

OMB No. 1905-0057 Expiration Date: 12/28/2011

Version No: 2007.001

## ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION **FORM EIA-64A REPORT YEAR 2008**

This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentality of information submitted on this form, see sections F and G **on page 2 in** the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Months covered by this report: through 2009 Explain in 7.0 Comments below.  2.0 Submission Status: Original Amended  Submit completed form by April 1, 2010 via:  Secure File Transfer:  1.1 Descure File Transfer:  1.2 Geographic Location: Use Area of Origin Codes on page 6  3.3 Operating Co. Name:  3.4 Room / Suite Number: Email: OOG.SURVEYS@eia.doe.gov/upload/noticeoog.jsp  Street / PO Box: City: Fax: 202-586-1076  State: Zip Code: Fax: 202-586-1076  Mail: Oil & Gas Surveys U. S. Department of Energy, EIA  Ben Franklin Station PO Box 279 Washington DC 20044-0279  Questions? Call the EIA-64A Coordinator 1-800-879-1470  between 8:00 a.m. and 4:30 p.m. Central Time	RESPONDENT INFORMATION					
2.0 Submitsion Status: Original Amended  EIA ID NUMBER: Submit completed form by April 1, 2010 via:  3.1 Plant Name: Secure File Transfer: https://signon.eia.doe.gov/upload/noticeoog.jsp 3.3 Operating Co. Name: Street / PO Box: City: Email: OOG,SURVEYS@eia.doe.gov  State: Zip Code: Fax: 202-586-1076  State: Zip Code: State: State	1.0 Does this report reflect active natural gas processing at the facility for the <b>entire</b> year?  Yes No					
Submit completed form by April 1, 2010 via:  3.1 Plant Name:  3.2 Geographic Location:	Months covered by this report: through 2009 Explain in 7.0 Comments below.					
3.1 Plant Name:  3.2 Geographic Location: Use Area of Origin Codes on page 6  3.3 Operating Co. Name:  3.4 Room / Suite Number: Email: OOG.SURVEYS@eia.doe.gov  Street / PO Box: City: Fax: 202-586-1076  State: Zip Code: Fax: 202-586-1076  Mail: Oil & Gas Surveys U. S. Department of Energy, EIA Ben Franklin Station PO Box 279 Washington DC 20044-0279  Questions? Call the EIA-64A Coordinator 1-800-879-1470 between 8:00 a.m. and 4:30 p.m. Central Time  ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED  Line Area of Origin Code (A) (B) (C)  4.1  4.2  4.3  4.4  4.5  4.6  4.7  4.8  TOTAL  5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF)  6.0 Natural Gas Used as Fuel in Processing (MMCF)	2.0 Submission Status: Original Amended					
Secure File Transfer: https://signon.eia.doe.gov/upload/noticeoog.jsp 3.3 Operating Co. Name: 3.4 Room / Suite Number: Street / PO Box: City:  State: Zip Code: Fax: 202-586-1076  Mail: Oil & Gas Surveys U. S. Department of Energy, EIA Ben Franklin Station PO Box 279 Washington DC 20044-0279  Questions? Call the EIA-64A Coordinator 1-800-879-1470 between 8:00 a.m. and 4:30 p.m. Central Time  ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED  Line Area of Origin Code (A)  Millions of Cubic Feet (MMCF) (B)  (C)  4.1  4.2  4.3  4.4  4.5  4.6  4.7  4.8  TOTAL  O Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF) 6.0  Natural Gas Used as Fuel in Processing (MMCF)			Submit comp	leted form by April 1, 2010 via:		
3.3 Operating Co. Name: 3.4 Room / Suite Number: Street / PO Box: City: State:  Zip Code: Phone No.: Fax No.: Email: OGG.SURVEYS@eia.doe.gov  Stretl   State:  Zip Code:  Street   State:  Zip Code:  State:  Area of Origin Code   Ext:  State:  Area of Origin Code   Millions of Cubic Feet (MMCF)  (A)  4.1  4.2  4.3  4.4  4.5  4.6  4.7  4.8  TOTAL  TOTAL  Street   PO Box City: Fax: 202-586-1076  State:  State:  Zip Code:  State:  Zip Code:  State:  State:  Zip Code:  State:  St	3.1 Plant Name:					
Street / PO Box:   Street / PO Box:   City:   Fax: 202-586-1076	3.2 Geograp	ohic Location: Use Area of C				
Street / PO Box: City:  State:  Zip Code:	3.3 Operating Co. Name:					
State: Zip Code: U.S. Department of Energy, EIA  Ben Franklin Station PO Box 279 Washington DC 20044-0279  Fax No.: U.S. Department of Energy, EIA Ben Franklin Station PO Box 279 Washington DC 20044-0279  Fax No.: D.S. Department of Energy, EIA Ben Franklin Station PO Box 279 Washington DC 20044-0279  Questions? Call the EIA-64A Coordinator 1-800-879-1470 between 8:00 a.m. and 4:30 p.m. Central Time  ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED  Line Area of Origin Code Millions of Cubic Feet (MMCF) (A) (B) (C)  4.1 4.2 4.3 4.4 4.5 4.6 4.7 4.8 TOTAL 0 0 0 5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF) 6.0 Natural Gas Used as Fuel in Processing (MMCF)	3.4 Room / Suite Number: Street / PO Box:			Email: OOG.SURVEYS@eia.doe.gov		
U. S. Department of Energy, EIA Ben Franklin Station PO Box 279 Washington DC 20044-0279  Washington DC 2004-0279  Washington DC 2004-027  Washington DC	City:			<b>Fax:</b> 202-586-1076		
Phone No.: PO Box 279 Washington DC 20044-0279  Fax No.: Po Box 279 Washington DC 20044-0279  Questions? Call the EIA-64A Coordinator 1-800-879-1470  between 8:00 a.m. and 4:30 p.m. Central Time  ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED  Line Area of Origin Code (A) (B) Natural Gas Liquids Production Thousands of Barrels (MBIs) (C)  4.1 (C) (C)  4.1 (C) (C)  4.2 (A) (B) (C)  4.3 (A) (B) (C)  4.5 (A) (C)  4.6 (A) (C)  4.7 (A) (C) (C)  5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF) (C)  6.0 Natural Gas Used as Fuel in Processing (MMCF)	State: Zip Code:					
Phone No.:	3.5 Operatin	g Co. Contact Name:	•			
Fax No.: Questions? Call the EIA-64A Coordinator 1-800-879-1470 between 8:00 a.m. and 4:30 p.m. Central Time  ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED  Line Area of Origin Code (A) (B) (C)  4.1 (C)  4.2 (C)  4.3 (A) (B) (C)  4.4 (A) (B) (C)  4.5 (A) (B) (C)  5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF)  6.0 Natural Gas Used as Fuel in Processing (MMCF)						
1-800-879-1470	Phone N	No.:       -       -	Ext:	Washington DC 20044-0279		
Email Address:	Fax No.:			Questions? Call the EIA-64A Coordinator		
Area of Origin Code (A) (B) (C)  4.1 4.2 4.3 4.4 4.5 4.6 4.7 4.8 TOTAL 5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF) 6.0 Natural Gas Received (MMCF) Natural Gas Received (MMCF) (B) Natural Gas Liquids Production Thousands of Barrels (MBIs) (C)  Natural Gas Liquids Production Thousands of Barrels (MBIs) (C)  Natural Gas Liquids Production Thousands of Barrels (MBIs) (C)  Natural Gas Liquids Production Thousands of Barrels (MBIs) (C)  O						
Line Area of Origin Code (A) Millions of Cubic Feet (MMCF) (B) Thousands of Barrels (MBIs) (C)  4.1  4.2  4.3  4.4  4.5  4.6  4.7  4.8 TOTAL  5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF)  6.0 Natural Gas Used as Fuel in Processing (MMCF)	Email Address:			between 8:00 a.m. and 4:30 p.m. Central Time		
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4.1 4.2 4.3 4.4 4.5 4.6 4.7 4.8 TOTAL 0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF) 6.0 Natural Gas Used as Fuel in Processing (MMCF)	Line	Area of Origin Code	Millions of Cubic F	eet (MMCF)	Thousands of Barrels (MBIs)	
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