)		09.00 _							
Marketing/Trading Costs:									
Natural Gas Purchased		10.00 _							
LNG Purchased		10.50 _							
NGLs Purchased		11.00 _							
Other Trading Expense		12.00 _							
Total Trading (5710/09/F)		13.00 _							
Transmission/Distribution Costs:									
Natural Gas Purchased		18.00 _							
LNG Purchased		18.50 _							
NGLs Purchased		19.00 _							
Transportation		20.00 _							
Storage		21.00 _							
Other Transmission/Distribution Expense		22.00 _							
Total Transmission/Distribution (5710/09/G)		23.00 _							
Other Costs:									5711
									3/11

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Downstream Natural Gas Segments Purchases and Sales of Natural Gas and NGLs (\$000,000, MMcf, & M Barrels)

5712

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
					of as	

	FRS	Dome	estic	Fore	eign
	Line #	Volume	Value	Volume	Value
		A	В	C	D
Purchases:		•	_	•	_
Natural Gas:					
Transfers from Production*	. 01.00 _				
Transfers between Foreign and Domestic			<u> </u>		
Third-party Purchases			<u> </u>		
Total Natural Gas Purchases (lines 1 through 3, 5711/1+10+18/A)	_		<u> </u>		
LNG:	. 04.00 _		' '		
Transfers between Foreign and Domestic	. 05.00			1	
Third-party Purchases			· ·		
Total LNG Purchases (lines 5 and 6, 5711/1.5+10.5+18.5/A)		· ·			
Natural Gas Liquids:	. 07.00 _	, ,	, ,	, ,	, ,
Transfers from Production	08.00 _				
Transfers between Foreign and Domestic	_				
Third-party Purchases					
Total NGL Purchases (lines 8 through 10, 5711/2+11+19/A)			<u> </u>		
Sales: Natural Gas: Intersegment	. 12.00 _		, ,		, ,
Third-party: Wholesale/Resellers	. 13.00				
	_	-, ,	, ,	- , ,	
End Users	_	, ,	, ,	, ,	
Total Natural Con Solon (lines 13 + 15 5710(1)		, ,	, ,		, ,
Total Natural Gas Sales (lines 12 + 15, 5710/1)	. 16.00 _	• •			
LNG:	17.00				
Intersegment	. 17.00 _	, ,	, ,		
Third-party: Wholesale/Resellers	. 18.00				
		-, ,		- , ,	
End Users		, ,	, ,	, ,	, ,
Total Third Party			, ,	, ,	
Total LNG Sales (lines 17 + 20, 5710/1.5)	. 21.00 _				
Natural Gas Liquids:					
Intersegment	. 22.00 _	-, ,	- , ,		- , ,
Third-party:					
Wholesale/Resellers	. 23.00 _				
End Users	_				
Total Third Party					
Total NGL Sales (lines 22 + 25, 5710/2)	. 26.00 _		, ,		

*5712/1/A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

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5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
(MMcf/d, MMcf, Mb/d, Mb, Miles)

	_										
	Respondent Co	de Responder	nt Name			Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision		Date Mo Day Year
	1111					1111				as of	
	_		End of Year								
	FRS Line #	Worldwide		Foreign						Foot note	
		Α	В	С							
Processing:			_								_
Processing Capacity (MMcf/d)	01.00		_						ľ		
Number of Processing Plants	02.00		_								
Natural Gas Treatment Capacity (MMcf/d)	03.00		_								
Number of Treatment Plants	04.00		_								
Natural Gas Storage Capacity (MMcf)	04.50										_
NGL Storage Capacity (Mb)	04.60										
LNG Facilities:											
LNG Liquefaction Capacity (MMcf/d)	05.00										
1110 0	05.50		,						ľ		٦
Storage (MMcf)	06.00	, ,							ľ		1
• , ,									ľ		1
Natural Gas Transmission/Distribution:											7
Transmission Line Miles	07.00								ľ		1
Working Gas Storage (MMcf)	08.00	, ,	_ , ,								_
Base Gas Storage (MMcf)	00.00	, ,									
,											
NGL/LPG Pipelines:					DE	LETE					
Line Miles	13.00	,	, _ ,						f		٦
Storage Capacity (Mb)	1400								ı		1
											_

EIA-28 Financial Reporting System

Domestic and Foreign Downstream Natural Gas Segments

Sch 5741 Page 2 of 2				(Capacity and O	otput Sta	tistics					
	5741			(1)	MMcf/d, MMcf,	Mb/d, Mb,	Miles)					
	Respondent Code	Respondent Name					Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as	Date Mo Day Year	
		111111111	11111	111111			1111			of		
			FRS Line #	World- Wide	Domestic	Foreign					11111	Foot note
			· 	Α	В	С						
Processing:												
Total NGL Production (Mb/d)			15.00 _	, ,								
Natural Gas Processed at Own Process	sing Plants (MMcf/d)		17.00 _	, ,			_			Delet	A	
Natural Gas Processed by Others for Co	ompany Account (M	Mcf/d)	17.50 _				_			Delet		
LNG Facilities:												
LNG Production (MMcf/d)			18.00 _	, ,			_					
LNG Regasified (MMcf/d)			19.00 _	-, ,			_					
Natural Gas Transmission/Distribution:												
Transmission Throughput (MMcf/d) (7 a	and 8)		21.00 _				_					
Distribution Throughput (MMcf/d)			24.00	, ,	, ,	, ,						

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5810

Domestic and Foreign Electric Power Segments Consolidating Statement of Income (\$000,000)

Conso	lidated	 Doi	nestic Electri	Powe	 er			as of	

		onsonuateu				omestic Liectric i	OWEI		
	FRS Line #	Total (5110)	Eliminations	Consolidated Domestic	Domestic Eliminations	Generation	Marketing/ Trading	Transmission and Distribution	Consolidated Foreign
		Α	В	С	D	E	F	Н	I
perating Revenues:									
ower Sales	01.00 _					. , , ,			
ansportation Sales	02.00 _		. , ,			<i> </i>			
Other Product Sales	03.00 _					<u> </u>			
Hedging / Derivatives	04.00 _	, ,	, ,	, ,	. , ,	<i> </i>	, ,	<u> </u>	
Other Revenues	05.00 _		, ,	. , ,	. , ,	. , ,	, ,		
Fotal Operating Revenues	06.00 _	, ,	, ,	, ,	. , ,	. , ,	, ,		
perating Expenses:			-					-	
General Operating Expenses	07.00 _	, ,	, ,	, ,			, ,		
DD&A	08.00 _	. ,	, ,	, ,	, ,	, ,			
Seneral & Administrative	09.00 _	. , ,	. , ,	. , ,	,	. , ,	. , ,		
Total Operating Expenses	10.00 _	, ,	, ,	, ,	, ,	, ,	, ,		
perating Income	11.00 _		. , ,	. , ,					
			-					-	
ther Revenue & (Expense):									
Earning of Unconsolidated Affiliates	12.00 _	, ,	, ,	, ,	_ , ,	, ,			
Sain/(Loss) on Disposition of PP&E	13.00 _	, ,	, ,	, ,	, ,	, ,	, ,		
Sub-Total	14.00 _	, ,	, ,	, ,	,	. , ,			
			-						
re-tax Income (Lines 11 & 14)	15.00 _	, ,	, ,	,	. , ,		, ,		
come Tax Expense	16.00 _	, ,	, ,	, ,	, ,		, ,		
come before Lines 18.00 & 19.00	17.00 _	, ,	, ,	, ,	. , ,	. , ,	, ,		
scontinued Operations	18.00 _		, ,	, ,	, ,		, ,		
traordinary Items and Cumulative			_	- '	_			_	
ffect of Accounting Changes	19.00 _	. ,	, ,	, ,		_ , , _			
			-	-	-			-	
Contribution to Net Income	20.00 _	, ,	, ,	, ,	. , ,		, ,		

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5811

Domestic Electric Power Segments
General Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Date Mo Day Year
1111						of	

		Domestic
	FRS Line #	Total
Domestic:		Α
Generation Expense:		
Fuel Cost:		
Cost of Fuel Purchased (5812/6/B)	01.00	
Transportation and Handling	02.00	
Other Fuel Cost	03.00	
Total Fuel Cost	04.00	
Other General Operating Expense		
Total General Operating Expense (5810/ 7 /E)	06.00	
Marketing/Trading Expense*:		
Purchased Power	07.00	
Other Expense	. 08.00	
Total General Operating Expense (5810/ 7/F)	. 09.00	
Transmission/Distribution Expense:		
Purchased Power (Distribution Only)	11.00	
Other Transmission/Distrbution Expenses	12.00	
Total General Operating Expense (5810/ 7/G)	13.00	

^{*}Only include transactions settled in volumes.

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5812

Domestic Electric Power Segments
Purchases and Sales of Fuel and Electric Power
(\$000,000, MMcf, M Barrels, M Tons, MWh)

			(4000,000,	Wilvion, W. Barr	CIS, IVI TOTIS, IVI	,				
	Respondent Code	Respondent Name				Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as	Date Mo Day Year
				11111111	111111111				of	
		FRS	Don	nestic	Forei	gn				Foot
		Line #	<u>Volume</u>	<u>Value</u>	<u>Volume</u>	<u>Value</u>				note
Power Purchases Power Sales (5810/1/E-G))		07.00 16.00		<u> </u>						

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5841

Domestic and Foreign Electric Power Segments
Capacity and Output Statistics
(MW, KVA, Miles, Customers)

			(MW, KVA,	Miles, Custo	omers)					Date	
	Respondent Code R	espondent Name				Fiscal Year Ending Mo Day	Page Footnote	Original	Revisio n as of	Mo Day Year	
			End of Year		_						
	FRS Line #	Worldwide	Domestic	Foreign	_				Foot note		
Generation (By Primary Fuel Source): Consolidated Capacity (M W):		Α	В	С							
Number of Unite	10.00 11.00				_						
Unconsolidated Capacity	12.00				_						
											5841

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5841

Domestic and Foreign Electric Power Segments Capacity and Output Statistics (MWH, KWH)

	Respondent Code	Respondent Name				Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision as	Date Mo Day Year
			<u> </u>	1111111	<u> </u>				of	
		FRS Line #	World- Wide	Domestic	Foreign			Foot note		
			Α	В	С					
		_	. ,							
Unconsolidated Generation		26.00	, , , 				L			