OMB Control Number: 2040-XXXX Approval Expires: 05/dd/2013

Section Title

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name

Tab Name



Steam Electric Questionnaire

PART B - FLUE GAS DESULFURIZATION (FGD) SYSTEMS

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PART B. FLUE GAS DESULFURIZATION (FGD) SYSTEMS

INSTRUCTIONS

Part B requests information about flue gas desulfurization (FGD) systems that are located at the plant or are planned to be located at the plant. Complete Part B if you operate one or more FGD systems, or if you are currently constructing/installing or planning to construct/install one or more FGD systems by December 31, 2020.

Throughout Part B, information is requested on FGD systems that are under construction/installation or planned to be constructed/installed by December 31, 2020. Provide design information, or best engineering estimates as necessary, for these planned systems.

As you are completing the electronic form, note the following: When you enter your plant name and plant ID on the Part B Table of Contents tab, all name and ID fields throughout Part B will automatically populate. Refer to the overall questionnaire instructions, the glossary, and the acronym list for assistance with completing Part B.

Please provide all free response answers in the highlighted yellow areas. Throughout Part B, you may need to make copies of certain sections/questions for multiple FGD systems. Instructions are provided throughout Part B regarding making copies. Note that system ID fields must be populated on the copied tab or section, located in the upper right corner under "Plant ID" and "Plant Name", in order to correlate the requested information with the correct system.

Use the Part B Comments tab to do the following: provide additional information as requested in certain questions within Part B; indicate atypical data (e.g., if 2009 information is not representative of normal operations); and note methods used to make best engineering estimates in the event that exact data are not available.

Part: B

Section Title: 1. General FGD System Information

Instructions: Part B requests information about flue gas desulfurization (FGD) systems that are located at the plant or are planned to be located at the plant that are used to service fossil-fueled electric generating units. See Part A Section 8 for unit classifications. Complete Part B if you operate one or more FGD systems, or if you are currently constructing/installing or planning to construct/install one or more FGD systems by December 31, 2020, to service fossil-fueled electric generating units.

CBI? ☐ Yes

B1-1. Does the plant operate one or more flue gas desulfurization (FGD) systems that service fossil-fueled steam electric generating units, or is the plant currently constructing/installing or planning to construct/install one or more FGD systems to service fossil-fueled steam electric generating units by December 31, 2020?

O Yes (Continue)

O No (Skip to next Questionnaire Part)

CBI? ☐ Yes

B1-2. Complete Table B-1 for each FGD system that the plant operates that services fossil-fueled electric generating units, or is currently constructing/installing or planning to construct/install to service fossil-fueled electric generating units by December 31, 2020. Assign an FGD system ID to each FGD system using the drop down menu provided. Assign the FGD systems sequentially using the numbered IDs (e.g., FGD-1, FGD-2) for the systems currently operating. Assign the FGD systems sequentially using the lettered IDs (e.g., FGD-A, FGD-B) for the systems that are planned to operate. Enter the date the system initially began operation or is planned to begin operation. Identify each steam electric unit (currently operating or planned units) that is serviced by each FGD system using the codes EPA assigned to steam electric units in Table A-9. Identify the type of oxidation performed in the FGD system for all wet FGD systems (Note: mark "Not Applicable" for dry FGD systems). Also provide the design or actual sulfur dioxide removal efficiency for each FGD system.

Wet FGD systems capture sulfur dioxide from the flue gas using a wet slurry that generates a process wastewater that exits the scrubber absorber, shown as FGD slurry blowdown in Figure B-1 for recirculation scrubbers, or as FGD slurry discharge in Figure B-2 for single pass scrubbers. Indicate for each FGD system if FGD slurry blowdown (or FGD slurry discharge) is generated.

Use the drop down boxes to identify the type of FGD system and to specify the type(s) of sorbents used in the system. If a sorbent used is not provided in the drop down, identify "other" and provide the type(s) of sorbent in the yellow highlighted box to the right.

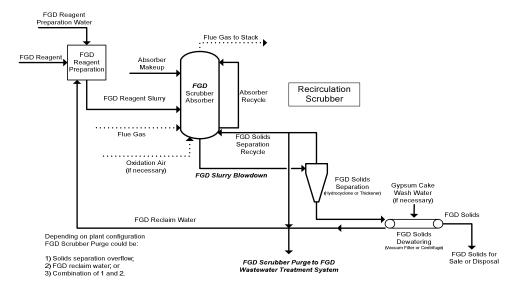


Figure B-1. Example Recirculation Wet FGD Scrubber System Diagram

Steam Electric Questionnaire Part B. Flue Gas Desulfurization (FGD) Systems

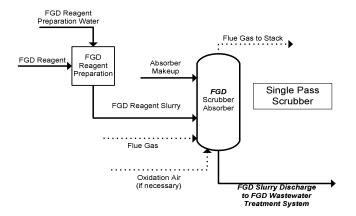


Figure B-2. Example Single Pass Wet FGD Scrubber System Diagram

B-2

Table B-1. FGD Systems in Operation or Planning to be Operated by December 31, 2020

ECD Sustan	Initia O Pla Brou	ate System ally Brought on Line, or anned to be ught On Line	8 and/or A	ctric Units fr -9 Serviced b System	y This FGD	Does (or Will) the System Generate a FGD Slurry Blowdown (or Slurry Discharge) Stream (i.e., is it a wet	Type of Oxidation (Forced, Natural, or Inhibited)	Type of FGD		Time of Coulom	Sulfur Dioxide Removal Efficiency
FGD Syster Example		nonth/year)	_	all boxes tha	SE Unit A	system)?	,	System	Duine	Type of Sorbent	(%)
		01/1995	SE Unit 1	SE Unit 6	SE Unit A	● Yes	Forced Inhibited	Spray	Primary: Secondary:	Soda Ash	97.5
FGD-1	_		SE Unit 3	SE Unit 8	SE Unit C	○ No	Natural Not Applicable		Tertiary:	Not Applicable	
			SE Unit 5	SE Unit 10	SE Unit A		0-		Quaternary: Primary:	Not Applicable Type of Sorbent	
l ,			SE Unit 1	SE Unit 7	SE Unit A	O Yes	O Forced O Inhibited	Type of FGD System	Secondary:	Type of Sorbent	
FGD System ID	▼		SE Unit 3	SE Unit 8	SE Unit C	O No	O Natural		Tertiary:	Type of Sorbent ▼	
			SE Unit 5	SE Unit 10	SE Unit D		O Not Applicable		Quaternary:	Type of Sorbent	
			SE Unit 1	SE Unit 6	SE Unit A		O Forced		Primary:	Type of Sorbent	
FGD System ID	▼		SE Unit 2 SE Unit 3	SE Unit 7	SE Unit B	O Yes	O Inhibited	Type of FGD System	Secondary:	Type of Sorbent ▼	
1 db System 1b	$\stackrel{\bullet}{-}$		SE Unit 4	SE Unit 9	SE Unit C	O No	O Natural O Not Applicable		Tertiary:	Type of Sorbent ▼	
			SE Unit 5	SE Unit 10	SE Unit D				Quaternary:	Type of Sorbent	
			SE Unit 1 SE Unit 2	SE Unit 6 SE Unit 7	SE Unit A	O Yes	O Forced O Inhibited	Type of FGD System ▼	Primary: Secondary:	Type of Sorbent Type of Sorbent	
FGD System ID	▼		SE Unit 3	SE Unit 8	SE Unit C	O No	O Natural	Type of Fab System 🗘	Tertiary:	Type of Sorbent	
			SE Unit 4	SE Unit 9 SE Unit 10	SE Unit D		O Not Applicable		Quaternary:	Type of Sorbent	
			SE Unit 1	SE Unit 6	SE Unit A		O Forced		Primary:	Type of Sorbent ▼	
	_		SE Unit 2	SE Unit 7	SE Unit B	O Yes	O Inhibited	Type of FGD System	Secondary:	Type of Sorbent	
FGD System ID			SE Unit 3 SE Unit 4	SE Unit 8	SE Unit C	O No	Natural Not Applicable		Tertiary:	Type of Sorbent ▼	
			SE Unit 5	SE Unit 10	SE Unit D		Отностирисальн		Quaternary:	Type of Sorbent	
			SE Unit 1	SE Unit 6	SE Unit A	_	O Forced O Inhibited	_	Primary:	Type of Sorbent ▼	
FGD System ID	▼		SE Unit 3	SE Unit 8	SE Unit B	○ Yes ○ No	O Natural	Type of FGD System	Secondary:	Type of Sorbent	
			SE Unit 4	SE Unit 9	SE Unit D	O No	O Not Applicable		Tertiary: Quaternary:	Type of Sorbent Type of Sorbent	
			SE Unit 5	SE Unit 10	SE Unit A		○ Forced		Primary:	Type of Sorbent	
			SE Unit 2	SE Unit 7	SE Unit B	○ Yes	O Inhibited	Type of FGD System	Secondary:	Type of Sorbent ▼	
FGD System ID	<u> </u>		SE Unit 3 SE Unit 4	SE Unit 8	SE Unit C	O No	O Natural		Tertiary:	Type of Sorbent	
			SE Unit 5	SE Unit 10	SE Unit D		O Not Applicable		Quaternary:	Type of Sorbent	
			SE Unit 1	SE Unit 6	SE Unit A		O Forced		Primary:	Type of Sorbent ▼	
FGD System ID	▼		SE Unit 2 SE Unit 3	SE Unit 7	SE Unit B	O Yes	O Inhibited O Natural	Type of FGD System	Secondary:	Type of Sorbent	
. 25 System 15			SE Unit 4	SE Unit 9	SE Unit C	O No	O Not Applicable		Tertiary:	Type of Sorbent ▼	
			SE Unit 5	SE Unit 10	SE Unit D				Quaternary:	Type of Sorbent	
_			SE Unit 1 SE Unit 2	SE Unit 6 SE Unit 7	SE Unit A	O Yes	O Forced O Inhibited	Type of FGD System ▼	Primary: Secondary:	Type of Sorbent Type of Sorbent	
FGD System ID	▼		SE Unit 3	SE Unit 8	SE Unit C	O No	O Natural	.,,- 3, 1 02 3,300.11	Tertiary:	Type of Sorbent	
			SE Unit 4	SE Unit 9 SE Unit 10	SE Unit D		O Not Applicable		Quaternary:	Type of Sorbent	

B-3

Part: B

Section Title: 2. Planned FGD System Information

Instructions: Throughout this section, provide information for all *FGD systems* under construction/installation or planned to be constructed/installed by December 31, 2020 that are reported in Table B-1 and are expected to generate *FGD slurry blowdown*. Please provide all free response answers in the highlighted yellow areas.

CBI? ☐ Yes

B2-1. Complete Table B-2 for each FGD system under construction/installation or planned to be constructed/installed by December 31, 2020 that is reported in Table B-1 and is expected to generate FGD slurry blowdown. Enter the planned method for handling solids generated, whether *FGD scrubber purge* (or *slurry discharge*) will be generated, the type of *wastewater treatment system*, the design maximum and 24-hour daily average flow rate for the treatment system, and the date the treatment system will be brought on line. Use codes from the Code Tables tab, as appropriate, and separate multiple entries with commas. If you do not know the type of wastewater treatment system that will be installed or the flow rate of the treatment system, enter "Unknown" into the appropriate columns in the table.

Table B-2. FGD Systems Planned or Under Construction/Installation

FGD System ID	Planned Solids Handling for the FGD Slurry Blowdown (See Solids Handling Table in Code Tables Tab) ^a	Scrubber Treated by No Purge (or or Existing Slurry Treatment		Purge Treatment System Planned to Treat FGD Scrubber Purge (or Slurry y New Discharge) (See Wastewater Treatment Units Table in Code		24-Hour Daily Average (gpm)	Estimated Date the New FGD Treatment System Will be Brought On Line (or Date FGD Scrubber Purge (or Slurry Discharge) Will be Transferred to Existing System) (month/year)
Example	HYC-1, VFB-1	Discharge)? Yes ▼	System New	EQ-P, CP-1-1, CL-P-1, PH-	(gpm) 1,200	1,000	06/2012
FGD-A ▼		' '		1, FLT-S-1			
FGD System ID (Planned)		Yes/No ▼	New/Existing ▼				
FGD System ID (Planned)		Yes/No ▼	New/Existing ▼				
FGD System ID (Planned)		Yes/No 🔻	New/Existing ▼				
FGD System ID (Planned)		Yes/No ▼	New/Existing				
FGD System ID (Planned)		Yes/No ▼	New/Existing				
FGD System ID (Planned)		Yes/No ▼	New/Existing ▼				

a - This question refers to the blowdown solids handling, not the treatment system solids handling.

Part: B

Section Title: 3. FGD Additive Information

Instructions: Throughout this section, provide information for all FGD Systems listed in Table B-1. Please provide all free response answers in the highlighted yellow

areas.

CBI?

☐ Yes

B3-1. In Table B-3, indicate the additive(s) used or planned to be used in each FGD system listed in Table B-1, and provide a description of its purpose. [Check all boxes that apply.]

Table B-3. FGD Additive Information

Additive	-	(s) in which A	dditive is Used or Used	Purpose of Additive		
Adipic acid	☐ FGD 1 ☐ FGD 2 ☐ FGD 3	☐ FGD 4 ☐ FGD 5 ☐ FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal ☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):
Dibasic acid (DBA)	FGD 1 FGD 2 FGD 3	☐ FGD 4 ☐ FGD 5 ☐ FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal☐ Scale inhibitor	Defoaming agent Other (specify below):
Elemental sulfur	☐ FGD 1 ☐ FGD 2 ☐ FGD 3	☐ FGD 4 ☐ FGD 5 ☐ FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal ☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):
Formic acid	☐ FGD 1 ☐ FGD 2 ☐ FGD 3	☐ FGD 4 ☐ FGD 5 ☐ FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):
Organosulfide	☐ FGD 1 ☐ FGD 2 ☐ FGD 3	FGD 4 FGD 5 FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal ☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):
Sodium thiosulfate	☐ FGD 1 ☐ FGD 2 ☐ FGD 3	☐ FGD 4 ☐ FGD 5 ☐ FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):

Other (specify below):	☐ FGD 1 ☐ FGD 2 ☐ FGD 3	☐ FGD 4 ☐ FGD 5 ☐ FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal ☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):
Other (specify below):	FGD 1 FGD 2 FGD 3	FGD 4 FGD 5 FGD 6	☐ FGD A ☐ FGD B ☐ FGD C	☐ Increase sulfur dioxide removal ☐ Inhibit oxidation of FGD solids	☐ Increase mercury removal☐ Scale inhibitor	☐ Defoaming agent ☐ Other (specify below):
None	FGD 1 FGD 2 FGD 3	FGD 4 FGD 5 FGD 6	☐ FGD A ☐ FGD B ☐ FGD C			

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name
FGD System ID: Insert System ID

Part: B

Section Title: 4. Wet FGD System Information

Instructions: Throughout this section, you will be required to provide information for each wet FGD system that the plant operates, reported in Table B-1. This

section does not need to be completed for planned systems. Please provide all free response answers in the highlighted yellow areas.

Make copies of Section 4 and the Section 4 tables for each wet FGD system previously defined in Table B-1 using the "Copy Section 4 and Section 4 Tables" button below. Please note that you will create two new tabs for these sections. You may delete unneeded tabs, if accidently created. Enter the FGD system ID in the space provided above (use FGD system IDs assigned in Table B-1).

CBI? ☐ Yes	B4-1. Did you re	I-1. Did you report use of a FGD system that generates FGD slurry blowdown (i.e., wet system) in Table B-1?					
	○ Yes	(Continue)					
	○ No (Skip to Section 8)						
		Copy Section 4 and Sect	ion 4 Tables				
CBI? ☐ Yes	B4-2. Provide the	e operating concentration range	of chlorides within the	FGD scrubber absorber.			
	Minimum o	operating concentration:	ppn	n			
	Maximum	operating concentration:	ppn	n			

CBI? ☐ Yes	B4-3.	Provide the maximum design chlorides concentration for the FGD system and indicate which specific equipment unit(s) of the FGD system determine this concentration (e.g., FGD scrubber absorber, piping). Also provide the materials of construction for the specific FGD equipment that determine the maximum design chlorides concentration. If multiple materials are used in the construction of the FGD equipment that determines the maximum design chlorides concentration, identify the component that is the most vulnerable to corrosion due to chlorides concentrations. If the material of construction is not provided in the drop down menu, select "other" and provide the name in the yellow box provided.							
		FGD system maximum design chlorides concentration: ppm							
		FGD equipment that determines maximum design concentration: Materials of Construction ▼							
		FGD equipment that determines maximum design concentration:							
		FGD equipment that determines maximum design concentration: Materials of Construction ▼							
		FGD equipment that determines maximum design concentration:							
CBI? ☐ Yes	B4-4.	. Indicate the FGD system parameter(s) that are used to determine when the FGD slurry is blown down from the FGD system. [Check all boxes apply.]	tha						
		Chlorides concentration, maintained less than ppm							
		☐ Solids percentage, maintained between and %							
		Other, explain:							
CBI? □Yes	B4-5.	For water sources that may be used as a source of FGD reagent preparation water or absorber make-up water (e.g., fresh intake, recycled process water), indicate the maximum chlorides concentration and maximum solids percentage that is acceptable for the water to be used for those purposes. Identify any other criteria that the source water must meet.							
		Chlorides concentration:							
		Solids percentage: %							
		Other, explain:							
CBI?	B4-6.	Provide the typical flow rate, duration, and frequency of the mist eliminator wash water for the FGD system for calendar year 2009. Provide 2019 data for systems that were not operating in 2009.	0						
		gpm							
		hpd							
		dpy							

CBI? ☐ Yes	B4-7. Provide the typical flow rate, duration, and frequency of the FGD reagent preparation water for the FGD system for calendar year 2009. Provide 2010 data for systems that were not operating in 2009.
	gpm
	hpd
	dpy
CBI? ☐ Yes	B4-8. Provide the typical flow rate, duration, and frequency of the FGD reagent slurry for the FGD system for calendar year 2009. Provide 2010 data for systems that were not operating in 2009.
	gpm
	hpd
	dpy
CBI? ☐ Yes	B4-9. Provide the typical flow rate, duration, and frequency of the absorber make-up water for the FGD system for calendar year 2009. Provide 2010 data for systems that were not operating in 2009.
	gpm hpd dpy
CBI? ☐ Yes	B4-10. Provide the source of the mist eliminator wash water used. [Check all boxes that apply.] If the source is a <i>process wastewater</i> not provided in the dropdown box, select other and provide in the yellow box the name of the process wastewater and a short description.
	Raw intake water
	☐ Intake water that has been treated on site prior to use
	☐ Process wastewater Process Wastewater ▼
	Other, explain:

B-9

CBI?	B4-11. Provide the source of the FGD reagent preparation water used. [Check all boxes that apply.] If the source is a <i>process wastewater</i> not provided in the dropdown box, select other and provide in the yellow box the name of the process wastewater and a short description.						
	Raw into	ake water					
	☐ Intake v	vater that has been treated on site pric	or to use				
	Process	wastewater Process Wastewate	er	▼ _			
	Other, e	explain:					
CBI?			or make-up water used. [Check all book rovide in the yellow box the name of t			ater not provided in the	
	Raw into	ake water					
	☐ Intake v	vater that has been treated on site pric	or to use				
	Process	wastewater Process Wastewate	er	▼			
	Other, e	explain:					
CBI?			generated within the FGD scrubber for each type (e.g., 85% calcium sulf			ne total FGD solids	
	Calcium	sulfate (gypsum)	% FGD solids generated				
	Calcium	sulfite	% FGD solids generated				
	Other, e	explain:	% FGD solids generated				
	Other, e	explain:	% FGD solids generated				
CBI? ☐ Yes	B4-14. Are the	FGD solids combined wit	n fly ash, bottom ash, or other mater	al?			
	○ Yes	(Continue)					
	○ No	(Skip to Question E	34-16)				

CBI?	B4-15. Is a cementitious/pozzolanic material produced with the FGD solids at the plant?
	○ Yes
	○ No
CBI? □ Yes	B4-16. Indicate the methods of <i>FGD solids separation</i> used by the plant for FGD slurry blowdown (or slurry discharge). Refer to Figure B-1 for an example of a FGD solids separation system. Note that FGD solids separation and FGD <i>solids dewatering</i> are separate processes. [Check all boxes that apply.]
	 ☐ Hydrocyclones ☐ Centrifuge ☐ Thickener ☐ Other, explain: ☐ Blowdown sent directly to a pond system reported in Table D-1 (no FGD solids separation process) ☐ Blowdown sent directly to wastewater treatment system reported in Table D-2 (no FGD solids separation process)
CBI?	B4-17. Indicate the method of FGD solids dewatering used by the plant for the FGD solids. [Check all boxes that apply.]
	□ Vacuum drum filter □ Vacuum belt filter □ Gypsum stacking □ Other, explain:
CBI? ☐ Yes	B4-18. Provide the typical, maximum, and minimum chlorides concentration of the FGD solids produced by the FGD system in calendar year 2009. The chlorides concentration should be given on a wet basis (i.e., analysis of the FGD with the moisture content included); however, if the chlorides concentration is not known on a wet basis, provide the dry-basis concentration and note that it is a dry-basis concentration in the comments.
	Typical concentration:ppm Minimum concentration:ppm Mayimum concentration:ppm
	Maximum concentration: ppm

CBI? □ Yes	B4-19. What parameters affect the ability	y of the FGD solids to be marketed, sold	and/or given away? [Check all boxes that apply.]
	Chlorides content:	ppm	
	☐ Moisture content:	<u> </u>	
	Other, specify:		ppm
	☐ None – Industry(ies) to which the FGD solids	are marketed has not specified standards for the solids.	
	\square N/A – FGD solids are not marketed, sold, or g	jiven away.	

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name
FGD System ID: Insert System ID

Part: B

Section Title: 4. FGD Solids Disposition and Marketing for Wet FGD Systems

Instructions: Throughout this section, you will be required to provide information on *FGD solids* disposition for each *wet FGD system* that the plant operates, reported in Table B-1. This section does not need to be completed for planned systems. Please provide all free response answers in the

highlighted yellow areas.

CBI? ☐ Yes

B4-20. In Table B-4, indicate the ultimate destination of FGD solids from the FGD system and provide the tonnage for each type of storage/handling technique for calendar years 2005, 2007, and 2009. If the FGD solids are stored in an on-site *landfill* or *pond/impoundment*, including those located on non-adjoining property, provide the amount of FGD solids stored permanently and/or temporarily.

For example, a plant may operate a *gypsum stacking* operation using a pond/impoundment, and some amount of FGD solids that are transferred to the pond/impoundment are dewatered and sold for use in wallboard manufacturing. In this case, the amount of FGD solids sold for wallboard manufacturing should be identified in BOTH the "Sent to Pond/Impoundment reported in Table A-4: Stored temporarily" category AND the "Marketed and Sold" category. In this same example, all the FGD solids that are transferred to the pond/impoundment and either left settling at the bottom of the pond/impoundment or used in increase the banks of the pond/impoundment should be identified as "Sent to Pond/Impoundment reported in Table A-4: Stored permanently."

Table B-4. FGD Solids Disposition for 2005, 2007, and 2009

Ultimate Destination	n of FGD Solids	Amount Disposed in 2005 (tons)	Amount Disposed in 2007 (tons)	Amount Disposed in 2009 (tons)
	Stored permanently			
Sent to Landfills reported in Table A-6	Stored temporarily (later hauled off- site/marketed)			
	Stored permanently			
Sent to Pond/Impoundment reported in Table A-4	Stored temporarily (later hauled off- site/marketed)			
Sent to Landfills not reported	in Table A-6			
Sent to Pond/Impoundment not reported in Table A-4				
Marketed and sold				
Given away				
Other, explain:				
Other, explain:				

CBI? ☐ Yes

B4-21. Complete Table B-5 if the plant markets, sells, and/or gives away the FGD solids from this FGD system. For each destination, provide the tons of FGD solids for which the FGD solids are marketed, sold, and/or given away. Also provide the gross revenue generated from marketing/selling the FGD solids for each destination.

Table B-5. FGD Solids Marketed/Sold in 2005, 2007, and 2009

		2005		2007	2009		
Destination	Tons	Gross Revenue Generated (\$)	Tons	Gross Revenue Generated (\$)	Tons	Gross Revenue Generated (\$)	
FGD Solids Marketing							
FGD Solids Marketing	,						
FGD Solids Marketing	•						
FGD Solids Marketing	,						
FGD Solids Marketing ▼							
FGD Solids Marketing ▼							

CBI? ☐ Yes

B4-22. In Table B-6, provide the total cost incurred to remove or dispose of FGD solids from 2005 to 2009 including the cost for labor, materials, transportation, and energy. Also provide the cost by component. Include other components not provided in the list of processes in the yellow box provided.

Table B-6. Cost Incurred to Remove or Dispose of FGD Solids in 2005, 2007, and 2009

		2005	2007		2009	
Process	Total	Costs Incurred	Total Costs Incurred		Total Costs Incurred	
Solids separation	\$		\$		\$	
Solids dewatering	\$		\$		\$	
Hauling FGD solids	\$		\$		\$	
Cost of on site disposal	\$		\$		\$	
Cost of off site disposal	\$		\$		\$	
Other:	\$		\$		\$	
Other:	\$		\$		\$	
Other:	\$		\$		\$	
Total	\$		\$		\$	

Part: B

Section Title: 5. FGD Wastewater Generation

Instructions: Throughout this section, you will be required to provide information for all wet FGD systems that the plant operates, reported in Table B-1. This section does not need to be completed for planned systems. Please provide all free response answers in the highlighted yellow areas.

CBI?

☐ Yes

B5-1. In Table B-7, provide information for each wet FGD system that the plant operates reported in Table B-1. For the source of FGD reagent preparation water, absorber make-up water, and mist eliminator wash water, you may enter more than one source. Select a source from the dropdown menu. For the percent contribution of the flow rates, provide the percentage based on the total flow rate for all these sources entering the FGD system.

Table B-7. FGD System Water Sources and Flow Rates

	FGD Reagent Preparation Water, Absorber Make-Up Water, and Mist Eliminator W Water (Sources, Percent Contribution, and Flow Rate)										
FGD System ID	5	Source(s)	Percent	Flow Rate (gpd)							
Example:	FGDB		80%	48,000							
	СТВ		20%	12,000							
FGD-1 ▼	Other										
	FGD System Water Source	▼									
ECD Control ID (co. ol.	FGD System Water Source	▼ [
FGD System ID (no pla	FGD System Water Source	▼ Î									
	Other										
	FGD System Water Source	▼ 1									
	FGD System Water Source	<u></u>									
FGD System ID (no pla	FGD System Water Source	<u>_</u>									
	Other										
	• 1	7									
	FGD System Water Source	▼.									
FGD System ID (no pla	FGD System Water Source	▼,									
1 ' ' ' ' '	FGD System Water Source	<u> </u>									
	Other										
	FGD System Water Source	▼									
FGD System ID (no pla	FGD System Water Source	▼ [
rob system to (no pie	FGD System Water Source	▼ [
	Other										
	FGD System Water Source	▼									
	FGD System Water Source	<u> </u>									
FGD System ID (no pla	FGD System Water Source	<u> </u>									
	Other										
	1										
	FGD System Water Source	▼.									
FGD System ID (no pla	FGD System Water Source	▼,									
	FGD System Water Source										
	Other										

CBI?

B5-2. In Table B-8, provide information for each wet FGD system that the plant operates reported in Table B-1.

Table B-8. Water Generated from Wet FGD Systems

FGD System ID	Absorber Type	Typical FGD Slurry Blowdown (or Slurry Discharge) Flow Rate Exiting the Absorber (gpd)	Typical Range of Solids of FGD S Blowdown (or S Discharge) Exiti Absorber (%)	Slurry Slurry	Typical Amount of Solids Separation Recycle Returned to Absorber (gpd)	Typical Amount of Scrubber Purge Slurry Discharge) to Wastewate Treatment or Disch (gpm AND gpd	(or Sent r narge	AND Frequence FGD Scrubber F (or Slurry Disch	cy of Purge narge) n
FGD-1	Recirculation \blacktriangledown	240,000	12 to	16	180,000		gpm gpd	10 365	_hpd dpy
FGD System ID (no pla ▼	Reciruclation/Single Pass		to				gpm gpd		hpd dpy
FGD System ID (no pla	Reciruclation/Single Pass		to				gpm gpd		hpd dpy
FGD System ID (no pla	Reciruclation/Single Pass		to				gpm gpd		hpd dpy
FGD System ID (no pl	Reciruclation/Single Pass		to				gpm gpd		hpd dpy
FGD System ID (no pl	Reciruclation/Single Pass		to				gpm gpd		hpd dpy
FGD System ID (no pla	Reciruclation/Single Pass .	-	to				gpm gpd		hpd dpy

CBI?
Yes

B5-3. Provide the typical chlorides and solids concentrations of the untreated *FGD scrubber purge* (or *slurry discharge*) transferred to the *wastewater treatment system* (after the *FGD solids separation* process, but prior to commingling with other process wastewater).

Chlorides content:	ppm
Total suspended solids (TSS):	ppm

Part: B

Section Title: 6. FGD Monitoring Data Instructions

Instructions: Throughout this section, you will be required to provide monitoring data for all wet FGD systems that the plant operates, reported in

Table B-1. This section does not need to be completed for planned systems. Please provide all free response answers in the

highlighted yellow areas.

CBI? ☐ Yes

B6-1. Has your plant collected monitoring data (for any reason) for untreated *FGD scrubber purge* (or *slurry discharge*) in the 12 months prior to receiving the ICR for any of the following analytes:

- Metals (including monitoring data for total recoverable or dissolved metals analyses, or trace metals analyses);
- Ammonia;
- Nitrate/nitrite:
- Total Kjeldahl nitrogen (TKN); and
- Total cyanide.

Note: The untreated FGD scrubber purge (or slurry discharge) stream is the *FGD wastewater* stream leaving the solids separation process prior to commingling with other water streams (see Figures B-1 and B-2).

O Yes (Provide the monitoring data as instructed below)

○ No (Skip to Section 7)

Note: You are not required to perform non-routine tests or measurements solely for the purpose of responding to this question.

Provide the monitoring data in Table B-9 in the tab labeled "Part B Section 6 Table" for each different FGD scrubber purge stream for which the plant collected monitoring data. Report all results. Identify results that are less than the method detection limit (MDL), and results that are between the detection and reporting limits. For example, if the MDL is equal to 5 ng/L, the reporting limit is equal to 15 ng/L, and the value reported by the laboratory is 12 ng/L, report 12 ng/L as the measured value and identify and describe any qualifiers on the data in the corresponding column. Copy Table B-9 as many times as needed using the "Copy Table B-9" button below.

Copy Table B-9

Note: If you operate multiple *FGD* solids separation processes (e.g., two sets of hydroclones), only provide monitoring data collected after the last solid separation process. If necessary, you may provide additional information regarding the sample collection techniques or analytical methods in the Comments section (e.g., sample collection followed EPA Method 1669 protocols, dynamic reaction cell was used in conjunction with analytical method).

The following information should be provided for each data point:

- Name of analyte and CAS Number;
- Measured value, including those reported below the laboratory reporting limit, including units (if not detected, list the *detection limit* value and select the less than (<) symbol in the non-detect indicator column);
- Analytical method used;
- Sample-specific detection limit for the method used;
- Sample-specific nominal quantitation limit stipulated for the method used;
- Date the sample was collected;
- Location where the sample was collected (e.g., purge tank which collects secondary hydroclone overflow);
- Whether the sample was collected as a grab or as a composite (and note the compositing period used);
- · Description of any qualifiers for the measurement;
- For metals, whether the sample was analyzed as total recoverable or dissolved;
- Identification of FGD system(s) and steam electric generating unit(s) that the sample represents (report FGD System IDs and associated steam electric generating units from Table B-1); and
- Flow rate (only if flow rate data were recorded at the sampling point during the sampling period).

Steam Electric Questionnaire Part B. Flue Gas Desulfurization (FGD) Systems

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name

Part: B

Section Title: 6. FGD Monitoring Data

Instructions: Throughout this section, you will be required to provide information on monitoring data for untreated FGD scrubber purge (or slurry discharge) for all wet FGD systems that the plant operates, reported in Table B-1. This section does not need to be completed for planned systems. Please provide all free response answers in the highlighted yellow areas.

u	, DI	
	Vac	

B6-2. Complete Table B-9 for all monitoring data for untreated FGD scrubber purge (or slurry discharge) collected by the plant (for any reason) in the 12 months prior to receiving the ICR for any of the following analytes: metals (including monitoring data for total recoverable or dissolved metals analyses), ammonia, nitrate/nitrite, total Kjeldahl nitrogen (TKN), and total cyanide. Complete a separate table for each different FGD scrubber purge (or slurry discharge) stream for which the plant is providing monitoring data. Report all results. Identify results that are less than the method detection limit (MDL), and results that are between the detection and reporting limits. For Question B6-2, identify the FGD systems and steam electric generating units associated with the FGD scrubber purge data provided in the table. Refer to the instructions in Part B Section 6 if you need assistance completing Table B-9.

Identify the FGD systems and steam electric generating units associated with the FGD scrubber purge (or slurry discharge) monitoring data provided in the table below. Use the FGD system IDs identified in Table B-1 and the SE unit IDs identified in Table A-8. [Check all that apply.]

FGD-1	☐ FGD-4	SE Unit-1	SE Unit-4	SE Unit-7	SE Unit-10
FGD-2	☐ FGD-5	SE Unit-2	SE Unit-5	SE Unit-8	
FGD-3	☐ FGD-6	SE Unit-3	SE Unit-6	SE Unit-9	

Table B-9. Monitoring Data for Untreated FGD Scrubber Purge (or Slurry Discharge)

		Measured	Value In Units*	clud	ling		Method Detection Limit				imit Reporting Limit						Analyzed as	Flow Rate of FGD Scrubber Purge (or Slurry
Analyte	CAS Number	Non- Detect Indicator	Value	Ur	nits	Analytical method	Value	Units	Value	Units	Date Sample Collected	Location Collected	Collected as a Grab or Composite	Description of Qualifiers	Total Recoverable or Dissolved**	Discharge) at		
		Non Decte ▼		Units	_			Units 🔻		Units 🔻			Grab/Composit ▼		Total Recoverable/□ ▼			
		Non Decte ▼		Units	_			Units 🔻		Units 🔻			Grab/Composit ▼		Total Recoverable/□ ▼			
		Non Decte ▼		Units	lacksquare			Units 🔻		Units 🔻			Grab/Composit		Total Recoverable/[
		Non Decte ▼		Units	lacksquare			Units 🔻		Units 🔻			Grab/Composil		Total Recoverable/[
		Non Decte ▼		Units	lacksquare			Units 🔻		Units 🔻			Grab/Composil 🔻		Total Recoverable/□ ▼			
		Non Decte ▼		Units	lacksquare			Units 🔻		Units 🔻			Grab/Composit ▼		Total Recoverable/□ ▼			
		Non Decte ▼		Units	•			Units 🔻		Units 🔻			Grab/Composit ▼		Total Recoverable/□ ▼			
		Non Decte ▼		Units	•			Units 🔻		Units 🔻			Grab/Composil ▼		Total Recoverable/□ ▼			
		Non Decte		Units	•			Units 🔻		Units 🔻			Grab/Composil		Total Recoverable/[
		Non Decte		Units	•			Units 🔻		Units 🔻			Grab/Composil		Total Recoverable/[
		Non Decte		Units	•			Units 🔻		Units 🔻			Grab/Composit ▼		Total Recoverable/[
		Non Decte		Units	lacksquare			Units 🔻		Units 🔻			Grab/Composit		Total Recoverable/[
		Non Decte		Units				Units 🔻		Units 🔻			Grab/Composit		Total Recoverable/[
		Non Decte		Units				Units 🔻		Units 🔻			Grab/Composil		Total Recoverable/[
		Non Decte ▼		Units	•			Units 🔻		Units 🔻			Grab/Composil ▼		Total Recoverable/□			

Steam Electric Questionnaire

Part B. Flue Gas Desulfurization (FGD) Systems

B-20

Non Decte ▼	Units 🔻	Units 🔻	Units 🔻	Grab/Composit ▼	Total Recoverable/□ ▼
Non Decte ▼	Units 🔻	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□
Non Decte ▼	Units 🔻	Units 🔻	Units 🔻	Grab/Composit ▼	Total Recoverable/□ ▼
Non Decte ▼	Units 🔻	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□
Non Decte 🔻	Units 🔻	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composit ▼	Total Recoverable/□
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil 🔻	Total Recoverable/□ ▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composit ▼	Total Recoverable/[▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil 🔻	Total Recoverable/□ ▼
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil 🔻	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil	Total Recoverable/□
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil 🔻	Total Recoverable/□ ▼
Non Decte 🔻	Units	Units 🔻	Units 🔻	Grab/Composil 🔻	Total Recoverable/[
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/L
Non Decte ▼	Units	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/L
Non Decte ▼	Units 🔻	Units 🔻	Units 🔻	Grab/Composil ▼	Total Recoverable/[🕶

^{*}If not detected, list the detection limit value and select the less than (<) symbol in the non-detect indicator column.

Approved: May XX, 2010

^{**}Only answer for metals

Part: B

Section Title: 7. FGD Wastewater Treatment

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name

	1. This secti areas.	ion does not need to be completed for planned systems. Please provide all free response answers in the highlighted yellow
CBI?	B7-1. Does the pla	ant transfer the FGD scrubber purge (or slurry discharge) to a settling pond?
	○ Yes	(Continue)
	○ No	(Skip to Question B7-4)
CBI?	B7-2. Indicate whi boxes that a	ch <i>process wastewaters</i> are commingled with the FGD scrubber purge (or slurry discharge) in the settling pond. [Check all apply.]
	Fly ash sluice	☐ Bottom ash sluice
	Metal cleaning	waste
	Mill reject sluic	te Other, explain:
	None	Other, explain:
CBI?		scrubber purge (or slurry discharge) is commingled with <i>bottom ash</i> or <i>fly ash sluice</i> water in the pond(s), select the option pest describes the configuration of the pond(s). If neither option applies, provide an explanation in the space provided:
	☐ "True" commin	ngling: FGD scrubber purge (or slurry discharge) and bottom ash and/or fly ash sluice water are combined in one pond dedicated to the treatment of both waters
	FGD scrubber	purge (or slurry discharge) is treated in a FGD pond and subsequently commingled with ash water in a dedicated ash pond
	_	purge (or slurry discharge) is not commingled with other wastewaters
	☐ FGD scrubber ☐ Other, explain:	purge (or slurry discharge) wastewater is treated using a wastewater treatment system other than a settling pond and subsequently commingled with ash water in a dedicated ash pond:

Instructions: Throughout this section, you will be required to provide information for all wet FGD systems that the plant operates, reported in Table B

CBI?	B7-4. Indicate was	tewater treatment technologies i	used to treat the FGD scrubber purge (or slurry discharge). [Check all boxes that apply.]
Yes			
	Settling pond		Chemical precipitation
	☐ Biological reacto	or – aerobic	Biological reactor – anoxic/anaerobic
	Mechanical vapo	or compression (brine concentrator)	Constructed wetlands
	Mechanical vapo	or compression (brine concentrator) with spray	dryer
	Mechanical vapo	or compression (brine concentrator) with crystal	llizer
	Other, explain:		
CBI?			n(s) of the <i>treated</i> FGD scrubber purge (or slurry discharge). If the plant recycles the arge), indicate the plant process to which this water is recycled. [Check all that apply].
	☐ Immediately recy	cled back to plant process. Please describe ho	w the treated FGD scrubber purge (or slurry discharge) is reused:
	Discharged to su	rface water. Provide NPDES permitted outfall n	number (from Part A Section 2.2):
	☐ Indirect discharg	e to a publicly or privately owned treatment wo	rks
	Deep well injection	on	
	Other, explain:		
CBI? Yes	gypsum-relat	ted waters are <i>gypsum wash wa</i>	systems may generate water from the storage and handling of gypsum. Examples of ater and gypsum pile runoff. Are gypsum-related waters generated at the plant? Note: slurry blowdown or FGD scrubber purge (or slurry discharge).
	○ Yes	(Continue)	
	○ No	(Skip to Section 8)	
	lf yes, provid calendar yea	• • • • • • • • • • • • • • • • • • • •	related waters generated per day (gpd) and the frequency of water generation (dpy) for
		gpd	dpy

B7-7. Indicate how the gypsum-related waters are handled. [Check all boxes that app	ıy.]
Reused in FGD process	
Reused in other process operations. Please describe how the gypsum-related waters are reused:	
Transferred to treatment system reported in Tables D-1 or D-2. Identify the type of treatment system below. [Che	eck all that apply.]
Settling pond	Chemical precipitation
Biological reactor – aerobic	☐ Biological reactor – anoxic/anaerobic
Mechanical vapor compression (brine concentrator)	Constructed wetlands
Mechanical vapor compression (brine concentrator) with spray dryer	
Mechanical vapor compression (brine concentrator) with crystallizer	
Other, explain:	
☐ Discharged to surface water. Provide NPDES permitted outfall number (from Part A Section 2.2):	
☐ Indirect discharge to a publicly or privately owned treatment works	
Other, explain:	
	Reused in FGD process Reused in other process operations. Please describe how the gypsum-related waters are reused: Transferred to treatment system reported in Tables D-1 or D-2. Identify the type of treatment system below. [Ch Settling pond Biological reactor – aerobic Mechanical vapor compression (brine concentrator) Mechanical vapor compression (brine concentrator) with spray dryer Mechanical vapor compression (brine concentrator) with crystallizer Other, explain: Discharged to surface water. Provide NPDES permitted outfall number (from Part A Section 2.2):

B-23

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name
FGD System ID: Insert System ID

Part: B

Section Title: 8. Dry FGD System Information

Instructions: Throughout this section, you will be required to provide information for each *dry FGD system* that the plant operates, reported in

Table B-1. This section does not need to be completed for planned systems. Please provide all free response answers in the

highlighted yellow areas.

Make copies of Section 8 and Section 8 tables for each <u>dry</u> FGD system previously defined in Table B-1 using the Copy Section 8 and Section 8 Tables button below. Please note that you will create two new tabs for these sections. You may delete unneeded tabs, if accidently created. Enter the FGD system ID in the space provided above (use FGD system IDs assigned in Table B-1).

CBI? ☐ Yes	B8-1. Did you report use of a <u>dry</u> FGD system in Table B-1?				
	○ Yes (Continue)				
	○ No (Skip to next Questionnaire Part)				
	Copy Section 8 and Section 8 Tables				
CBI?	B8-2. Indicate how the <i>FGD solid</i> is removed from the flue gas				
	○ ESP				
	○ Fabric filter				
	Other, specify				

CBI?	B8-3. Is the FGD system located upstream or downstream of the <i>fly ash</i> collection system?
	O Upstream of fly ash collection
	O Downstream of fly ash collection
CBI? ☐ Yes	B8-4. For water sources that may be used as a source of FGD reagent preparation water (e.g., fresh intake, recycled process water), indicate the maximum chlorides concentration and maximum solids percentage that is acceptable for the water to be used for those purposes. Identify any other criteria that the source water must meet.
	Chlorides concentration: ppm
	Solids percentage: %
	Other, explain:
CBI? □ Yes	B8-5. Provide the flow rate, duration, and frequency of the FGD reagent preparation water for the FGD system for calendar year 2009.
	gpm
	hpd hpd
	<u> </u>
CBI?	B8-6. Provide the source of the FGD reagent preparation water used. [Check all boxes that apply.]
	Raw intake water
	☐ Intake water that has been treated on site prior to use
	Process wastewater, specify Process Wastewater
	Other, explain:
CBI?	B8-7. Is any FGD wastewater generated from the operation of the dry FGD scrubber?
	○ Yes (Continue)
	○ No (Skip to Question B8-9)

CBI? ☐ Yes		ntermediate and final de s to which this water is	` '		ne plant recycles the FGD waste	water, indicate the
	☐ Immediately recy	cled back to plant process. Please	describe how the FGD waste	water is reused:		
	☐ Transferred to tr	eatment system reported in Tables	D-1 or D-2. Identify the type	e of treatment system below. [G	Check all boxes that apply.]	
		Settling pond			Chemical precipitation	
		Biological reactor – aerobic			Biological reactor – anoxic/anaerobic	
		Mechanical vapor compression	on (brine concentrator)		Constructed wetlands	
		Mechanical vapor compression	on (brine concentrator) with	spray dryer		
		Mechanical vapor compression	on (brine concentrator) with	crystallizer		
		Other, explain:				
	☐ Discharged to su	rface water. Provide NPDES permit	ted outfall number (from Par	t A Section 2.2):		
	☐ Indirect discharg	e to a publicly or privately owned to	eatment works			
	Deep well injection	on				
	Other, explain:					
CBI?	B8-9. Is any FGD voutages)?	vastewater generated f	rom cleaning the dr	ry FGD scrubber (e.g.	., power washing during <i>schedul</i>	led generating unit
	○ Yes	(Continue)				
	○ No	(Skip to Question B8-	11)			
	Provide the v	olume and frequency o	f wastewater gene	rated from the dry FG	GD scrubber in 2009.	
		gpd	over	days		

CBI?] _{Yes}	B8-10. Indicate all intermediate and final destination(s) of the FGD wastewater from cleaning. If the plant recycles the FGD wastewater from cleaning, indicate the plant process to which this water is recycled. [Check all that apply].
	Immediately recycled back to plant process. Please describe how the FGD wastewater is reused:
	Transferred to treatment system reported in Tables D-1 or D-2. Identify the type of treatment system below. [Check all boxes that apply.]
	Settling pond Chemical precipitation
	☐ Biological reactor – aerobic ☐ Biological reactor – anoxic/anaerobic
	☐ Mechanical vapor compression (brine concentrator) ☐ Constructed wetlands
	Mechanical vapor compression (brine concentrator) with spray dryer
	Mechanical vapor compression (brine concentrator) with crystallizer
	Other, explain:
	Discharged to surface water. Provide NPDES permitted outfall number (from Part A Section 2.2):
	Indirect discharge to a publicly or privately owned treatment works
	Deep well injection
	Other, explain:
CBI?]Yes	B8-11. What parameters affect the ability of the FGD solids to be marketed, sold and/or given away? [Check all boxes that apply.]
	Chlorides content:
	☐ Moisture content: ppm
	Other, specify: ppm
	None – Industry(ies) to which the FGD solids are marketed has not specified standards for the solids.
	N/A – FGD solids are not marketed, sold, or given away.

Plant ID: Insert Plant ID
Plant Name: Insert Plant Name
FGD System ID: Insert System ID

Part: B

Section Title: 8. FGD Solids Disposition and Marketing for Dry FGD Systems

Instructions: Throughout this section, you will be required to provide information on *FGD solids* disposition for all *dry FGD systems* that the plant operates

reported in Table B-1. This section does not need to be completed for planned systems. Please provide all free response answers in the

highlighted yellow areas.

CBI?

☐ Yes

B8-12. In Table B-10, indicate the ultimate destination of FGD solids from the FGD system and provide the tonnage for each type of storage/handling technique for calendar years 2005, 2007, and 2009. If the FGD solids are stored in a *landfill* or *pond/impoundment*, provide the amount of FGD solids stored permanently and/or temporarily.

For example, a plant may operate a gypsum landfill, and some amount of FGD solids that are transferred to the landfill may later be removed from the landfill and sold for use in wallboard manufacturing. In this case, the amount of FGD solids sold for wallboard manufacturing should be identified in BOTH the "Landfills reported in Table A-6: Stored temporarily" category AND the "Marketed and Sold" category. In this same example, all the FGD solids that are transferred to the landfill and left in the landfill should be identified as "Landfills reported in Table A-6: Stored permanently."

Table B-10. FGD Solids Disposition for 2005, 2007, and 2009

Ultimate Destination of FGD Solids		Amount Disposed in 2005	Amount Disposed in 2007	Amount Disposed in 2009
	T	(tons)	(tons)	(tons)
	Stored permanently			
Sent to Landfills reported in Table A-6	Stored temporarily (later hauled off- site/marketed)			
	Stored permanently			
Sent to Pond/Impoundment reported in Table A-4	Stored temporarily (later hauled off- site/marketed)			
Sent to Landfills not reporte	d in Table A-6			
Sent to Pond/Impoundment <u>not</u> reported in Table A-4				
Marketed and sold				
Given away				
Other, explain:				
Other, explain:				

CBI?

☐ Yes

B8-13. Complete Table B-11 if the plant markets, sells, and/or gives away the FGD solids from this FGD system. For each destination, provide the tons of FGD solids for which the FGD solids are marketed, sold, and/or given away. Also provide the gross revenue generated from marketing/selling the FGD solids for each destination.

Table B-11. FGD Solids Marketed/Sold in 2005, 2007, and 2009

			2005		2007		2009
		Tons	Gross Revenue	Tons	Gross Revenue	Tons	Gross Revenue
Destination		10115	Generated (\$)	TOIIS	Generated (\$)	10115	Generated (\$)
FGD Solids Marketing	▼						
FGD Solids Marketing	▼						
FGD Solids Marketing	▼						
FGD Solids Marketing	▼						
FGD Solids Marketing ▼							
FGD Solids Marketing ▼							

CBI?

☐ Yes

B8-14. In Table B-12, provide the total cost incurred to remove or dispose of FGD solids from 2005 to 2009 including the cost for labor, materials, transportation, and energy. Also provide the cost by component. Include other components not provided in the list of processes in the yellow box provided.

Table B-12. Cost Incurred to Remove or Dispose of FGD Solids

		2005		2007		2009	
Proces	ss	Total	Costs Incurred	Total Costs Incurred		Total Costs Incurred	
Solids separation		\$		\$		\$	
Solids dewatering		\$		\$		\$	
Hauling FGD solids		\$		\$		\$	
Cost of on site disposal		\$		\$		\$	
Cost of off site disposal		\$		\$		\$	
Other:		\$		\$		\$	
Other:		\$		\$		\$	
Other:		\$		\$		\$	
Total		\$		\$		\$	

Plant Name: Insert Plant ID
Plant ID: Insert Plant Name

Part: B

Section Title: Part B Comments

Instructions: Cross reference your comments by question number and indicate the confidential status of your comment by checking the box

next to "Yes" under "CBI?" (Confidential Business Information).

	Question	
	Number	Comment
CBI? ☐ Yes		
CBI? □ Yes		
CBI? □ Yes		
CBI? ☐ Yes		
CBI? ☐ Yes		
CBI? □ Yes		

CBI? ☐ Yes	
CBI? ☐ Yes	

Process Wastewaters				
For Use in Tables and Questions throughout Parts A, E	3, C, D, and F.			
Air heater cleaning water	AHCW			
Ash pile runoff	APR			
Boiler blowdown	BB			
Boiler fireside cleaning water	BFCW			
Boiler tube cleaning water	BTCW			
Bottom ash sluice	BAS			
Carbon capture wastewater	CCAPW			
Coal pile runoff	CPR			
Combined ash sluice	CAS			
Combustion turbine cleaning (combustion gas portion of turbine) water	COMBCW			
Combustion turbine cleaning (compressor portion of the turbine) water	COMPRCW			
Combustion turbine evaporative coolers blowdown	TECB			
Cooling tower blowdown	CTB			
FGD scrubber purge	SCRBP			
FGD slurry blowdown	FGDB			
Filter Backwash	FLTBW			
Floor drain wastewater	FDW			
Flue gas mercury control system wastewater	FGMCW			
Fly ash sluice	FAS			
General runoff	GR			
Gypsum pile runoff	GPR			
Gypsum wash water	GYPWW			
Ion exchange wastewater	IXW			
Landfill runoff - capped landfill	LRC			
Landfill runoff - uncapped landfill	LRUC			
Leachate	LEACH			
Limestone pile runoff	LPR			
Mill reject sluice	MRS			

waters				
For Use as Effluents from Pond/Impoundment Systems and/or Wastewater Treatment Systems in Part D, Table D-4.				
EFF-1				
EFF-2				
EFF-3				
EFF-4				
EFF-5				
EFF-6				
FItBW				
SLDG				
ındment Systems and/or				
Part D, Table D-3, AND				
ut Questionnaire.				
POND-1-EFF				
POND-2-EFF				
POND-3-EFF				
POND-4-EFF				
POND-5-EFF				
POND-6-EFF				
POND-7-EFF				
POND-8-EFF				
POND-9-EFF				
POND-10-EFF				
POND-A-EFF				
POND-B-EFF				
POND-C-EFF				
WWT-1-EFF				
WWT-2-EFF				
WWT-3-EFF				
WWT-4-EFF				
WWT-5-EFF				

Process Wastewaters		
For Use in Tables and Questions throughout Parts A, B, C, D, and F.		
Once -through cooling water	CW	
Reverse osmosis reject water	RORW	
SCR catalyst regeneration wastewater	SCRRW	
SCR catalyst washing wastewater	SCRWW	
Soot blowing wash water	SOOTW	
Steam turbine cleaning water	STCW	
Yard drain wastewater	YARDW	

Treated Wastewaters	
For Use as Influents to Pond/Impoundment Systems and/or Wastewater Treatment Systems in Part D, Table D-3, AND Recycled Waters Throughout Questionnaire.	
WWT-6 Effluent	WWT-6-EFF
WWT-A Effluent	WWT-A-EFF
WWT-B Effluent	WWT-B-EFF
WWT-C Effluent	WWT-C-EFF

Wastewater Treatment Units		
For Use in Tables and Questions Throughout Parts D and F.		
Adsorptive media	ADSORB	
Aerobic Biological Reactor	AERBIO	
Anaerobic Biological Reactor	ANBIO	
Aerobic/Anaerobic Biological Reactor	AER/ANBIO	
Chemical Precipitation Reaction Tank 1 - 1	CP-1-1	
Chemical Precipitation Reaction Tank 1 - 2	CP-1-2	
Chemical Precipitation Reaction Tank 2 - 1	CP-2-1	
Chemical Precipitation Reaction Tank 2 - 2	CP-2-2	
Chemical Precipitation Reaction Tank 3 - 1	CP-3-1	
Chemical Precipitation Reaction Tank 3 - 2	CP-3-2	
Clarification, Primary - 1	CL-P-1	
Clarification, Primary - 2	CL-P-2	
Clarification, Secondary - 1	CL-S-1	
Clarification, Secondary - 2	CL-S-2	
Clarification, Tertiary - 1	CL-T-1	
Clarification, Tertiary - 2	CL-T-2	
Constructed wetland - Cell 1	CWL -1	
Constructed wetland - Cell 2	CWL -2	
Constructed wetland - Cell 3	CWL -3	
Constructed wetland - Cell 4	CWL -4	
Constructed wetland - Cell 5	CWL -5	
Constructed wetland - Cell 6	CWL -6	
Constructed wetland system	CWTS	
Equalization, Primary	EQ-P	
Equalization, Secondary	EQ-S	
Filter, Microfiltration - 1	FLT-M-1	
Filter, Microfiltration - 2	FLT-M-2	

Destinations		
For Use in Tables and Questions To	hroughout Parts A, C, D,	
and F.		
Burned on site	BURN	
Deep-well injection	DWELL	
Discharge to POTW	POTW	
Discharge to PrOTW	PrOTW	
Discharge to surface water	SW	
Evaporation	EVAP	
Hauled off site for reuse (removal fee)	HAULR - RF	
Hauled off site for reuse (given away)	HAULR - GA	
Hauled off site for reuse	SOLD	
(marketed and sold)		
Hauled off site for disposal	HAUL	
Mixed with fly ash for disposal	MFA	
On-site landfill (as reported in	LANDF	
Table A-6)		
POND-1	POND-1	
POND-2	POND-2	
POND-3	POND-3	
POND-4	POND-4	
POND-5	POND-5	
POND-6	POND-6	
POND-7	POND-7	
POND-8	POND-8	
POND-9	POND-9	
POND-10	POND-10	
POND-A	POND-A	
POND-B	POND-B	
POND-C	POND-C	
WWT-1	WWT-1	
WWT-2	WWT-2	

Approved: May XX, 2010

Wastewater Treatment Units		
For Use in Tables and Questions Throughout Parts D and F.		
Filter, Microfiltration - 3	FLT-M-3	
Filter, Microfiltration - 4	FLT-M-4	
Filter, Sand/Gravity - 1	FLT-S-1	
Filter, Sand/Gravity - 2	FLT-S-2	
Filter, Sand/Gravity - 3	FLT-S-3	
Filter, Sand/Gravity - 4	FLT-S-4	
Filter, Ultrafiltration - 1	FLT-U-1	
Filter, Ultrafiltration - 2	FLT-U-2	
Filter, Ultrafiltration - 3	FLT-U-3	
Filter, Ultrafiltration - 4	FLT-U-4	
Filter press - 1	FP-1	
Filter press - 2	FP-2	
Holding tank	HT	
Ion exchange	IX	
Natural wetlands	NW	
pH adjustment - 1	PH-1	
pH adjustment - 2	PH-2	
pH adjustment - 3	PH-3	
Reverse osmosis	ROS	
Pond Unit - 1	SPD-1	
Pond Unit - 2	SPD-2	
Pond Unit - 3	SPD-3	
Pond Unit - 4	SPD-4	
Pond Unit - 5	SPD-5	
Pond Unit - 6	SPD-6	
Pond Unit - 7	SPD-7	
Pond Unit - 8	SPD-8	
Pond Unit - 9	SPD-9	

Destinations	
For Use in Tables and Questions Throughout Parts A, C, D,	
and F.	
WWT-3	WWT-3
WWT-4	WWT-4
WWT-5	WWT-5
WWT-6	WWT-6
WWT-A	WWT-A
WWT-B	WWT-B
WWT-C	WWT-C
Reuse as boiler water	RECYC - BW
Reuse as bottom ash sluice	RECYC - BAS
Reuse as combined ash sluice	RECYC - CAS
Reuse as FGD slurry	RECYC - FGDP
preparation water	
Reuse as FGD absorber	RECYC - FGDAB
makeup	
Reuse as fly ash sluice	RECYC - FAS
Reuse as mill reject sluice	RECYC - MRS
Reuse in cooling towers	RECYC - CW

Wastewater Treatment Units	
For Use in Tables and Questions Throughout Parts D and F.	
Pond Unit - 10	SPD-10
Pond Unit - 11	SPD-11
Pond Unit - 12	SPD-12
Pond Unit - 13	SPD-13
Pond Unit - 14	SPD-14
Settling tank - 1	ST-1
Settling tank - 2	ST-2
Settling tank - 3	ST-3
Settling tank - 4	ST-4
Settling tank - 5	ST-5
Thickener - 1	TH-1
Thickener - 2	TH-2
Vacuum drum filter - 1	VF-1
Vacuum drum filter - 2	VF-2
Vacuum filter belt - 1	VFB-1
Vacuum filter belt - 2	VFB-2

Solids Handling		
For Use as Planned Solids Handling for the FGD Slurry		
Blowdown in Part B	Table B-2.	
Centrifuge - 1	CENT-1	
Centrifuge - 2	CENT-2	
Centrifuge - 3	CENT-3	
Centrifuge - 4	CENT-4	
Hydrocyclones - 1	HYC-1	
Hydrocyclones - 2	HYC-2	
Hydrocyclones - 3	HYC-3	
Hydrocyclones - 4	HYC-4	
Filter press - 1	FP-1	
Filter press - 2	FP-2	
Thickener - 1	TH-1	
Thickener - 2	TH-2	
Vacuum drum filter - 1	VF-1	
Vacuum drum filter - 2	VF-2	
Vacuum filter belt - 1	VFB-1	
Vacuum filter belt - 2	VFB-2	

Part B Drop Downs

Yes/No	
Yes/No	
Select	
No	
Yes	

Materials of Construction	
Materials of Construction	
Select	
2205 stainless steel	
255 stainless steel	
316L stainless steel	
317LM stainless steel	
317LMN stainless steel	
625 stainless steel	
Carbon Steel	
Ceramic	
Duplex Stainless Steel	
Fiberglass	
Masonry Tile Lined Carbon Steel	
Masonry Tile Lined Concrete	
Mild Stainless Steel	
Nickel Alloy Steel	
Nickel Alloy Steel Lined Carbon Steel	
Plastic	
Plastic Lined Carbon Steel	
Rubber Lined Carbon Steel	
Rubber Lined Concrete	
Super Austenitic Stainless Steel	
Other (specify to the right)	

Grab/Composite
Grab/Composite
Select
Composite
Grab

Recirculation/Single Pass	
Reciruclation/Single Pass	
Select	
Recirculation	
Single Pass	

Steam Electric Generating Units
Steam Electric Generating Units
Select
SEUnit-1
SEUnit-2
SEUnit-3
SEUnit-4
SEUnit-5
SEUnit-6
SEUnit-7
SEUnit-8
SEUnit-9

Type of FGD System	
Type of FGD System	
Select	
Circulating dry scrubber	
Jet bubbling reactor	
Mechanically aided	
Packed	
	•
Spray	
Spray/Tray	
Spray Dryer	
Tray	
Venturi	
Other (specify below)	•

SEUnit-10

New/Existing	
New/Existing	
Select	
Existing	
New	

FGD System ID	
FGD System ID	
Select	
FGD-1	
FGD-2	
FGD-3	
FGD-4	
FGD-5	
FGD-6	
FGD-A	
FGD-B	
FGD-C	

FGD System ID (no planned)
FGD System ID (no planned)
Select
FGD-1
FGD-2
FGD-3
FGD-4
FGD-5
FGD-6

Type of Sorbent	
Type of Sorbent	
Select	
Lime	
Limestone	
Magnesium Lime	
Magnesium Oxide	
Soda Ash	
Sodium Hydroxide	
Other (specify)	
, ,	

FGD System ID (Planned)
FGD System ID (Planned)
Select
FGD-A
FGD-B
FGD-C

	System Water Source
FGD	System Water Source
Sele	ect
Air h	eater cleaning water
	pile runoff
	er blowdown
Boile	er fireside cleaning water
	er tube cleaning water
	om ash sluice
	oon capture wastewater
	l pile runoff
	bined ash sluice
	bustion turbine cleaning
	nbustion gas portion of
	ne) water
	bustion turbine cleaning
	npressor portion of the
	ne) water
	bustion turbine evaporative
	ers blowdown
	ling tower blowdown
	scrubber purge (or slurry
	harge)
) slurry blowdown
	r Backwash
	r drain wastewater
	gas mercury control system
	tewater
Fly a	ash sluice
	eral runoff
	sum pile runoff
	sum wash water
	exchange wastewater
	dfill runoff - capped landfill
	dfill runoff - uncapped landfill
	••
Lead	chate
Lime	estone pile runoff
Mill	reject sluice
	e -through cooling water
Raw	intake water
Raw	intake water as makeup
	erse osmosis reject water
	,
SCF	catalyst regeneration
wast	tewater
SCF	R catalyst washing
	tewater
	t blowing wash water
	m turbine cleaning water
•	

Treated intake water
Treated intake water as makeup
Yard drain wastewater

Process Wastewater	
Select	
Air heater cleaning water	-
	-
Ash pile runoff	
Boiler blowdown	
Boiler fireside cleaning water	
Boiler tube cleaning water	
Bottom ash sluice	
Carbon capture wastewater	
Coal pile runoff	
Combined ash sluice	
Combustion turbine cleaning	
(combustion gas portion of	
turbine) water	
Combustion turbine cleaning	
compressor portion of the	
turbine) water	
Combustion turbine evaporative	,
coolers blowdown	
Cooling tower blowdown	
FGD scrubber purge (or slurry	
discharge)	
FGD slurry blowdown	
Filter Backwash	_
Floor drain wastewater	_
Flue gas mercury control syster	n
wastewater	
Fly ash sluice	
General runoff	
Gypsum pile runoff	
Gypsum wash water	_
on exchange wastewater	_
Landfill runoff - capped landfill	
Landfill runoff - uncapped landfi	II
Leachate	
Limestone pile runoff	
Mill reject sluice	
Once -through cooling water	
Reverse osmosis reject water	
SCR catalyst regeneration	
wastewater	
SCR catalyst washing	
wastewater	_
Soot blowing wash water	

Yard drain wastewater Other (specify to the right)

FGD Soli	ds Marketing
FGD Solid	ds Marketing
Select	
Agricultur	e
Blended o	cement/raw feed for clinker
Concrete/	concrete products
Flowable	fill
Gypsum p	panel products (not wallboard)
Mining ap	plications
Soil modif	fication/stabilization
Structural	fills/embankments
Wallboard	d manufacturing
Waste sta	abilization/solidification
Other (sp	

Total Rec	overable/Dissolved	
Select		
Dissolved		
Total Rec	verable	

Units
Units
Units Select mg/L ug/L
mg/L
ug/L
ng/L

Non Detect Indicators	
Non Dectect indicators	
Select	
<	