

Schedules with Changes

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Comments

Add 2 "Other" columns
Add 2 "Other" columns
Add 2 "Other" columns
Add 2 "Other" columns
Add hedging/derivatives line item
Add hedging/derivatives line item
Add foreign column
Delete line 35, Lease Equipment
Add foreign columns
Clarify lines items; add 2 line items
Add separate line for NGL production
Add separate line for NGL production
Combine Transmission and Distribution; add Other
Recategorize business segments; add foreign.
Recategorize business segments.
Clarify and recategorize; delete line items.
Combine Transmission and Distribution.
Combine Transmission and Distribution.
Delete all except purchases and sales of power
Delete all except capacity and number of units.
Delete all except generation

5100

Financial Reporting System
Classification Information

Form Approved
O.M.B. No. 1905-0149
Expires November 30, 2009

Your are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number

| Respondent Code | Respondent Name | Fiscal Year Ending | | | Page Footnote | Original | Revision | as of | Revision Date | | |
|-----------------|-----------------|--------------------|-----|------|---------------|----------|----------|-------|---------------|-----|------|
| | | Mo | Day | Year | | | | | Mo | Day | Year |
| | | | | | | | | | | | |

Mail to: U.S. Department of Energy
Financial Reporting Sysgtem, EI-62
Attention: Greg Filas
Forrestal Building, Room 2G-090
1000 Independence Ave., S.W.
Washington, DC 20585

The Report is Mandatory Under Public Laws 95-91 and 93-275

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, EI-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

Part I. -- Identification Information

Address Change Indicator
please check if this is a new address

Respondent Address:

| | |
|-------------------------|--|
| Contact Person | |
| Title of Contact Person | |
| Company Name | |
| Street/Box/RFD | |
| Address (continued) | |
| City/State/Zip | |

| | | | | | |
|------------------|--|---|--|---|--|
| Telephone Number | | - | | - | |
| Facsimile Number | | - | | - | |
| email address | | | | | |

Part II. -- Certification

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information, and belief. **TITLE 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

| | |
|------------|-------|
| NAME: | |
| TITLE: | |
| SIGNATURE: | DATE: |

5100

5110

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| Reporting Company |
| Consolidating Statement of Income |
| (\$000,000) |

| | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year |
| | | | | | | as of |

| | FRS Line # | Consolidated | Eliminations | Nontraceable | Petroleum (sch 5210) | Other Energy | Downstream Natural Gas (sch 5710) | Electric Power (sch 5810) | Nonenergy | Foot note |
|--|---------------|--------------|--------------|--------------|-------------------------|-----------------|---|---------------------------------|-----------|--------------|
| | | A | B | C | D | E | F | G | H | |
| Operating Revenues | 01.00 | | | | | | | | | |
| Operating Expenses: | | | | | | | | | | |
| General Operating Expenses | 02.00 | | | | | | | | | |
| DD&A (5120/E) | 03.00 | | | | | | | | | |
| General & Administrative | 04.00 | | | | | | | | | |
| Total Operating Expenses | 05.00 | | | | | | | | | |
| Operating Income | 06.00 | | | | | | | | | |
| Other Revenue & (Expense): | | | | | | | | | | |
| Earnings of Unconsolidated Affiliates | 07.00 | | | | | | | | | |
| Other Dividend & Interest Income | 08.00 | | //// | | //// | //// | //// | //// | //// | |
| Gain/(Loss) on Disposition of PP&E | 09.00 | | | | | | | | | |
| Interest Expense & Financial Charges | 10.00 | | //// | | //// | //// | //// | //// | //// | |
| Minority Interest in Income | 11.00 | | //// | | //// | //// | //// | //// | //// | |
| Foreign Currency Transaction Gains (Losses)..... | 12.00 | | //// | | //// | //// | //// | //// | //// | |
| Other Revenue & (Expense) | 13.00 | | //// | | //// | //// | //// | //// | //// | |
| Total (Lines 7.00-13.00) | 14.00 | | | | | | | | | |
| Pre-tax Income (Lines 6 & 14) | 15.00 | | | | | | | | | |
| Income Tax Expense (5112/19/A) | 16.00 | | | | | | | | | |
| Income before Lines 18.00 & 19.00 | 17.00 | | | | | | | | | |
| Discontinued Operations | 18.00 | | | | | | | | | |
| Extraordinary Items and Cumulative Effect of Accounting Changes | 19.00 | | | | | | | | | |
| Net Income | 20.00 | | | | | | | | | |

5110

5112

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|---------------------------------|
| Reporting Company |
| Analysis of Income Taxes |
| (\$000,000) |

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

Domestic

| | FRS Line # | Total Domestic | Petroleum | Other Energy | Downstream Natural Gas | Electric Power | Nonenergy | Foot note |
|---|------------|----------------|-----------|--------------|------------------------|----------------|-----------|-----------|
| | | A | B | C | D | E | F | |
| Domestic Taxes Other than Income Taxes: | | | | | | | | |
| Production: | | | | | | | | |
| U.S. Windfall Profits | 33.00 | | | //// | //// | //// | //// | |
| Severance Taxes | 34.00 | | | | //// | //// | | |
| Other Direct Production | 35.00 | | | | //// | //// | | |
| Total Production | 36.00 | | | | //// | //// | | |
| Property | 36.50 | | | | | | | |
| Superfund | 37.00 | | | //// | | | | |
| Import Duties | 38.00 | | | | | | | |
| Sales and Use | 39.00 | | | | | | | |
| Payroll | 40.00 | | | | | | | |
| Other | 41.00 | | | | | | | |
| Subtotal (33-41) | 42.00 | | | | | | | |
| Collected on Behalf of Governments (Excise) | 43.00 | | | | | | | |
| Total (42 & 43) | 44.00 | | | | | | | |

5112

5120

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| Reporting Company |
| Selected Consolidating Balance Sheet Data |
| (\$000,000) |

| Respondent Code | Respondent Name | Fiscal Year Ending | Page | Original | Revision | as | Date |
|-----------------|-----------------|--------------------|----------|----------|----------|----|-------------|
| | | Mo Day Year | Footnote | | | | Mo Day Year |
| | | | | | | | |

| | FRS | | |
|---|--------|--------------|-----------|
| | Line # | Consolidated | Foot note |
| A | | | |
| Current Assets: | | | |
| Cash & Marketable Securities | 01.00 | _____ | [] |
| Trade Accounts & Notes Receivable | 02.00 | _____ | [] |
| Inventories: | | | |
| Raw Materials & Products | 03.00 | _____ | [] |
| Materials & Supplies | 04.00 | _____ | [] |
| Other Current Assets | 05.00 | _____ | [] |
| Total (Lines 1.00 thru 5.00) | 06.00 | _____ | [] |
| Non-Current Assets: | | | |
| Property, Plant & Equipment: | | | |
| Gross (5120/99/A) | 07.00 | _____ | [] |
| Accumulated DD&A (5120/99/B) | 08.00 | _____ | [] |
| Net (5120/99/C) | 09.00 | _____ | [] |
| Investments & Advances to Unconsolidated Affiliates (5120/99/G) | 10.00 | _____ | [] |
| Other Non-Current Assets | 11.00 | _____ | [] |
| Total (Lines 9.00, 10.00, 11.00) | 12.00 | _____ | [] |
| Total Assets (Lines 6.00 plus 12.00) | 13.00 | _____ | [] |
| Current Liabilities: | | | |
| Trade Accounts & Notes Payable | 14.00 | _____ | [] |
| Other Current Liabilities | 15.00 | _____ | [] |
| Long-Term Debt | 16.00 | _____ | [] |
| Deferred Income Tax Credits | 17.00 | _____ | [] |
| Other Deferred Credits | 18.00 | _____ | [] |
| Other Long-Term Items | 19.00 | _____ | [] |
| Minority Interest in Consolidated Affiliates | 20.00 | _____ | [] |
| Total of Lines 14.00 through 20.00 | 21.00 | _____ | [] |
| Stockholders' Equity: | | | |
| Retained Earnings | 22.00 | _____ | [] |
| Other Equity | 23.00 | _____ | [] |
| Total Stockholders' Equity | 24.00 | _____ | [] |
| Total of Lines 21.00 and 24.00 | 25.00 | _____ | [] |
| Memo: | | | |
| Foreign Currency Translation Adjustment Cumulative at Year End | 26.00 | _____ | [] |
| Foreign Currency Translation Adjustment for the Current Year | 27.00 | _____ | [] |

5120

5120

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| Reporting Company |
| Selected Consolidating Financial Data |
| (\$000,000) |

| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|---------------------|
| | | | | | | as of |

| FRS Line # | Property, Plant and Equipment | | | | | | | Investments & Advances to Unconsolidated Affiliates | | | Foot note |
|------------------------------------|-------------------------------|-------------------------------|----------|----------------------|-----------|------------------------------------|------------|--|---------------------|-------|--------------|
| | Year End Balance | | | Activity During Year | | | | Year End Balance | Year's Additions | Other | |
| | Gross A | Accum- ulated DD&A B | Net C | Additions D | DD&A E | Book Value of Disposals F | Other G | H(G) | I(H) | J | |
| Non-Energy Industries: | | | | | | | | | | | |
| Foreign Chemical | 28.00 | | | | | | | | | | |
| Domestic Chemical | 29.00 | | | | | | | | | | |
| Foreign Other Non-Energy | 30.00 | | | | | | | | | | |
| Domestic Other Non-Energy | 31.00 | | | | | | | | | | |
| Total Non-Energy | 32.00 | | | | | | | | | | |
| Other Energy: | | | | | | | | | | | |
| Foreign Nonconventional Oil | 33.00 | | | | | | | | | | |
| Domestic Nonconventional Oil | 34.00 | | | | | | | | | | |
| Other Foreign | 36.00 | | | | | | | | | | |
| Other Domestic | 37.00 | | | | | | | | | | |
| Total Other Energy | 38.10 | | | | | | | | | | |

5120

5120

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| Reporting Company |
| Selected Consolidating Financial Data |
| (\$000,000) |

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|-----------------|-----------------|-----------------------------------|---------------|----------|----------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year |
| | | | | | | as of |

Property, Plant and Equipment

| FRS Line # | Year End Balance | | | | Activity During Year | | | Investments & Advances to Unconsolidated Affiliates | | | Foot note |
|---|------------------|------------------|----------|-----------|----------------------|-------------------------|----------|---|------------------|----------|-----------|
| | Gross | Accumulated DD&A | Net | Additions | DD&A | Book Value of Disposals | Other | Year End Balance | Year's Additions | Other | |
| | A | B | C | D | E | F | G | H(G) | I(H) | J | |
| Petroleum: | | | | | | | | | | | |
| Domestic Petroleum: | | | | | | | | | | | |
| Production Segment | 39.00 | | | | | | | | | | |
| Refining/Marketing Segment: | | | | | | | | | | | |
| Refining | 40.00 | | | | | | | | | | |
| Marketing | 41.00 | | | | | | | | | | |
| Transportation: | | | | | | | | | | | |
| Pipeline | 42.00 | | | | | | | | | | |
| Marine | 43.00 | | | | | | | | | | |
| Other | 44.00 | | | | | | | | | | |
| Total Refining/Marketing | 45.00 | | | | | | | | | | |
| Rate Regulated Pipeline Segment: | | | | | | | | | | | |
| Refined Products | 46.00 | | | | | | | | | | |
| Natural Gas* | 47.00 | //////// | //////// | //////// | //////// | //////// | //////// | //////// | //////// | //////// | |
| Crude & Liquids | 48.00 | | | | | | | | | | |
| Total Rate Regulated | 49.00 | | | | | | | | | | |
| Total Domestic Petroleum | 50.00 | | | | | | | | | | |
| Foreign Petroleum: | | | | | | | | | | | |
| Production Segment | 51.00 | | | | | | | | | | |
| Refining/ Marketing Segment | 52.00 | | | | | | | | | | |
| International Marine Segment | 53.00 | | | | | | | | | | |
| Total Foreign Petroleum | 54.00 | | | | | | | | | | |
| Total Petroleum (50 + 54) | 55.00 | | | | | | | | | | |

* Beginning in 2003, reported on lines 61-64.

5120

5120

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| Reporting Company |
| Selected Consolidating Balance Sheet Data |
| (\$000,000) |

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| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year |
| | | | | <input type="checkbox"/> | <input type="checkbox"/> | as of <input type="text"/> |

| | FRS Line # | Property, Plant and Equipment | | | | | | Investments & Advances to Unconsolidated Affiliates | | | Foot note |
|---------------------------------------|---------------|-------------------------------|--------------------------|-----|----------------------|------|-------------------------------|--|---------------------|-------|--------------|
| | | Year End Balance | | | Activity During Year | | | Year End Balance | Year's Additions | Other | |
| | | Gross | Accum- ulated DD&A | Net | Additions | DD&A | Book Value of Disposals | | | | |
| A | B | C | D | E | F | G | | | | | |
| Downstream Natural Gas: | | | | | | | | | | | |
| Domestic: | | | | | | | | | | | |
| Processing: | | | | | | | | | | | |
| NGL Production | 56.00 | | | | | | | | | | |
| Other Processing | 57.00 | | | | | | | | | | |
| Total Processing | 59.00 | | | | | | | | | | |
| Marketing/Trading | 60.00 | | | | | | | | | | |
| Transmission/Distribution: | | | | | | | | | | | |
| Transmission | 64.00 | | | | | | | | | | |
| Distribution | 68.00 | | | | | | | | | | |
| Total Transmission/Distribution | 68.10 | | | | | | | | | | |
| Other: | | | | | | | | | | | |
| LNG Liquefaction | 68.20 | | | | | | | | | | |
| LNG Regasification | 68.30 | | | | | | | | | | |
| Other | 68.40 | | | | | | | | | | |
| Total Other Downstream | 68.50 | | | | | | | | | | |
| Total Domestic Downstream | 69.00 | | | | | | | | | | |

5120

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| Reporting Company |
| Selected Consolidating Balance Sheet Data |
| (\$000,000) |

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|-----------------|-----------------|--------------------|---------------|----------|----------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending | Page Footnote | Original | Revision | Date Mo Day Year |
| | | | | | | as of |

| | Property, Plant and Equipment | | | | | | | Investments & Advances to Unconsolidated Affiliates | | | Foot note |
|---------------------------------|-------------------------------|------------|-----------------------|----------------------|----------------|-----------|------------------------------|---|--------------------------|------------|-----------|
| | Year End Balance | | | Activity During Year | | | | Year End Balance H(G) | Year's Additions I(H) | Other J | |
| | FRS Line # | Gross A | Accumulated DD&A B | Net C | Additions D | DD&A E | Book Value of Disposals F | | | | |
| Electric Power: | | | | | | | | | | | |
| Domestic: | | | | | | | | | | | |
| Generation | 87.00 | | | | | | | | | | |
| Marketing/Trading | 88.00 | | | | | | | | | | |
| Transmission/Distribution | 89.00 | | | | | | | | | | |
| Total Domestic | 91.00 | | | | | | | | | | |
| Total Foreign | 96.00 | | | | | | | | | | |
| Total Electric Power | 97.00 | | | | | | | | | | |
| Non-Traceable | 98.00 | | | | | | | | | | |
| Consolidated | 99.00 | | | | | | | | | | |

5120

5150

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|--------------------------------------|
| Reporting Company |
| Eliminations in Consolidation |
| (\$000,000) |

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|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

Inter-Lines of Business Sales by:

| FRS Line # | Total A | Non-Traceable B | Petroleum C | Other Energy D | Downstream Natural Gas E | Electric Power F | Nonenergy G | Foot note |
|---|------------|--------------------|----------------|-------------------|-----------------------------|---------------------|----------------|-----------|
| Schedule 5110 Inter-Lines of Business Transactions: | | | | | | | | |
| Inter-Lines of Business Purchases by: | | | | | | | | |
| Non-Traceable | 01.00 | | | | | | | |
| Petroleum | 02.00 | | | | | | | |
| Other Energy | 03.00 | | | | | | | |
| Downstream Natural Gas | 04.00 | | | | | | | |
| Electric Power | 05.00 | | | | | | | |
| Non-Energy | 06.00 | | | | | | | |
| Total (5110/B) | 07.00 | | | | | | | |

5150

5210

Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|----|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as | Date Mo Day Year |
| | | | | | | | |

| | Consolidated | | Domestic Petroleum | | | | | Consolidated | | Foot note |
|--|---------------|---------------------|--------------------------|--------------|------------|------------------------|-----------|----------------------|--|--------------|
| | FRS Line # | Petroleum (5110) | Consolidated Domestic | Eliminations | Production | Refining/ Marketing | Pipelines | Foreign Petroleum | | |
| | A | B | C | D | E | F | G | H | | |
| Operating Revenues: | | | | | | | | | | |
| Raw Material Sales | 01.00 | | | | | | | | | |
| Refined Products Sales | 02.00 | | | | | | | | | |
| Transportation Revenues | 03.00 | | | | | | | | | |
| Hedging/Derivatives | 03.50 | | | | | | | | | |
| Management and Processing Fees | 04.00 | | | | | | | | | |
| Other | 05.00 | | | | | | | | | |
| Total Operating Revenues | 06.00 | | | | | | | | | |
| Operating Expenses: | | | | | | | | | | |
| General Operating Expenses | 07.00 | | | | | | | | | |
| DD&A (5120/E) | 08.00 | | | | | | | | | |
| General & Administrative | 09.00 | | | | | | | | | |
| Total Operating Expenses | 10.00 | | | | | | | | | |
| Operating Income | 11.00 | | | | | | | | | |
| Other Revenue & (Expense): | | | | | | | | | | |
| Earning of Unconsolidated Affiliates | 12.00 | | | | | | | | | |
| Gain/(Loss) on Disposition of PP&E | 13.00 | | | | | | | | | |
| Sub-Total | 14.00 | | | | | | | | | |
| Pre-tax Income (Lines 11 & 14) | 15.00 | | | | | | | | | |
| Income Tax Expense | 16.00 | | | | | | | | | |
| Income before Lines 1800 & 1900 | 17.00 | | | | | | | | | |
| Discontinued Operations | 18.00 | | | | | | | | | |
| Extraordinary Items and Cumulative Effect of Accounting Changes | 19.00 | | | | | | | | | |
| Contribution to Net Income | 20.00 | | | | | | | | | |

5210

5211

Domestic and Foreign Petroleum Segments
Refining/Marketing Segment
Expenditure and Operating Expense Detail
(\$000,000)

| | | | | | | |
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| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year as of |
| | | | | | | |

| | FRS Line # | Total Domestic B | Total Foreign E | Foot note |
|--|------------------|------------------------|-----------------------|--------------|
| | | | | |
| Raw Material Supply: | | | | |
| Raw Material Purchases (5212/04/B) | 01.00 | | | |
| Other Raw Material Supply Expense | 02.00 | | | |
| Total Raw Material Supply Expense | 03.00 | | | |
| Less: Cost of Raw Materials Input to Refining | 04.00 | | | |
| Net Raw Material Supply (03 minus 04) | 05.00 | | | |
| Refining: | | | | |
| Raw Materials Input to Refining (04) | 06.00 | | | |
| Less: Raw Material Used as Refinery Fuel | 07.00 | | | |
| Refinery Process Energy Expense | 08.00 | | | |
| Other Refining Operating Expenses | 09.00 | | | |
| Refined Product Purchases (5212/08/B) | 10.00 | | | |
| Other Refined Product Supply Expenses | 11.00 | | | |
| Total (06-11) | 12.00 | | | |
| Marketing: | | | | |
| Cost of Other Products Sold | 13.00 | | | |
| Other Marketing Expenses | 14.00 | | | |
| Total (13 + 14) | 15.00 | | | |
| Expense of Transport Services for Others | 16.00 | | | |
| Total (15 + 16) | 17.00 | | | |
| Total Domestic Refining/Marketing Segment | | | | |
| General Operating Expenses (05, 12 & 17) (521007F) | 18.00 | | | |

5211

5211

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|---|
| Domestic and Foreign Petroleum Segments |
| Production Segment |
| Expenditure and Operating Expense Detail |
| (\$000,000) |

| | | | | | | | | | |
|-----------------|-----------------|-----------|-----------------|------|---------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Mo | Year Ending Day | Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | | | |

| FRS Line # | Worldwide A | Domestic | | Total Foreign E | Foot note |
|--|----------------|------------|--------------|--------------------|-----------|
| | | Total B | Onshore C | | |
| Property Acquisition Costs: | | | | | |
| Unproved Acreage | 19.00 | | | | |
| Proved Acreage | 20.00 | | | | |
| Total Acquisition Costs | 21.00 | | | | |
| Exploration Costs: | | | | | |
| Drilling & Equipping of Wells: | | | | | |
| Completed Well Costs | 24.50 | | | | |
| Work-in-Progress Adjustment | 25.00 | | | | |
| This Year's Expenditures | 26.00 | | | | |
| Geological & Geophysical | 27.00 | | | | |
| Other, Including Direct Overhead | 28.00 | | | | |
| Total Exploration (26, 27 & 28) | 29.00 | | | | |
| Development Costs: | | | | | |
| Drilling & Equipping of Wells: | | | | | |
| Completed Well Costs | 32.50 | | | | |
| Work-in-Progress Adjustment | 33.00 | | | | |
| This Year's Expenditures | 34.00 | | | | |
| Other, Including Direct Overhead | 36.00 | | | | |
| Total Development (34, 35 & 36) | 37.00 | | | | |
| Subtotal (21, 29, & 37) | 38.00 | | | | |

5211

5211

| |
|---|
| Domestic and Foreign Petroleum Segments |
| Production Segment |
| Expenditure and Operating Expense Detail |
| (\$000,000) |

| Respondent Code | Respondent Name | Fiscal Year Ending | Page | Original | Revision | Date |
|-----------------|-----------------|--------------------|----------|----------|----------|-------------|
| | | Mo Day Year | Footnote | | | Mo Day Year |
| | | | | | | |

| FRS | | Worldwide | Domestic | | Total Foreign | Foot note | |
|--|--------------|-----------|----------|-----------|---------------|-----------|--|
| Line # | | A | Total B | Onshore C | Offshore D | E | |
| Production (Lifting) Costs: | | | | | | | |
| Royalty Expenses | 39.00 | | | | | | |
| Taxes other than Income Taxes | 40.00 | | | | | | |
| Other | 41.00 | | | | | | |
| Total Production Costs | 42.00 | | | | | | |
| Total costs Incurred | 43.00 | | | | | | |
| Memo: | | | | | | | |
| Support Equipment and Facilities: | | | | | | | |
| Depreciation | 44.00 | | | | | | |
| New Investment | 45.00 | | | | | | |

5211

5211

| |
|---|
| Domestic and Foreign Petroleum Segments |
| Production Segment |
| Expenditure and Operating Expense Detail |
| (\$000,000) |

| | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year |
| | | | | | | as of |

| | FRS Line # | Total Foreign | Canada | Europe | Former Soviet Union | Africa | Middle East | Other Eastern Hemisphere | Other Western Hemisphere | Foot note |
|--|------------|---------------|--------|--------|---------------------|--------|-------------|--------------------------|--------------------------|-----------|
| | | E | F | G | H | I | J | K | L | |
| Property Acquisition Costs: | | | | | | | | | | |
| Unproved Acreage | 19.00 | | | | | | | | | |
| Proved Acreage | 20.00 | | | | | | | | | |
| Total Acquisition Costs | 21.00 | | | | | | | | | |
| Exploration Costs | | | | | | | | | | |
| Exploration Costs | 29.00 | | | | | | | | | |
| Development Costs | | | | | | | | | | |
| Development Costs | 37.00 | | | | | | | | | |
| Subtotal (21, 29, & 37) | 38.00 | | | | | | | | | |
| Production (Lifting) Costs: | | | | | | | | | | |
| Royalty Expenses | 39.00 | | | | | | | | | |
| Taxes other than Income Taxes | 40.00 | | | | | | | | | |
| Other | 41.00 | | | | | | | | | |
| Total Production Costs | 42.00 | | | | | | | | | |
| Total costs Incurred | 43.00 | | | | | | | | | |
| Memo: | | | | | | | | | | |
| Support Equipment and Facilities: | | | | | | | | | | |
| Depreciation | 44.00 | | | | | | | | | |
| New Investment | 45.00 | | | | | | | | | |

5211

5212

| |
|---|
| Domestic Petroleum Segments |
| Purchases and Sales of |
| Raw Materials and Refined Products |
| (\$000,000, M Barrels & MMCF) |

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

| Line # | FRS | | | | Foreign | | | | Foot note |
|---|-------------|------------|-------------|------------|-------------|------------|-------------|------------|--------------|
| | Purchases | | Sales | | Purchases | | Sales | | |
| | Volume A | Value B | Volume C | Value D | Volume E | Value F | Volume G | Value H | |
| Domestic Refining/Marketing Segment: | | | | | | | | | |
| Raw Materials: | | | | | | | | | |
| Crude Oil & NGL's (5245) | 01.00 | | | | | | | | |
| Natural Gas | 02.00 | | | | | | | | |
| Other Raw Materials | 03.00 | | | | | | | | |
| Total | 04.00 | | | | | | | | |
| Refined Products: | | | | | | | | | |
| Motor Gasoline | 05.00 | | | | | | | | |
| Distillate Fuels | 06.00 | | | | | | | | |
| Other Refined (Including Residual) | 07.00 | | | | | | | | |
| Total (05-07) (5212/18/A) | 08.00 | | | | | | | | |
| Domestic Production Segment Purchases and Sales of: | | | | | | | | | |
| Crude Oil & NGL'S | 09.00 | | | | | | | | |
| Natural Gas | 10.00 | | | | | | | | |
| Total (09 & 10) | 11.00 | | | | | | | | |

5212

5212

| |
|---|
| Domestic Petroleum Segments |
| Purchases and Sales of |
| Raw Materials and Refined Products |
| (\$000,000, M Barrels & MMCF) |

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|----|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as | Date Mo Day Year |
| | | | | | | of | |

| FRS Line # | Total Value A | Motor Gasoline | | Distillate Fuels | | Other Refined | | No. of Active Outlets @ Year End H | Foot note |
|---|---------------------|------------------------|------------|------------------|------------|---------------|------------|--|--------------|
| | | Volume B | Value C | Volume D | Value E | Volume F | Value G | | |
| | | Domestic Dispositions: | | | | | | | |
| Intersegment Sales | 12.00 | | | | | | | | |
| Domestic Third-Party Sales: | | | | | | | | | |
| Wholesale Resellers | 13.00 | //// | | //// | //// | //// | //// | | |
| Company-Operated Automotive Outlets | 14.00 | //// | | //// | //// | //// | //// | | |
| Company Lessee & Open Automotive Outlets ... | 15.00 | //// | | //// | //// | //// | //// | | |
| Other (Industrial, Commercial & Other Retail) | 16.00 | //// | | //// | //// | //// | //// | | |
| Total Third-Party Sales | 17.00 | | | | | | | | |
| Total (5210/02/F) | 18.00 | | | | | | | | |
| Number of Active Automotive Outlets at Year End: | | | | | | | | | |
| Company Operated | 19.00 | //// | //// | //// | //// | //// | //// | | |
| Lessee Dealers | 20.00 | //// | //// | //// | //// | //// | //// | | |
| Open Dealers | 21.00 | //// | //// | //// | //// | //// | //// | | |

5212

5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

| | | | | | | | |
|-----------------|-----------------|--------------------|---------------|----------|----------|-------|-------------|
| Respondent Code | Respondent Name | Fiscal Year Ending | Page Footnote | Original | Revision | as of | Date |
| | | Mo Day Year | | | | | Mo Day Year |

| FRS Line # | Worldwide A | Domestic | | | Total Foreign E | Foot note |
|--|----------------|------------|--------------|---------------|--------------------|-----------|
| | | Total B | Onshore C | Offshore D | | |
| Total Acreage (M Acres): | | | | | | |
| Gross Acreage: | | | | | | |
| Developed | 01.00 | | | | | |
| Undeveloped | 02.00 | | | | | |
| Net Acreage: | | | | | | |
| Developed | 03.00 | | | | | |
| Undeveloped | 04.00 | | | | | |
| Number of Wells Completed During Period: | | | | | | |
| Net Exploratory Wells: | | | | | | |
| Dry Holes | 05.00 | | | | | |
| Oil Wells | 06.00 | | | | | |
| Gas Wells | 07.00 | | | | | |
| Total | 08.00 | | | | | |
| Net Development Wells: | | | | | | |
| Dry Holes | 09.00 | | | | | |
| Oil Wells | 10.00 | | | | | |
| Gas Wells | 11.00 | | | | | |
| Total | 12.00 | | | | | |
| Number of Wells at Period-End: | | | | | | |
| Net In-Progress Wells: | | | | | | |
| Exploratory Wells | 13.00 | | | | | |
| Development Wells | 14.00 | | | | | |
| Total | 15.00 | | | | | |
| Net Producing Wells: | | | | | | |
| Oil Wells | 16.00 | | | | | |
| Gas Wells | 17.00 | | | | | |
| Total | 18.00 | | | | | |

5241

5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Thousand Feet)

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|---------------|----------|----------|----|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as | Date Mo Day Year |
| | | | | [] | [] | of | [] [] [] |

| | | Domestic | | | |
|--|---|------------|--------------|---------------|-----------|
| FRS Line # | | Total A | Onshore B | Offshore C | Foot note |
| Cumulative Net Drilling Footage for Wells Completed this Year: | | | | | |
| Exploratory Well Footage: | | | | | |
| | Dry Hole Footage | 19.00 | | | |
| | Oil Well Footage | 20.00 | | | |
| | Gas Well Footage | 21.00 | | | |
| | Total Exploratory Footage (19-21) | 22.00 | | | |
| Development Well Footage: | | | | | |
| | Dry Hole Footage | 23.00 | | | |
| | Oil Well Footage | 24.00 | | | |
| | Gas Well Footage | 25.00 | | | |
| | Total Development Footage (23-25) | 26.00 | | | |

5241

5242

Domestic and Foreign Petroleum Segments
Petroleum Refining Statistics

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

| | FRS Line # | World- Wide | Domestic | Foreign | Foot note |
|---|---------------|----------------|----------|---------|--------------|
| | | A | B | C | |
| Number of Refineries: | | | | | |
| Wholly Owned | 01.00 | | | | |
| Partially Owned | 02.00 | | | | |
| At Own Refineries | | | | | |
| Gross Input to Distillation (M bbls/day):..... | 03.00 | | | | |
| Other Refinery Inputs (M bbls/day)..... | 03.50 | | | | |
| Total Input at Refineries of Others (M bbls/day) | 04.00 | | | | |
| Total | 05.00 | | | | |
| Refinery Output: | | | | | |
| At Own Refineries (M bbls/day): | | | | | |
| Motor Gasoline: | | | | | |
| Reformulated | 05.50 | //// | | //// | |
| Oxygenated | 06.50 | //// | | //// | |
| Other | 07.50 | //// | | //// | |
| Total | 08.00 | | | | |
| Distillate Fuels | 09.00 | | | | |
| Other Refined Products | 10.00 | | | | |
| Petroleum Consumed by the Refineries | 10.50 | | | | |
| Total (08-10) | 11.00 | | | | |
| At Refineries of Others (M bbls/day): | | | | | |
| Motor Gasoline: | | | | | |
| Reformulated | 11.50 | //// | | //// | |
| Oxygenated | 12.50 | //// | | //// | |
| Other | 13.50 | //// | | //// | |
| Total | 14.00 | | | | |
| Distillate Fuels | 15.00 | | | | |
| Other Refined Products | 16.00 | | | | |
| Total (14-16) | 17.00 | | | | |
| Total Refinery Output (11 & 17) | 18.00 | | | | |
| Capacity -- Barrels per Calendar Day Basis (M bbls/day): | | | | | |
| Capacity at Beginning of Period | 19.00 | | | | |
| Purchases of Existing Refineries | 20.00 | | | | |
| Sales of Refinery Capacity | 21.00 | | | | |
| Other Net Capacity Changes | 22.00 | | | | |
| Capacity at End of Period (19-22) | 23.00 | | | | |

5242

5245

Domestic and Foreign Petroleum Segments
Sources and Dispositions of Crude and Natural Gas Liquids
(M Barrels)

| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| | | | | | | | |

| | FRS Line # | World- Wide | Domestic | Foreign | Foot note |
|--|---------------|----------------|----------|---------|--------------------------|
| | | A | B | C | |
| Sources (M Barrels): | | | | | |
| Acquisitions from Production Segment* | 01.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Purchases: | | | | | |
| Other Segments | 02.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Unconsolidated Affiliates | 03.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Unaffiliated Third Parties: | | | | | |
| Foreign Access | 04.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Foreign Governments (Open Market) | 05.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Other Unaffiliated Third Parties | 06.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Total (04-06) | 07.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Transfers between Columns B & C | 08.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Total Available (01-03, 07 & 08) Equals 15 Below | 09.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Dispositions (M Barrels): | | | | | |
| Net Change in Inventories | 10.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Input to Refineries (Value @ 5211/04) | 11.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Sold to: | | | | | |
| Unaffiliated Third Parties | 12.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Other Segments (e.g., Chemical) (Excluding Items on 08 Above) | 13.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Total Sold (Value @ 5211/05) | 14.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| Total (10, 11 & 14) (Equals 09 Above) | 15.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |
| | | | | | |
| Refined Product Transfers Between Columns B & C (M Barrels) | 16.00 | _ _ _ _ | _ _ _ _ | _ _ _ _ | <input type="checkbox"/> |

*Should approximate production on 5246.

5245

5246

Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels & MMCF)

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

Domestic

| FRS Line # | Domestic | | | Foot note |
|---|----------|---------|----------|--------------|
| | Total | Onshore | Offshore | |
| | A | B | C | |
| Crude & Natural Gas Liquids (M Barrels): | | | | |
| Net Ownership Interest Reserves: | | | | |
| Beginning of Period | 01.00 | | | |
| Revisions of Previous Estimates | 02.00 | | | |
| Improved Recovery | 03.00 | | | |
| Purchases of Minerals-in-Place | 04.00 | | | |
| Extensions & Discoveries | 05.00 | | | |
| Production of Crude Oil | 05.50 | | | |
| Production of Natural Gas Liquids (NGLs) | 05.60 | | | |
| Production of Crude Oil and NGLs | 06.00 | | | |
| Sales of Minerals-in-Place | 07.00 | | | |
| End of Period | 08.00 | | | |
| Proportionate Interest in Investee Reserves | 09.00 | | | |
| Foreign Access Reserves | 10.00 | //// | //// | |
| Foreign Access Production | 11.00 | //// | //// | |
| Natural Gas (MMCF): | | | | |
| Net Ownership Interest Reserves: | | | | |
| Beginning of Period | 12.00 | | | |
| Revisions of Previous Estimates | 13.00 | | | |
| Improved Recovery | 14.00 | | | |
| Purchases of Minerals-in-Place | 15.00 | | | |
| Extensions & Discoveries | 16.00 | | | |
| Production | 17.00 | | | |
| Sales of Minerals-in-Place | 18.00 | | | |
| End of Period | 19.00 | | | |
| Proportionate Interest in Investee Reserves | 20.00 | | | |
| Foreign Access Reserves | 21.00 | //// | //// | |
| Foreign Access Production | 22.00 | //// | //// | |

5246

5246

Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels & MMCF)

| Respondent Code | Respondent Name | Fiscal Year Ending | Page Footnote | Original | Revision | Date |
|-----------------|-----------------|--------------------|---------------|--------------------------|--------------------------|--------------------------------|
| | | Mo Day Year | | <input type="checkbox"/> | <input type="checkbox"/> | Mo Day Year |
| | | | | | | as of <input type="checkbox"/> |

Foreign

| FRS Line # | Foreign | | | | | | | | | Foot note |
|---|---------|--------|--------|-----|--------|-------------|---------------------|---------------------|--|-----------|
| | Total | Canada | Europe | FSU | Africa | Middle East | Other E. Hemisphere | Other W. Hemisphere | | |
| | D | E | F | G | H | I | J | K | | |
| Crude & Natural Gas Liquids (M Barrels): | | | | | | | | | | |
| Net Ownership Interest Reserves: | | | | | | | | | | |
| Beginning of Period | 01.00 | | | | | | | | | |
| Revisions of Previous Estimates | 02.00 | | | | | | | | | |
| Improved Recovery | 03.00 | | | | | | | | | |
| Purchases of Minerals-in-Place | 04.00 | | | | | | | | | |
| Extensions & Discoveries | 05.00 | | | | | | | | | |
| Production of Crude Oil | 05.50 | | | | | | | | | |
| Production of Natural Gas Liquids (NGLs) ... | 05.60 | | | | | | | | | |
| Production of Crude Oil and NGLs | 06.00 | | | | | | | | | |
| Sales of Minerals-in-Place | 07.00 | | | | | | | | | |
| End of Period | 08.00 | | | | | | | | | |
| Proportionate Interest in Investee Reserves | 09.00 | | | | | | | | | |
| Foreign Access Reserves | 10.00 | | | | | | | | | |
| Foreign Access Production | 11.00 | | | | | | | | | |
| Natural Gas (MMCF): | | | | | | | | | | |
| Net Ownership Interest Reserves: | | | | | | | | | | |
| Beginning of Period | 12.00 | | | | | | | | | |
| Revisions of Previous Estimates | 13.00 | | | | | | | | | |
| Improved Recovery | 14.00 | | | | | | | | | |
| Purchases of Minerals-in-Place | 15.00 | | | | | | | | | |
| Extensions & Discoveries | 16.00 | | | | | | | | | |
| Production | 17.00 | | | | | | | | | |
| Sales of Minerals-in-Place | 18.00 | | | | | | | | | |
| End of Period | 19.00 | | | | | | | | | |
| Proportionate Interest in Investee Reserves | 20.00 | | | | | | | | | |
| Foreign Access Reserves | 21.00 | | | | | | | | | |
| Foreign Access Production | 22.00 | | | | | | | | | |

5246

5250

Domestic and Foreign Petroleum Segments
Eliminations in Consolidation
(\$000,000)

| | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|------------------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year as of |
| | | | | | | |

| FRS Line # | Domestic Petroleum | | | | Foreign Petroleum | | | | Foot note |
|--|--------------------|------------|------------------------|----------|-------------------|------------|------------------------|-------------------------|--------------|
| | Total (B-D) | Production | Refining/ Marketing | Pipeline | Total (F-H) | Production | Refining/ Marketing | International Marine | |
| | A | B | C | D | E | F | G | H | |
| Schedule 5210 Petroleum Intersegment Transactions: | | | | | | | | | |
| Intersegment Purchases by: | | | | | | | | | |
| Domestic Production Segment Purchases from | 01.00 | | | | | | | | |
| Domestic Refining/Marketing Segment Purchases from | 02.00 | | | | | | | | |
| Domestic Pipeline Segment Purchases from | 03.00 | | | | | | | | |
| Total | 04.00 | | | | | | | | |
| Foreign Production Segment Purchases from | 05.00 | | | | | | | | |
| Foreign Refining/Marketing Segment Purchases from | 06.00 | | | | | | | | |
| International Marine Segment Purchases from | 07.00 | | | | | | | | |
| Total | 08.00 | | | | | | | | |
| Memo: Petroleum/Chemical Transactions: | | | | | | | | | |
| Domestic Chemical Segment Purchases from | 09.00 | | | | | | | | |
| Foreign Chemical Segment Purchases from | 10.00 | | | | | | | | |
| Domestic Chemical Segment Sales to | 11.00 | | | | | | | | |
| Foreign Chemical Segment Sales to | 12.00 | | | | | | | | |

5250

5710

Domestic and Foreign Downstream Natural Gas Segments
Consolidating Statement of Income
(\$000,000)

| | | | | | | |
|-----------------|-----------------|-----------------------------------|---------------|----------|----------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | Date Mo Day Year |
| | | | | | | |

Consolidated Domestic Downstream Natural Gas

| | FRS Line # | Natural Gas (5110) | Eliminations | Consolidated | Eliminations | Processing | Marketing/ Trading | Transmission /Distribution | Other (LNG, GTL) | Consolidated Foreign | Foot note |
|---|------------|--------------------|--------------|--------------|--------------|------------|--------------------|----------------------------|------------------|----------------------|-----------|
| | | A | B | C | D | E | F | G | H | I | |
| Operating Revenues | | | | | | | | | | | |
| Natural Gas Sales | 01.00 | | | | | | | //// | | | |
| LNG Sales | 01.50 | | | | | | | //// | | | |
| NGL Sales | 02.00 | | | | | | | //// | | | |
| Transportation Sales | 03.00 | | | | | | | | | | |
| Other Product Sales | 04.00 | | | | | | | | | | |
| Hedging/ Derivatives | 05.00 | | | | | //// | | //// | //// | | |
| Management & Processing Fees | 06.00 | | | | | | | | | | |
| Other Revenues | 07.00 | | | | | | | | | | |
| Total Operating Revenues | 08.00 | | | | | | | | | | |
| Operating Expenses: | | | | | | | | | | | |
| General Operating Expenses | 09.00 | | | | | | | | | | |
| DD&A | 10.00 | | | | | | | | | | |
| General & Administrative | 11.00 | | | | | | | | | | |
| Total Operating Expenses | 12.00 | | | | | | | | | | |
| Operating Income | 13.00 | | | | | | | | | | |
| Other Revenue & (Expense): | | | | | | | | | | | |
| Earning of Unconsolidated Affiliates | 14.00 | | | | | | | | | | |
| Gain/(Loss) on Disposition of PP&E | 15.00 | | | | | | | | | | |
| Sub-Total | 16.00 | | | | | | | | | | |
| Pre-tax Income (Lines 13 & 16) | 17.00 | | | | | | | | | | |
| Income Tax Expense | 18.00 | | | | | | | | | | |
| Income before Lines 2000 & 2100 | 19.00 | | | | | | | | | | |
| Discontinued Operations | 20.00 | | | | | | | | | | |
| Extraordinary Items and Cumulative Effect of Accounting Changes | 21.00 | | | | | | | | | | |
| Contribution to Net Income | 22.00 | | | | | | | | | | |

5710

5711

Domestic Downstream Natural Gas Segments
General Operating Expense Detail
(\$000,000)

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|----|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as | Date Mo Day Year |
| | | | | | | | |

FRS

| | Line # | Domestic A | Foreign B | foot note |
|---|--------|---------------|--------------|--------------|
| Processing: | | | | |
| NGL Production Costs: | | | | |
| Natural Gas Purchased | 01.00 | _____ | _____ | |
| NGLs Purchased..... | 02.00 | _____ | _____ | |
| less: Raw Material Used as Plant Fuel | 03.00 | _____ | _____ | |
| Plant Energy Expense | 04.00 | _____ | _____ | |
| Storage and Other Supply Expense | 05.00 | _____ | _____ | |
| Other Plant Operating Expense | 06.00 | _____ | _____ | |
| Other Processing Expense | 07.00 | _____ | _____ | |
| Total Processing (5710/09/E) | 09.00 | _____ | _____ | |
| Marketing/Trading Costs: | | | | |
| Natural Gas Purchased | 10.00 | _____ | _____ | |
| LNG Purchased | 10.50 | _____ | _____ | |
| NGLs Purchased | 11.00 | _____ | _____ | |
| Other Trading Expense | 12.00 | _____ | _____ | |
| Total Trading (5710/09/F) | 13.00 | _____ | _____ | |
| Transmission/Distribution Costs: | | | | |
| Natural Gas Purchased | 18.00 | _____ | _____ | |
| LNG Purchased | 18.50 | _____ | _____ | |
| NGLs Purchased | 19.00 | _____ | _____ | |
| Transportation | 20.00 | _____ | _____ | |
| Storage | 21.00 | _____ | _____ | |
| Other Transmission/Distribution Expense | 22.00 | _____ | _____ | |
| Total Transmission/Distribution (5710/09/G) | 23.00 | _____ | _____ | |
| Other Costs: | | | | |
| Total LNG Liquefaction Expenses..... | 24.00 | _____ | _____ | |

5711

Downstream Natural Gas Segments
Purchases and Sales of Natural Gas and NGLs
(\$000,000, MMcf, & M Barrels)

5712

| | | | | | | | |
|-----------------|-----------------|-------------|--------|----------|----------|----------|-------------|
| Respondent Code | Respondent Name | Fiscal Year | Ending | Page | Original | Revision | Date |
| | | Mo | Day | Footnote | | | Mo Day Year |
| | | | | | | | |

| | FRS Line # | Domestic | | Foreign | | foot note |
|---|---------------|----------|-------|---------|-------|--------------|
| | | Volume | Value | Volume | Value | |
| | | A | B | C | D | |
| Purchases: | | | | | | |
| Natural Gas: | | | | | | |
| Transfers from Production* | 01.00 | | | | | |
| Transfers between Foreign and Domestic | 02.00 | | | | | |
| Third-party Purchases | 03.00 | | | | | |
| Total Natural Gas Purchases (lines 1 through 3, 5711/1+10+18/A) | 04.00 | | | | | |
| LNG: | | | | | | |
| Transfers between Foreign and Domestic | 05.00 | | | | | |
| Third-party Purchases | 06.00 | | | | | |
| Total LNG Purchases (lines 5 and 6, 5711/1.5+10.5+18.5/A) | 07.00 | | | | | |
| Natural Gas Liquids: | | | | | | |
| Transfers from Production | 08.00 | | | | | |
| Transfers between Foreign and Domestic | 09.00 | | | | | |
| Third-party Purchases | 10.00 | | | | | |
| Total NGL Purchases (lines 8 through 10, 5711/2+11+19/A) | 11.00 | | | | | |
| Sales: | | | | | | |
| Natural Gas: | | | | | | |
| Intersegment | 12.00 | | | | | |
| Third-party: | | | | | | |
| Wholesale/Resellers | 13.00 | | | | | |
| End Users | 14.00 | | | | | |
| Total Third Party | 15.00 | | | | | |
| Total Natural Gas Sales (lines 12 + 15, 5710/1) | 16.00 | | | | | |
| LNG: | | | | | | |
| Intersegment | 17.00 | | | | | |
| Third-party: | | | | | | |
| Wholesale/Resellers | 18.00 | | | | | |
| End Users | 19.00 | | | | | |
| Total Third Party | 20.00 | | | | | |
| Total LNG Sales (lines 17 + 20, 5710/1.5) | 21.00 | | | | | |
| Natural Gas Liquids: | | | | | | |
| Intersegment | 22.00 | | | | | |
| Third-party: | | | | | | |
| Wholesale/Resellers | 23.00 | | | | | |
| End Users | 24.00 | | | | | |
| Total Third Party | 25.00 | | | | | |
| Total NGL Sales (lines 22 + 25, 5710/2) | 26.00 | | | | | |

*5712/1/A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

5712

5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
(MMcf/d, MMcf, Mb/d, Mb, Miles)

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|----|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as | Date Mo Day Year |
| | | | | | | | |

End of Year

| FRS Line # | | End of Year | | | Foot note |
|---|---|-------------|----------|---------|--|
| | | Worldwide | Domestic | Foreign | |
| | | A | B | C | |
| Processing: | | | | | |
| | Processing Capacity (MMcf/d) | 01.00 | | | <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> |
| | Number of Processing Plants | 02.00 | | | |
| | Natural Gas Treatment Capacity (MMcf/d) | 03.00 | | | |
| | Number of Treatment Plants | 04.00 | | | |
| | Natural Gas Storage Capacity (MMcf) | 04.50 | | | |
| | NGL Storage Capacity (Mb) | 04.60 | | | |
| LNG Facilities: | | | | | |
| | LNG Liquefaction Capacity (MMcf/d) | 05.00 | | | <input type="text"/> <input type="text"/> <input type="text"/> |
| | LNG Regasification Capacity (MMcf/d) | 05.50 | | | |
| | Storage (MMcf) | 06.00 | | | |
| Natural Gas Transmission/Distribution: | | | | | |
| | Transmission Line Miles | 07.00 | | | <input type="text"/> <input type="text"/> <input type="text"/> |
| | Working Gas Storage (MMcf) | 08.00 | | | |
| | Base Gas Storage (MMcf) | 09.00 | | | |
| NGL/LPG Pipelines: | | | | | |
| | Line Miles | 13.00 | | | <input type="text"/> <input type="text"/> |
| | Storage Capacity (Mb) | 14.00 | | | |

DELETE

5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
 (MMcf/d, MMcf, Mb/d, Mb, Miles)

| | | | | | | | |
|-----------------|-----------------|--------------------|----------|----------|----------|----|-------------|
| Respondent Code | Respondent Name | Fiscal Year Ending | Page | Original | Revision | as | Date |
| | | Mo Day Year | Footnote | | | of | Mo Day Year |

| | FRS Line # | World-Wide | | | Foot note |
|--|------------|------------|---|---|---------------|
| | | A | B | C | |
| Processing: | | | | | |
| Total NGL Production (Mb/d) | 15.00 | | | | Delete |
| Natural Gas Processed at Own Processing Plants (MMcf/d) | 17.00 | | | | |
| Natural Gas Processed by Others for Company Account (MMcf/d) | 17.50 | | | | |
| LNG Facilities: | | | | | |
| LNG Production (MMcf/d) | 18.00 | | | | |
| LNG Regasified (MMcf/d) | 19.00 | | | | |
| Natural Gas Transmission/Distribution: | | | | | |
| Transmission Throughput (MMcf/d) (7 and 8) | 21.00 | | | | |
| Distribution Throughput (MMcf/d) | 24.00 | | | | |

5810

Domestic and Foreign Electric Power Segments
Consolidating Statement of Income
(\$000,000)

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|-------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

| | Consolidated | | Domestic Electric Power | | | | | | Consolidated Foreign | Foot note | |
|--|--------------|--------------|-------------------------|-----------------------|-----------------------|------------|--------------------|-------------------------------|----------------------|-----------|--|
| | FRS Line # | Total (5110) | Eliminations | Consolidated Domestic | Domestic Eliminations | Generation | Marketing/ Trading | Transmission and Distribution | | | |
| | A | B | C | D | E | F | H | I | | | |
| Operating Revenues: | | | | | | | | | | | |
| Power Sales | 01.00 | | | | | | | | | | |
| Transportation Sales | 02.00 | | | | | //// | | | | | |
| Other Product Sales | 03.00 | | | | | //// | | | | | |
| Hedging / Derivatives | 04.00 | | | | | //// | | //// | | | |
| Other Revenues | 05.00 | | | | | | | | | | |
| Total Operating Revenues | 06.00 | | | | | | | | | | |
| Operating Expenses: | | | | | | | | | | | |
| General Operating Expenses | 07.00 | | | | | | | | | | |
| DD&A | 08.00 | | | | | | | | | | |
| General & Administrative | 09.00 | | | | | | | | | | |
| Total Operating Expenses | 10.00 | | | | | | | | | | |
| Operating Income | 11.00 | | | | | | | | | | |
| Other Revenue & (Expense): | | | | | | | | | | | |
| Earning of Unconsolidated Affiliates..... | 12.00 | | | | | | | | | | |
| Gain/(Loss) on Disposition of PP&E..... | 13.00 | | | | | | | | | | |
| Sub-Total | 14.00 | | | | | | | | | | |
| Pre-tax Income (Lines 11 & 14) | 15.00 | | | | | | | | | | |
| Income Tax Expense | 16.00 | | | | | | | | | | |
| Income before Lines 18.00 & 19.00 | 17.00 | | | | | | | | | | |
| Discontinued Operations | 18.00 | | | | | | | | | | |
| Extraordinary Items and Cumulative Effect of Accounting Changes | 19.00 | | | | | | | | | | |
| Contribution to Net Income | 20.00 | | | | | | | | | | |

5810

5841

Domestic and Foreign Electric Power Segments
Capacity and Output Statistics
(MW, KVA, Miles, Customers)

| | | | | | | | |
|-----------------|-----------------|------------------------------|------------------|----------|--------------|----|------------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day | Page Footnote | Original | Revisio n | as | Date Mo Day Year |
| | | | | | | | |

End of Year

| FRS Line # | Worldwide A | Domestic B | Foreign C |
|---------------|----------------|---------------|--------------|
|---------------|----------------|---------------|--------------|

Generation (By Primary Fuel Source):

Consolidated Capacity (MW):

| | | | | |
|--|-------|--|--|--|
| Total Consolidated Generation Capacity | 10.00 | | | |
| Number of Units | 11.00 | | | |
| Unconsolidated Capacity | 12.00 | | | |

Foot
note

| |
|--|
| |
| |
| |

5841

5841

| |
|---|
| Domestic and Foreign Electric Power Segments |
| Capacity and Output Statistics |
| (MWH, KWH) |

| | | | | | | | |
|-----------------|-----------------|-----------------------------------|------------------|----------|----------|----------|---------------------|
| Respondent Code | Respondent Name | Fiscal Year Ending Mo Day Year | Page Footnote | Original | Revision | as of | Date Mo Day Year |
| | | | | | | | |

| FRS Line # | World- Wide A | Domestic B | Foreign C |
|---------------|---------------------|---------------|--------------|
|---------------|---------------------|---------------|--------------|

Foot
note

| | | | | | |
|-------------------------------------|-------|-----|-----|-----|--|
| Total Consolidated Generation | 24.00 | _ _ | _ _ | _ _ | |
| Unconsolidated Generation | 26.00 | _ _ | _ _ | _ _ | |