

(d) *Presumptions.* If the intrastate pipeline is charging a rate computed pursuant to §284.123(b)(1), the rate charged is presumed to be:

(1) Fair and equitable; and

(2) Not in excess of the rates and charges which interstate pipelines would be permitted to charge for providing similar transportation service.

(e) *Filing requirements.* Within 30 days of commencement of new service, any intrastate pipeline that engages in transportation arrangements under this subpart must file with the Commission a statement that includes the pipeline's interstate rates, the rate election made pursuant to paragraph (b) of this section, and a description of how the pipeline will engage in these transportation arrangements, including operating conditions, such as quality standards and financial viability of the shipper. If the pipeline changes its operations, rates, or rate election under this subpart, it must amend the statement and file such amendments not later than 30 days after commencement of the change in operations or the change in rate election.

(f) *Electronic filing of statements, and related materials—(1) General rule.* All filings made in proceedings initiated under this part must be made electronically, including rates and charges, or parts thereof, and material related thereto, statements, and all workpapers.

(2) *Requirements for signature.* All filings must be signed in compliance with the following:

(i) The signature on a filing constitutes a certification that the contents are true to the best knowledge and belief of the signer, and that the signer possesses full power and authority to sign the filing.

(ii) A filing must be signed by one of the following:

(A) The person on behalf of whom the filing is made;

(B) An officer, agent, or employee of the company, governmental authority, agency, or instrumentality on behalf of which the filing is made; or,

(C) A representative qualified to practice before the Commission under §385.2101 of this chapter who possesses authority to sign.

(iii) All signatures on the filing or any document included in the filing must comply, where applicable, with the requirements in §385.2005 of this chapter with respect to sworn declarations or statements and electronic signatures.

(3) *Format requirements for electronic filing.* The requirements and formats for electronic filing are listed in instructions for electronic filing and for each form. These formats are available on the Internet at <http://www.ferc.gov> and can be obtained at the Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Washington, DC 20426.

[44 FR 52184, Sept. 7, 1979, as amended at 44 FR 66791, Nov. 21, 1979; Order 394, 49 FR 35364, Sept. 7, 1984; Order 436, 50 FR 42496, Oct. 18, 1985; 50 FR 52276, Dec. 23, 1985; Order 581, 60 FR 53073, Oct. 11, 1995; Order 714, 73 FR 57535, Oct. 3, 2008]

§ 284.124 Terms and conditions.

Contracts for the transportation of natural gas authorized under this subpart shall provide that the transportation arrangement is subject to the provisions of this subpart.

§ 284.125 [Reserved]

§ 284.126 Reporting requirements.

(a) *Notice of bypass.* An intrastate pipeline that provides transportation (except storage) under §284.122 to a customer that is located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission within thirty days after commencing such transportation, a statement that the interstate pipeline has notified the local distribution and the local distribution company's appropriate state regulatory agency in writing of the proposed transportation prior to commencement.

(b) *Annual report.* Not later than March 31 of each year, each intrastate pipeline must file an annual report with the Commission and the appropriate state regulatory agency that contains, for each transportation service (except storage) provided during the preceding calendar year under §284.122, the following information:

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(1) The name of the shipper receiving the transportation service;

(2) The type of service performed (*i.e.*, firm or interruptible);

(3) Total volumes transported for the shipper. If it is firm service, the report should separately state reservation and usage quantities; and

(4) Total revenues received for the shipper. If it is firm service, the report should separately state reservation and usage revenues.

(c) *Semi-annual storage report.* Within 30 days of the end of each complete storage injection and withdrawal season, the intrastate pipeline shall file with the Commission a report of storage activity provided under the authority of § 284.122. The report must be signed under oath by a senior official, consist of an original and five conformed copies, and contain a summary of storage injection and withdrawal activities to include the following:

(1) The identity of each customer injecting gas into storage and/or withdrawing gas from storage;

(2) The docket where the storage injection or withdrawal rates were approved;

(3) The maximum storage quantity and maximum daily withdrawal quantity applicable to each storage customer;

(4) For each storage customer, the volume of gas (in dekatherms) injected into and/or withdrawn from storage during the period;

(5) The unit charge and total revenues received during the injection/withdrawal period from each storage customer; and

(6) The related docket numbers in which the intrastate pipeline reported storage related injection/withdrawal transportation services.

[Order 436, 50 FR 42496, Oct. 18, 1985, as amended at 50 FR 52276, Dec. 23, 1985; Order 636, 57 FR 13317, Apr. 16, 1992; Order 581, 60 FR 53073, Oct. 11, 1995; 71 FR 38066, July 5, 2006]

Subpart D—Certain Sales by Intrastate Pipelines

SOURCE: 44 FR 12409, Mar. 7, 1979, unless otherwise noted. Redesignated at 44 FR 52184, Sept. 7, 1979.

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§ 284.141 Applicability.

This subpart implements section 311(b) of the NGPA and applies to certain sales of natural gas by intrastate pipelines to:

- (a) Interstate pipelines; and
- (b) Local distribution companies served by interstate pipelines.

§ 284.142 Sales by intrastate pipelines.

Any intrastate pipeline may, without prior Commission approval, sell natural gas to any interstate pipeline or any local distribution company served by an interstate pipeline. The rates charged by an intrastate pipeline pursuant to this subpart may not exceed the price for gas as negotiated in the contract, plus a fair and equitable transportation rate as determined in accordance with § 284.123.

[Order 581, 60 FR 53073, Oct. 11, 1995]

§§ 284.143–284.148 [Reserved]

Subparts E–F [Reserved]

Subpart G—Blanket Certificates Authorizing Certain Transportation by Interstate Pipelines on Behalf of Others and Services by Local Distribution Companies

§ 284.221 General rule; transportation by interstate pipelines on behalf of others.

(a) *Blanket certificate.* Any interstate pipeline may apply under this section for a single blanket certificate authorizing the transportation of natural gas on behalf of others in accordance with this subpart. A certificate of public convenience and necessity under this section is granted pursuant to section 7 of the Natural Gas Act.

(b) *Application procedure.* (1) An application for a blanket certificate under this section must be filed electronically. The format for the electronic application filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426, and must include:

- (i) The name of the interstate pipeline; and