Tab	le 1:	Ar	nnual Respondent Burden and Cost (40	– NSPS for CFR part 6	Steel Plants 0, subparts	Electric A	Arc Furnaces (a) (Renewa	s and Argoı I)	n-Oxygen De	ecarburizat	ion Vessels
				(A) Respondent	(B) Number of	(C) Hours per	(D) Number of	(E) Technical	(F) Management	(G) Clerical	Total Labor
	REPORTING/RECORDKEEPING REQUIREMENT			Occurence	ner	ner Year	ner Year ^a	Year	Year	Year	Year
			······································	(Technical	Respondent	$(C=A \times B)$		@ \$97.59	@ \$114.77	@	
				hours)	per Year			(E=C x D)	(F= E x 0.05)	\$48.26 (G= E x	
1.	APPL	ICA	TIONS	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.	SUR\	/EY	AND STUDIES	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3.				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4.	REPO	DRT	NG REQUIREMENTS								
	Α.	Rea	d instructions			li	ncluded in 4B				
	В.	Rec	uired activities								
			Initial Performance tests ^b	364	1	364	0.3	109.2	5.46	10.92	\$11,810.47
			Repeat Performance tests ^b	364	0.2	72.8	0.3	21.84	1.092	2.184	\$2,362.09
			Monitoring of operations and emissions ^{c, d}			lı	ncluded in 5E				
	D.	Gat	her Existing Information			Inclu	ded in 4B and 5	5E			
	F	Wri	te report ^b				1				
	<u> </u>	••••	Notification of construction/ modification	2	1	2	0.3	0.6	0.03	0.06	\$64.80
			Notification of actual startun	2	1	2	0.3	0.0	0.03	0.00	\$64.89
			Notification of initial performance test	2	1	2	0.3	0.0	0.03	0.00	\$64.89
			Reports of performance test results	<u> </u>	¥	<u> </u>	ncluded in 4B	0.0		0.00	φ04.03
			Semiannual reports ^e	16	2	32		2120.6	156.48	312.06	\$338 480 33
	TOT			10	2	52	57.0	3129.0	162	312.90	\$330,400.32
<u> </u>	1017							3,202	2 751	320	¢252 010
5	DECO	חסח							3,751		\$332,040
0.		Rea	d instructions			b	l ncluded in 4A				
	- 7 - B	Pla	activities			li	ncluded in 4A				
<u> </u>	C. Implement activities			Included in 4B							
	D.	Dev	elon record system	Ν/Δ	Ν/Δ	Ν/Δ		Ν/Δ		Ν/Δ	Ν/Δ
	F.	Tim	e to enter and transmit information:	11/7 (11/7 (11/7 (19/7 (11/7 (11/7 (10/7 (
			Records of daily monitoring of operations c	0.75	350	262.5	97.8	25.673	1 284	2 567	\$2 776 596 40
			Records of daily missions monitoring by a	0.5	350	175	47.2	8,260	413	826	\$893,356.17
				0.5	250	175	25.9	4 5 1 5	226	452	¢400 217 E7
				0.5	350	175	25.0	4,515	220	452	\$400,317.37
				0.5	350	1/5	12.9	2,258	113	226	\$244,158.78
			Records of static furnace g	0.5	350	175	50.6	8,855	443	886	\$957,708.10
	F.	Tim	e to train personnel	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	G.	Tim	e for audits	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	TOTA	IL R				ļ		49,560	2,478	4,956	
									56,994	1	\$5,360,137
TOTAL LABOR BURDEN AND COST (rounded)			ABOR BURDEN AND COST (rounded)					52,822	2,641	5,282	\$5,712,985
									60.745		

^a We have assumed that there are approximately 97.5 sources currently subject to the NSPS, Subparts AA and AAa. We have further assumed that one minimill will become subject to the standard over the three year period of this ICR (0.3 new respondents per year). Therefore, the average number of respondents per year is estimated to be 97.8 (rounded).

^b We have assumed that existing sources are in compliance with initial rule requirements including the initial performance test and notification requirements. We have assumed that 20 percent of the sources would repeat performance tests due to failure.

^c Daily monitoring of operations includes time and duration of each charge, time and duration of each tap, flow rate data and pressure data. In addition, sources are required to conduct monthly operational status checks of the equipment (e.g., physical appearance, pressure sensors, dampers, damper switches).

^d Daily emissions monitoring includes stack emissions monitoring using a continuous opacity monitor if the source has an EAF equipped with a direct shell evacuation system (DEC) and uses a negative pressure baghouse, and has not elected the alternative option. In addition, the source is required to conduct fugitive emissions monitoring using a furnace static pressure monitoring device or by electing to perform shop opacity observations using a certified visible emissions observer, it the source has an EAF equipped with a DEC.

• Sources are required to provide semiannual reports of opacity observations and operational values (i.e., furnace static pressure, fan motor amperes) that exceed or are below (i.e., flow rates) those established during the performance test, and of all shop opacity observations in excess of the emission limit.

^f We have assumed that the new source will equipped its EAFs with a DEC system and use a positive pressure baghouse, and therefore, will not be required to install a continuous opacity monitor (COMS).

⁹ We have assumed that approximately 51.7 percent of the respondents (or 50.6 respondents) will choose to comply with the fugitive emissions monitoring requirements by measuring the furnace static pressure continuously and 48.3 percent (47.2 respondents) will choose the alternative option of daily opacity shop observations by a certified visible emission observer couple with the use of bag leak detection systems (BLDS).

^h We have assumed that approximately 40 percent of respondents (39.1) use negative pressure baghouses. Of these, 66 percent (25.8) use COMS to measure stack emissions and 33 percent (12.9) have elected to use the alternative option of using BLDS monitoring couple with visible emissions observations instead of using COMS.

TABLE 2: Average Annual EPA Burden and Cost – NSPS for Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburiz(40 CFR part 60, subparts AA and AAa) (Renewal)

					\$45.52	61.36	24.64
REPORTING/RECORDKEEPING REQUIREMENT	(A) EPA Hours per Occurence (Technical hours)	(B) Number of Occurences per Plant per Year	(C) EPA Hours per Year (C=A x B)	(D) Plants per Year ª	(E) Technical Hours per Year @ \$45.52 (E=C x D)	(F) Management Hours per Year @ \$61.36 (F= E x 0.05)	(G) Clerical Hours per Year @ \$24.64
Notification of construction/modification	2	1	2	0.3	0.60	0.03	0.06
Notification of actual startup	1	1	1	0.3	0.3	0.015	0.03
Notification of performance test ^b	0.5	1.2	0.6	0.3	0.18	0.009	0.018
Initial performance test	24	1	24	0.3	7.2	0.36	0.72
Repeat Performance test ^b	24	0.2	4.8	0.3	1.44	0.072	0.144
Review Performance Test results ^b	8	1.2	9.6	0.3	2.88	0.144	0.288
Notification of COMS Demonstration	0.5	1	1	0.3	0.15	0.0075	0.015
Semiannual reports	8	2	16	97.8	1565	78.24	156.48
TOTAL ANNUAL HOURS					1578	79	158
TOTAL ANNUAL BURDEN						1,815	

Assumptions

^a We have assumed that there are approximately 97.5 sources currently subject to the NSPS, Subparts AA and AAa. We have further assumed that one minimill will over the three year period of this ICR (0.3 new respondents per year). Therefore, the average number of respondents per year is estimated to be 97.8 (rounded).

^b We have assumed that 20 percent of the sources would repeat performance tests due to failure.

ation Vessels

Costs per Year
\$30.63
\$15.32
\$9.19
\$367.57
\$73.51
\$147.03
\$7.66
\$79,886.17
\$80,537.08

I become subject to the standard