OMB NO: 2137-0604

**EXPIRATION DATE:** mm/dd/yyyy

## **Public Burden Statement**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0604. Public reporting for this collection of information is estimated to be approximately (60) minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are (mandatory or voluntary). Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue SE, Washington, D.C. 20590.

OPS Integrity Management Database  New Notification Form						
Operator:						
Submitted by:				Job Title:		
Contact Email: C		Contact Phone:		Date Submitted:		
Type: (at least one must b	e checked)					
		☐ Interval	☐ Long-Term Pressure Reduction		☐ Biofuels	
Summary: Brief summa	ry statement desc	cribing the purpose of the	notification:			
Commodity:			!	Size:		
Material:		Weld Type:		Coatings:		
Design Pressure:		MOP:	,	Vall Thickness:		
Year Manufactured:	Year Installe	d: Date Last Pig	ged:	Pigging Report:	Last Hydro: Date last hydro was performed.	

Additional Pipeline Details: Provide any additional details about the affected pipeline.							
Segment Location: Information about location of affected segment(s), such as milepost, country, state, etc. (report for each affected							
segment.) Instead you may enter "Entire Syste							
Segment Details: Enter any additional inf	ormation describing the affected segment(s).						
Must check one:	Affected States:	HCA Miles: Length of segment that "can					
☐ Interstate Pipeline		affect" HCA					
☐ Intrastate Pipeline							
Type of HCA Affected: (Can be more tha	n one)						
☐ High Population Area	☐ Ecological USA (If checked, also enter	☐ Drinking Water USA					
- Ingili opulation Area	the Resources Affected below)	a brinking water oba					
☐ Other Populated Area	☐ Navigable waters						
HCA Interaction: Describe the nature of H	CA interaction (intersects, release can affect, etc.						
Describe the nature of the	CA interaction (intersects, release can affect, etc.						

Use one of the following five forms, as appropriate.

No	tification Form – Repair Sec	tion
Category: (at least one must be checked)  Immediate	<b>□</b> 60-day	☐ 180-day
<b>Defects:</b> Provide a description of defects requany defects that have been excavated.	uiring repair. Be sure to indicate whether multip	le and/or clustered defects exist. Characterize
Repairs Required: Provide a description o	f the repairs needed	
Reason for Delay: Describe factors within	and outside of operator's control	
neason for Belay. Beschibe factors within	and outside of operator's control.	
Duccessure December 1		
Pressure Reason: Explain why pressure ca	nnot be reduced. Justify adequate safety for the	operating period expected.
Safety Basis: Basis for concluding delay will	not jeopardize public safety or environmental pr	otection.

Schedule: Proposed schedule for repair.
Mitigation: Describe other mitigative actions planned.
With gation. Describe office integrative actions planned.
Other info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief
description below.

Notification Form – Technology Section
Assessment Schedule: Scheduled date of assessment.
<b>Description</b> : Description of other technology to be used.
Equivalency Basis: Basis for concluding the "equivalent understanding" of pipe condition will be provided.
<b>Other Info:</b> Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

Notification Form – Interval Section
Basis Type: (at least one type must be checked)
☐ Engineering Basis ☐ Unavailable Technology
Last Assessment: Provide both the date of the last assessment and the method
New Interval: Proposed new interval (applies only to engineering basis).
Schedule: Proposed schedule for completion (applies only to unavailable technology).
Additional Actions: Actions to provide equivalent understanding (engineering basis), or interim evaluation of pipeline integrity
(unavailable technology) .
<b>Basis:</b> Summary of engineering basis for extended interval, or reason why required interval cannot be met.
Other Info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief
description below.

Notification Form – Long-Term Pressure Reduction Section
Reason for Delay: Describe factors within and outside of operator's control.
Remedial Actions: Describe further remedial actions planned or taken.
Terricular February Describe for the remedial decions planned of taken.
<b>Other Info:</b> Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

Notification Form – Biofuels Section
Notification Sub-Type: (eg. Batch Test, Commercial Movement, etc.)
Biofuels Info: Describe further info related to Biofuels.
<b>Other Info:</b> Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.
Notification Sub-Type: (eg. Batch Test, Commercial Movement, etc.)
Biofuels Info: Describe further info related to Biofuels.
Other Info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.