

**Appendix**  
**Form No. 549D in Docket No. RM09-2-000**

**Quarterly Transportation and Storage Report For  
Intrastate Natural Gas and Hinshaw Pipelines**

A.	Paper Copy of Form No. 549D.....	2
B.	Example of Form 549D data entries for shipper with contract and single service.....	6
C.	Form No. 549D Data Dictionary and Reporting Units.....	10
D.	Instructions for Reporting Data.....	19
E.	Reporting Units for From No. 549D Data Dictionary and Instructions.....	28
F.	List of Commenters and Abbreviations.....	30

**A. Paper Copy of Form No. 549D**

	Federal Energy Regulatory Commission	Form Approved OMB No. 1902-XXXX Expires on: XX/XX/XX
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**Federal Energy Regulatory Commission  
FERC Form 549D for quarter ending (Date)**

**Respondent Header Information**

1	Filing Company- Legal Name of Intrastate/ Hinshaw Company		10	Filing Company- Contact E-Mail Address
2	FERC designated "Company Identifier"		11	Filing Company- Street Address
3	Report is Original / Resubmission		12	Filing Company- City
4	Submission Date		13	Filing Company- State
5	Report is to confirm transportation of gas under § 284.122		14	Filing Company- Zip
6	Filing Calendar Year & Quarter		15	Filing Company- Country Name
7	Filing Company- Contact Name		16	Signing Official Title
8	Filing Company- Contact Title		17	Signing Official Signature
9	Filing Company- Contact Phone No.		18	Date Signed



# Federal Energy Regulatory Commission

Form Approved  
OMB No. 1902-XXXX  
Expires on: XX/XX/XX

## Shipper Information

[Add Row](#) [Delete Row](#)

19	Name of Shipper Receiving Service		20	Shipper Identification Number		21	Affiliate (Y/N)	
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## Contract Information

[Add Row](#) [Delete Row](#)



# Federal Energy Regulatory Commission

Form Approved  
 OMB No. 1902-XXXX  
 Expires on: XX/XX/XX

22	Contract Identification Number		24	Ending date of current contract term	
23	Beginning date of current contract term		25	Firm / Interruptible	

## Services Performed

26	Type of Service Performed - Transportation / Storage (Parking) / Lending / Other (Specify)		30	Primary Receipt Point Industry Common Code	
27	Rate Schedule Designation		30a	Additional Primary Receipt Point Industry Codes	
			31	Primary Delivery Point Name	
28	Docket where rates were approved		31a	Additional Primary Delivery Point Names	
29	Primary Receipt Point Name		32	Primary Delivery Point Industry Common Code	
29a	Additional Primary Receipt Point Names		32a	Additional Primary Delivery Point Industry Common Codes	

**Rates Data**

33	Contract Reservation Rate - Peak Day		44
34	Contract Reservation Rate - Peak Day (List of Discounted Rates)		45
35	Contract Reservation Rate - Peak Day (Rate Units)		46
36	Contract Reservation Rate - Annual Volume		47
37	Contract Reservation Rate - Annual Volume (List of Discounted Rates)		48
38	Contract Reservation Rate - Annual Volume (Rate Units)		49
39	Contract Usage Rate - Transported		50
40	Contract Usage Rate - Transported (List of Discounted Rates)		51
41	Contract Usage Rate - Transported (Rate Units)		52
42	Contract Usage Rate - Injected		53
43	Contract Usage Rate - Injected (List of Discounted Rates)		

**Billing Units Data**

54	Contract Reservation Quantity - Peak Day Delivery		61
55	Contract Reservation Quantity - Peak Day Delivery (Billing Units)		62
56	Contract Reservation Quantity - Annual Volume		63
57	Contract Reservation Quantity - Annual Volume (Billing Units)		64
58	Usage Quantity - Volumes Transported		65
59	Usage Quantity - Volumes Transported (Billing Units)		66

B.

60	Usage Quantity Volumes Injected	67
<b>Revenue Data</b>		
68	Reservation Revenues related to Peak Day Delivery	72
69	Reservation Revenues related to Annual Volume	73
70	Usage Revenues related to Volumes Transported	74
71	Usage Revenues related to Volumes Injected	75



**Federal Energy Regulatory Commission  
FERC Form 549D for quarter ending (Date)**

**Respondent Header Information**

1	Filing Company- Legal Name of Intrastate/ Hinshaw Company	Acme Intrastate Pipeline Company	10	Filing Company- Contact E-Mail Address	<a href="mailto:c.responder@acmeintrastate.com">c.responder@acmeintrastate.com</a>
2	FERC designated "Company Identifier"	12345	11	Filing Company- Street Address	1111 Sam Houston Blvd
3	Report is Original / Resubmission	Original	12	Filing Company- City	Houston
4	Submission Date	20110515	13	Filing Company- State	TX
5	Report is to confirm transportation of gas under § 284.122	Y	14	Filing Company- Zip	77201
6	Filing Calendar Year & Quarter	201103	15	Filing Company- Country Name	U.S.
7	Filing Company- Contact Name	Ms. Responder	16	Signing Official Title	Sr. VP, Marketing and Reg. Affairs
8	Filing Company- Contact Title	Director, Regulatory Affairs	17	Signing Official Signature	S. Jones
9	Filing Company- Contact Phone No.	713-555-1212	18	Date Signed	20110514



# Federal Energy Regulatory Commission

Form Approved  
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## Shipper Information

[Add Row](#) [Delete Row](#)

19	Name of Shipper Receiving Service	Acme Intrastate Marketing Group	20	Shipper Identification Number	NNNNNNNN	21	Affiliate (Y/N)	Y
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## Contract Information

[Add Row](#) [Delete Row](#)



# Federal Energy Regulatory Commission

Form Approved  
 OMB No. 1902-XXXX  
 Expires on: XX/XX/XX

22	Contract Identification Number	123-ASD-538	24	Ending date of current contract term	2021307
23	Beginning date of current contract term	2004207	25	Firm / Interruptible	I

## Services Performed

26	Type of Service Performed - Transportation / Storage (Parking) / Lending / Other (Specify)	T	30	Primary Receipt Point Industry Common Code	Acme Hill Ranch Plant
27	Rate Schedule Designation	ITS	30a	Additional Primary Receipt Point Industry Common Codes	Mid-Atlantic Interstate – Acme Interconnect
			31	Primary Delivery Point Name	
28	Docket where rates were approved	PR07-99	31a	Additional Primary Delivery Point Names	NNNNN-ACMA
29	Primary Receipt Point Name	Acme Hill Ranch Plant	32	Primary Delivery Point Industry Common Code	NNNNNN-ACMA
29a	Additional Primary Receipt Point Names		32a	Additional Primary Delivery Point Industry Common Codes	



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Field No.
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Rates Data			
33	Contract Reservation Rate - Peak Day		44
34	Contract Reservation Rate - Peak Day (List of Discounted Rates)		45
35	Contract Reservation Rate - Peak Day (Rate Units)		46
36	Contract Reservation Rate - Annual Volume		47
37	Contract Reservation Rate - Annual Volume (List of Discounted Rates)		48
38	Contract Reservation Rate - Annual Volume (Rate Units)		49
39	Contract Usage Rate - Transported	12.50	50
40	Contract Usage Rate - Transported (List of Discounted Rates)	14.00;13.75;12.75;10.00;7.65;7.5	51
41	Contract Usage Rate - Transported (Rate Units)	c/Mcf	52
42	Contract Usage Rate - Injected		53
43	Contract Usage Rate - Injected (List of Discounted Rates)		

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Billing Units Data			
54	Contract Reservation Quantity - Peak Day Delivery		61
55	Contract Reservation Quantity - Peak Day Delivery (Billing Units)		62
56	Contract Reservation Quantity - Annual Volume		63
57	Contract Reservation Quantity - Annual Volume (Billing Units)		64
58	Usage Quantity - Volumes Transported	100,000	65
59	Usage Quantity - Volumes Transported (Billing Units)	Mcf	66

			60	Usage Quantity Injected				67		
			<b>Revenue Data</b>							
<b>Field No.</b>			68	Reservation Revenues related to Peak Day Delivery				72		
			69	Reservation Revenues related to Annual Volume				73		
13			70	Usage Revenues related to Volumes Transported	12,500			74		
14			71	Usage Revenues related to Volumes Injected				75		
15										
16	CO ID DATA	SIGNATOR Y	CID_ContactSignTitle	Signing Official Title		Y	Unrestricted text (50 characters)	President Marketing & Regulatory Affairs	Title of the company officer who attests to the accuracy of the filing.	§284.126(b)(viii)
17	CO ID DATA	SIGNATOR Y	CID_ContactSignName	Signing Official Signature		Y	Unrestricted text (50 characters)	Ms. S. Jones	Name of the company officer who attests to the accuracy of the filing by confirming that "I am duly authorized to verify, execute, and file with the Federal Energy Regulatory Commission the foregoing Quarterly Intrastate Report and that the statements and facts contained therein are true, correct, and accurate to the best of my knowledge." Typing in the name of the signing official is an acceptable electronic signature in accordance with 18 CFR §385.2005(c) of the Commission's regulations.	§284.126(b)(viii)
18	CO ID DATA	SIGNATOR Y	CID_ContactSignDate	Date Signed		Y	YYYYMMDD	20110514	The first 4 numbers represent the year (e.g., 2010). The 5th and 6th numbers represent the month. The last two numbers represent the date.	§284.126(b)(viii)
19	SHIPPER ID DATA	SHIPPER DATA	SD_Name	Name of Shipper Receiving Service		Y	Unrestricted text (100 characters)	Acme Intrastate Marketing Group, LLC	Enter full legal name of the shipper.	§284.126(b)(i)
20	SHIPPER ID DATA	SHIPPER DATA	SD_ID_No	Shipper Identification Number		Y	Unrestricted text (9 characters)	NNNNNNNNN	Shipper ID - Use the unique Data Universal Numbering System (D-U-N-S®) Number assigned by the Dun & Bradstreet Corporation and accepted by the North American Energy Standards Board (NAESB) as the common code for the shipper.	§284.126(b)(i)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
21	SHIPPER ID DATA	SHIPPER DATA	SD_Affiliate_Y_N	Affiliate (Y/N)	Y	Y-Yes N-No	Y	Companies or persons that directly or indirectly, through one or more intermediaries, control, or are controlled by, or under common control of the company in question.	§284.126(b)(i)
22	SHIPPER ID DATA	SHIPPER DATA	SD_Contract_No	Contract Identification Number	Y	Unrestricted text (20 characters)	123-ASD-538	Number that is assigned by the pipeline/ storage company to the shipper	§284.126(b)(i)
23	SHIPPER ID DATA	SHIPPER DATA	SD_Contract_BegDate	Beginning date of current contract term	Y	YYYYMM	2004207	The first 4 numbers represent the year (e.g., 2009). The last 2 numbers represent the last month of the quarter (e.g., 03 - March; 06-June; 09 - September; and 12 - December).	§284.126(b)(vi)
24	SHIPPER ID DATA	SHIPPER DATA	SD_Contract_EndDate	Ending date of current contract term	Y	YYYYMM	201307	The first 4 numbers represent the year (e.g., 2009). The last 2 numbers represent the last month of the quarter (e.g., 03 - March; 06-June; 09 - September; and 12 - December).	§284.126(b)(vi)
25	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_Firm_Interrupter	Firm / Interruptible	Y	F-Firm I-Interruptible	F	Service on a firm basis means that the service is not subject to a prior claim by another customer or another class of service and receives the same priority as any other class of firm service. Service on an interruptible basis means that the capacity used to provide the service is subject to a prior claim by another customer or another class of service and receives a lower priority than such other class of service.	§284.126(b)(ii); §284.7 and §284.9
26	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_TypeService	Type of Service Performed - Transportation / Storage / Parking-Lending / Other (Specify)	Y	T-Transportation S-Storage P/L-Parking /Lending O-Other (Specify)	T	Other includes wheeling, hub services, imbalance services, pooling service, title transfer tracking service, penalties, surcharges or other charges, etc.	§284.126(b)(iii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
27	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_RateSched	Rate Schedule Designation	Y	Unrestricted text (100 characters)	FTS	The Rate Schedule designation should be readily identifiable in the Statement of Operating Conditions. Examples of Rate Schedule designation: FTS=Firm Transportation Service; FSS=Firm Storage Service; ITS=Interruptible Transportation Service; ISS=Interruptible Storage Service; P=Parking Service; L=Lending Service; and Other.	§284.126(b)(iii)
28	SHIPPER ID DATA	TYPE OF SERVICE PERFORMED	SD_RateDocket	Docket where rates were approved	Y	Unrestricted text (20 characters)	PR98-12-001	FERC docket number where rates were approved. For intrastate pipelines the designation is usually PR or SA.	§284.126(b)(iii)
29	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_ReceiptPt_Name	Primary Receipt Point Name	Y	Unrestricted text (100 characters)	Acme Hill Ranch Plant	The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where Gas enters facilities owned by Transporter, and is metered. If more than one primary receipt point in an individual rate schedule category, indicate each additional point in a comment field 29a.	§284.126(b)(iv)
29a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_ReceiptPt_Name-Add	Primary Receipt Point Name – Additional Names	N	Unrestricted text (1000 characters)	Acme Hill Ranch Plant 2	If more than one primary receipt point in an individual rate schedule category, indicate each additional point in this comment field.	§284.126(b)(iv)
30	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_ReceiptPt_CCode	Primary Receipt Industry Common Code	Y	Unrestricted text (9 characters)	NNNNN-NNNN	Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI). If more than one primary delivery point in an individual rate schedule category, indicate each additional point in a comment field 30a.	§284.126(b)(iv)
30a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_ReceiptPt_CCode-Add	Primary Receipt Industry Common Code – Additional Names	N	Unrestricted text (100 characters)	NNNNN-NNN2	If more than one primary delivery point in an individual rate schedule category, indicate each additional point in this comment field.	§284.126(b)(iv)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
31	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_Name	Primary Delivery Point Name	Y	Unrestricted text (100 characters)	Mid-Atlantic Interstate Pipeline Co.- Acme Interconnect	The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where Gas exits facilities owned by Pipeline, and is metered. If more than one primary delivery point in an individual rate schedule category, indicate each additional point in a comment field 31a.	§284.126(b)(iv)
31a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_Name-Add	Primary Delivery Point Name – Additional Names	N	Unrestricted text (1000 characters)	Middle Sunbelt Interstate Pipeline Co.- Acme Interconnect	If more than one primary delivery point in an individual rate schedule category, indicate each additional point in a this comment field 31.	§284.126(b)(iv)
32	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_CCCode	Primary Delivery Industry Common Code	Y	Unrestricted text (9 characters)	NNNNN-ACMA	Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI). If more than one primary delivery point in an individual rate schedule category, indicate each additional point in a comment field.	§284.126(b)(iv)
32a	SHIPPER ID DATA	RECEIPT / DELIVERY POINTS	SD_DeliveryPt_CCCode-Add	Primary Delivery Industry Common Code – Additional Names	Y	Unrestricted text (100 characters)	MDSUN-ACMA	If more than one primary delivery point in an individual rate schedule category, indicate each additional point in this comment field.	§284.126(b)(iv)
33	RATES	CONTRACT RESERVATION RATES	RRes_Peak	Contract Reservation Rate - Peak Day	Required if field #25 is F-Firm	Number with up to 6 decimals.	7.50	The rate charged under the current contract to reserve peak day capacity . If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #34.	§284.126(b)(iii)
34	RATES	CONTRACT RESERVATION RATES	RRes_Peak_Discount	Contract Reservation Rate - Peak Day (List of Discounted Rates)	Required if field #33 is an average rate.	Unrestricted text (1,000 characters)	n/a	If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
35	RATES	CONTRACT RESERVATION RATES	RRes_Peak_Unit	Contract Reservation Rate - Peak Day (Rate Units)	Required if field #33 is filled out.	See Column (1) of Appendix E – Reporting Units.	¢/Mcf-day	The rate unit for the Peak Day Contract Reservation Rate.	§284.126(b)(iii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
36	RATES	CONTRACT RESERVATION RATES	RRes_Annual	Contract Reservation Rate - Annual Volume	May be required if field #25 is F-Firm	Number with up to 6 decimals.		The rate charged under the current contract to reserve annual volume capacity. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #37.	§284.126(b)(iii)
37	RATES	CONTRACT RESERVATION RATES	RRes_Annual_Discount	Contract Reservation Rate - Annual Volume (List of Discounted Rates)	Required if field #36 is an average rate.	Unrestricted text (1,000 characters)		If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
38	RATES	CONTRACT RESERVATION RATES	RRes_Annual_Unit	Contract Reservation Rate - Annual Volume (Rate Units)	Required if field #36 is filled out.	See Column (2) of Appendix E – Reporting Units.		The rate unit for the Annual Volume Contract Reservation Rate.	§284.126(b)(iii)
39	RATES	CONTRACT USAGE RATES	RUse_Transport	Contract Usage Rate - Transported	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.	1.00	The rate charged under the current contract for transportation service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #40.	§284.126(b)(iii)
40	RATES	CONTRACT USAGE RATES	RUse_Transport_Discount	Contract Usage Rate - Transported (List of Discounted Rates)	Required if field #39 is an average rate.	Unrestricted text (1,000 characters)	n/a	If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
41	RATES	CONTRACT USAGE RATES	RUse_Transport_Unit	Contract Usage Rate - Transported (Rate Units)	Required if field #39 is filled out.	See Column (3) of Appendix E – Reporting Units.	¢/Mcf	The rate unit for the Transported Contract Usage Rate.	§284.126(b)(iii)
42	RATES	CONTRACT USAGE RATES	RUse_Inj	Contract Usage Rate - Injected	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.		The rate charged under the current contract for injection service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #43.	§284.126(b)(iii)
43	RATES	CONTRACT USAGE RATES	RUse_Inj_Discount	Contract Usage Rate - Injected (List of Discounted Rates)	Required if field #42 is an average rate.	Unrestricted text (1,000 characters)		If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
44	RATES	CONTRACT USAGE RATES	RUse_Inj_Unit	Contract Usage Rate - Injected (Rate Units)	Required if field #42 is filled out.	See Column (4) of Appendix E – Reporting Units.		The rate unit for the Injected Contract Usage Rate.	§284.126(b)(iii)
45	RATES	CONTRACT USAGE RATES	RUse_Withdraw	Contract Usage Rate - Withdrawn	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.		The rate charged under the current contract for withdrawal service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #46.	§284.126(b)(iii)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
46	RATES	CONTRACT USAGE RATES	RUse_Withdraw_Discount	Contract Usage Rate - Withdrawn (List of Discounted Rates)	Required if field #45 is an average rate.	Unrestricted text (1,000 characters)		If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
47	RATES	CONTRACT USAGE RATES	RUse_Withdraw_Unit	Contract Usage Rate - Withdrawn (Rate Units)	Required if field #45 is filled out.	See Column (5) of Appendix E – Reporting Units.		The rate unit for the Withdrawn Contract Usage Rate.	§284.126(b)(iii)
48	RATES	CONTRACT USAGE RATES	RUse_Park_First	Contract Usage Rate – Storage (Parking) /Lending Service [Initial Day or Single One-Part Rate]	At least one of the fields # 39, 42, 45, or 48 is required.	Number with up to 6 decimals.		The rate charged under the current contract for storage (parking) / lending service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in field #49.	§284.126(b)(iii)
49	RATES	CONTRACT USAGE RATES	RUse_Park_First_Discount	Contract Usage Rate – Storage (Parking) /Lending Service [Initial Day or Single One-Part Rate] (List of Discounted Rates)	Required if field #48 is an average rate.	Unrestricted text (1,000 characters)		If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
50	RATES	CONTRACT USAGE RATES	RUse_Park_Second	Contract Usage Rate – Storage (Parking) /Lending Service [Consecutive Days]	N	Number with up to 6 decimals.		The usage rate charged under the current contract for storage / lending service for each consecutive day of service. If there is more than one rate for the transaction, provide the weighted average rate and include the various rates in a comment field.	§284.126(b)(iii)
51	RATES	CONTRACT USAGE RATES	RUse_Park_Second_Discount	Contract Usage Rate – Storage (Parking) /Lending Service [Consecutive Days] (List of Discounted Rates)	Required if field #50 is an average rate.	Unrestricted text (1,000 characters)		If there is more than one rate for the transaction, provide a list of all rates in this field.	§284.126(b)(iii)
52	RATES	CONTRACT USAGE RATES	RUse_Park_Unit	Contract Usage Rate – Storage (Parking) /Lending Service (Rate Units)	Required if field #48 is filled out.	See Column (6) of Appendix E – Reporting Units.		The rate unit for the Storage (Parking) / Lending Service Contract Usage Rate.	§284.126(b)(iii)
53	RATES	CONTRACT USAGE RATES	RUse_Other	Other Contract Charges	N	Unrestricted text (1,000 characters)		Include any additional charges billed under the current contract not included above. Explain in this comment field.	§284.126(b)(iii)
54	BILLING UNITS	RESERVATION QUANTITIES	BURes_Peak	Contract Reservation Quantity - Peak Day Delivery	N	Number with up to 3 decimals.	1,500	The level of peak capacity reserved under the current contract. Volumes should not be adjusted for discounts.	§284.126(b)(v)
55	BILLING UNITS	RESERVATION QUANTITIES	BURes_Peak_Unit	Contract Reservation Quantity - Peak Day Delivery (Billing Units)	Required if field #54 is filled out.	See Column (7) of Appendix E – Reporting Units.	Mcf-day	The billing unit for the contract reservation rate for peak day capacity.	§284.126(b)(v)

Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
56	BILLING UNITS	RESERVATION QUANTITIES	BURes_Annual	Contract Reservation Quantity - Annual Volume	N	Number with up to 3 decimals.		The maximum level of annual volume reserved under the current contract. Volumes should not be adjusted for discounts.	§284.126(b)(v)
57	BILLING UNITS	RESERVATION QUANTITIES	BURes_Annual_Unit	Contract Reservation Quantity - Annual Volume (Billing Units)	Required if field #56 is filled out.	See Column (8) of Appendix E – Reporting Units.		The billing unit for the contract reservation rate for annual volume capacity.	§284.126(b)(v)
58	BILLING UNITS	USAGE QUANTITIES	BUUse_Transport	Usage Quantity - Volumes Transported	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.	101,250	The level of transportation usage reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
59	BILLING UNITS	USAGE QUANTITIES	BUUse_Transport_Unit	Usage Quantity - Volumes Transported (Billing Units)	Required if field #58 is filled out.	See Column (9) of Appendix E – Reporting Units.	Mcf	The billing unit for the contract usage rate for gas transported.	§284.126(b)(vii)
60	BILLING UNITS	USAGE QUANTITIES	BUUse_Inj	Usage Quantity - Volumes Injected	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.		The level of gas injection reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
61	BILLING UNITS	USAGE QUANTITIES	BUUse_Inj_Unit	Usage Quantity - Volumes Injected (Billing Units)	Required if field #60 is filled out.	See Column (10) of Appendix E – Reporting Units.		The billing unit for the contract usage rate for gas injected.	§284.126(b)(vii)
62	BILLING UNITS	USAGE QUANTITIES	BUUse_Withdraw	Usage Quantity - Volumes Withdrawn	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.		The level of gas withdrawal reported for the quarter. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
63	BILLING UNITS	USAGE QUANTITIES	BUUse_Withdraw_Unit	Usage Quantity - Volumes Withdrawn (Billing Units)	Required if field #62 is filled out.	See Column (11) of Appendix E – Reporting Units.		The billing unit for the contract usage rate for gas withdrawn.	§284.126(b)(vii)
64	BILLING UNITS	USAGE QUANTITIES	BUUse_Park_First	Usage Quantity - Storage (Parking) / Lending Service for Initial Day or Total for Service with Single One-Part Rate	At least one of the fields # 58, 60, 62, or 64 is required.	Number with up to 3 decimals.		The daily average level of gas using the storage (parking) / lending service for the initial day of service or the total if there is a one-part rate. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
65	BILLING UNITS	USAGE QUANTITIES	BUUse_Park_Second	Usage Quantity - Storage (Parking) / Lending Service for Consecutive Days of Service	N	Number with up to 3 decimals.		The daily average level of gas using the storage (parking) / lending service for consecutive days of service. Volumes should not be adjusted for discounts.	§284.126(b)(vii)
66	BILLING UNITS	USAGE QUANTITIES	BUUse_Park_Unit	Usage Quantity - Storage (Parking) /Lending Service (Billing Units)	Required if field #64 is filled out.	See Column (12) of Appendix E – Reporting Units.		The billing unit for the contract usage rate for gas storage (parking) / lending service.	§284.126(b)(vii)



Field No.	Field Category	Field Sub-Category	Field ID	Field Name	Required (Y/N)	Format	Example	Definition	Reg. (Commission Requirement) *
67	BILLING UNITS	USAGE QUANTITIES	BUUse_Other	Usage Quantity for Other Charges	N	Unrestricted text (1,000 characters).		The amount of billing units associated with Other Charges. Explain in this comment field.	§284.126(b)(vii)
68	REVENUES	RESERVATION REVENUES	RevRes_Peak	Reservation Revenues related to Peak Day Delivery	Required if either field # 33 or 54 is filled out.	Whole number with no decimals.	10,125	The amount of revenue from the peak day contract reservation rate.	§284.126(b)(vii)
69	REVENUES	RESERVATION REVENUES	RevRes_Annual	Reservation Revenues related to Peak Day Delivery	Required if either field # 36 or 56 is filled out.	Whole number with no decimals.	-	The amount of revenue from the annual volume contract reservation rate.	§284.126(b)(viii)
70	REVENUES	USAGE REVENUES	RevUse_Transport	Usage Revenues related to Volumes Transported	Required if either field # 39 or 58 is filled out.	Whole number with no decimals.	1,013	The amount of revenue from gas transported.	§284.126(b)(viii)
71	REVENUES	USAGE REVENUES	RevUse_Inj	Usage Revenues related to Volumes Injected	Required if either field # 42 or 60 is filled out.	Whole number with no decimals.	-	The amount of revenue from gas injected.	§284.126(b)(viii)
72	REVENUES	USAGE REVENUES	RevUse_Withdraw	Usage Revenues related to Volumes Withdrawn	Required if either field # 45 or 62 is filled out.	Whole number with no decimals.	-	The amount of revenue from gas withdrawn.	§284.126(b)(viii)
73	REVENUES	USAGE REVENUES	RevUse_Park_Lend	Revenues related to Storage (Parking) / Lending Service	Required if any of fields # 48, 50, 64 or 66 is filled out.	Whole number with no decimals.	-	The amount of revenue from gas storage (parking) / lending service.	§284.126(b)(viii)
74	REVENUES	OTHER	RevUse_Other	Revenues related to Other services	Required if any of fields # 49, 51, 65 or 67 is filled out.	Whole number with no decimals.	-	The amount of revenue from other charges.	§284.126(b)(viii)
75	REVENUES	TOTAL REVENUES	Rev_Grand Total	Total Revenues	Y	Whole number with no decimals.	11,138	The total amount of revenue charged for services as permitted in the SOC.	§284.126(b)(viii)

## **D. Instructions for Reporting Data**

(Note: this information should be used with the Form No. 549D paper copy)

### **GENERAL INFORMATION**

#### **I Purpose**

Form No. 549D is a quarterly regulatory support requirement under 18 CFR §284.126(b) for Intrastate Natural Gas and Hinshaw pipelines. The reports are designed to collect operational information on transportation and storage services provided to each shipper during a reporting period. This information collection is considered to be a non-confidential public use.

#### **II. Who Must Submit**

Each intrastate pipeline company providing interstate services pursuant to section 311 of the NGPA or Hinshaw pipeline company that provides interstate services pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations must file a quarterly report with the Commission and the appropriate state regulatory agency. The report must contain the information required by § 284.126(b)(1), for each transportation and storage service provided to each shipper during the preceding calendar quarter under §284.122.

Companies that did not provide any interstate services to a shipper during the preceding quarter must still file the Form No. 549D to make an affirmative statement as such. However, only field numbers 1 through 18 must be completed.

#### **III. Signature of Company Official**

The Commission accepts a typed name as an electronic signature pursuant to 18 CFR § 385.2005(c). For the signature of a company officer, type the name of the officer who will attest to the accuracy and completeness of the submission.

#### **IV. What and Where to Submit**

Respondents have two options for complying with the filing requirements each quarter:

- A. Complete the Fillable PDF Form No. 549D and eFile it to the Commission or
- B. Provide the data in a XML file accordance with an XML Schema provided by the Commission and eFile the XML file to the Commission.

Respondents do not have to notify the Commission of the option they selected and may change options each quarter.

Respondents who elect to use the Fillable PDF Form 549D must:

- i. Download Adobe Acrobat Reader version 9.0 or greater.
- ii. Download, complete, and save the Fillable PDF Form No. 549D discussed above to your computer.
- iii. eFile the saved Form No. 549D PDF to the Commission. Paper and email filings will not be accepted.
- iv. Retain one copy of the electronic file and a paper copy for your files.

Respondents who elect to eFile a XML file of their data with the Commission must first test and validate it against the XML Schema before eFiling it.

## **V. When to Submit**

Submit Form No. 549D according to the filing dates contained in section 18 CFR §284.126(b)(2) of the Commission's regulations.

- Q1- January 1 through March 31 must be filed on or before May 1.  
Q2- April 1 through June 30 must be filed on or before August 1.  
Q3- July 1 through September 30 must be filed on or before November 1.  
Q4- October 1 through December 31 must be filed on or before February 1.

## **VI. Where to Send Comments on Public Reporting Burden**

The public reporting burden for the Form No. 549D collection of information is estimated to average 3.5 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of the collection of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, Office of the Executive Director); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

## **VII. Reporting Units**

When reporting rate units, use ¢ or \$ depending on the rate amount required in the current contract. Revenues should be reported in whole numbers. See the Data Dictionary and Reporting Units for more information.

## **VII. Resubmissions**

Companies may resubmit their reports to correct data. Resubmissions should be electronically filed in the same manner as the original submission. The filing should be designated as a resubmission in field number 3 and the dates changed in field numbers 4 and 18.

## **VIII. Questions**

Direct any questions to [form549d@ferc.gov](mailto:form549d@ferc.gov).

## Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter.

Field 1	Enter the full legal name of the Intrastate/ Hinshaw Company providing transportation service.
Field 2	Enter transporter's FERC designated "Company Identifier".
Field 3	State if this submission is an Original or a Resubmission.
Field 4	State the Submission Date.
Field 5	Confirm if the respondent provided jurisdictional transportation of natural gas this quarter.
Field 6	Provide the year and quarter for this submission.
Field 7	Provide the transporter's contact name for this submission.
Field 8	Provide the title of the contact.
Field 9	Provide the phone number of the contact.
Field 10	Provide the e-mail address of the contact.
Field 11	Enter the transporter's street address.
Field 12	Enter the city in the transporter's address.
Field 13	Enter the state in the transporter's address.
Field 14	Enter the zip in the transporter's address.
Field 15	Enter the country in the transporter's address.
Field 16	Provide the title of the company officer attesting to the accuracy and completeness of this submission.
Field 17	Provide signature of the company officer attesting to the accuracy and completeness of this submission.
Field 18	Provide the date of the signature.
Field 19	Enter the full legal name of the shipper receiving service.
Field 20	Enter the unique Data Universal Numbering System (D-U-N-S®) Number assigned by the Dun & Bradstreet Corporation and accepted by the North American Energy Standards Board (NAESB) as the common code for the shipper.
Field 21	Designate if the shipper is an affiliate where an affiliate is defined as a company or person that directly or indirectly, through one or more intermediaries, controls, or is controlled by, or under common control, of the company in question.
Field 22	Report the contract number assigned by your company to the shipper.
Field 23	Report the starting month and year for the current contract / service agreement with the shipper.
Field 24	Report the ending month and year for the current contract / service agreement with the shipper.

## Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter.

Field 25	Designate for each transaction if the service being provided to the shipper is on a Firm or Interruptible basis. Service on a firm basis means that the service is not subject to a prior claim by another customer or another class of service and receives the same priority as any other class of firm service (See §284.7 of the Commission's regulations). Service on an interruptible basis means that the capacity used to provide the service is subject to a prior claim by another customer or another class of service and receives a lower priority than such other class of service. (See §284.9)"
Field 26	Report the type of service being provided for the shipper e.g., T = Transportation, S = Storage, PL = Parking / Lending. O = Other. Other includes, imbalance services, pooling transportation, title transfer tracking service, penalties, surcharges or other charges, etc.
Field 27	Report for each transaction the rate schedule designation for each service provided for the shipper. The Rate Schedule designation should be readily identifiable in the Statement of Operating Conditions. Rate schedule designation include FTS = Firm Transportation Service; FSS = Firm Storage Service; ITS = Interruptible Transportation Service; ISS = Interruptible Storage Service; PL = Park and Lend Services and Other
Field 28	Report FERC docket number where rates were approved. For intrastate pipelines the docket prefix is usually PR or SA.
Field 29	Report the Primary Receipt Point for each transaction. The term "Receipt Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where gas enters facilities owned by Transporter, and is metered. If more than one primary receipt point in an individual rate schedule category, indicate each additional point in comment Field 29a.
Field 29a	If more than one primary receipt point in an individual rate schedule category, indicate each additional point in this comment field.
Field 30	Report the Primary Receipt Point's Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI). If more than one primary receipt point in an individual rate schedule category, indicate each additional point in comment Field 30a.
Field 30a	If more than one primary receipt point in an individual rate schedule category, indicate each additional point in this comment field.

## Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter.

Field 31	Report the Primary Delivery Point for each transaction. The term "Delivery Point" shall mean either (a) a Headstation, (b) the Point of Injection/Withdrawal, or (c) a point on Pipeline's Pipeline System that Shipper and Pipeline shall agree upon, where as exits facilities owned by Pipeline, and is metered. If more than one primary delivery point in an individual rate schedule category, indicate each additional point in comment Field 31a.
Field 31a	If more than one primary delivery point in an individual rate schedule category, indicate each additional point in this comment.
Field 32	Report the Primary Delivery Point's Point Identification Code - Use the North American Energy Standards Board/Petroleum Information Corporation (NAESB/PI) Data Reference Number, a one-to-nine digit number also assigned by IHS (successor to PI). If more than one primary delivery point in an individual rate schedule category, indicate each additional point in comment Field 32a.
Field 32a	If more than one primary delivery point in an individual rate schedule category, please indicate each additional point in this comment.
Field 33	Report the contract peak day reservation rate. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 34.
Field 34	If there was more than one rate for charged for contract peak day reservation rate in this transaction, provide a list of the all the rates charged in the quarter.
Field 35	If using Field 33 report in Field 35 the rate unit for the contract peak day reservation rate as shown in column 1 of Appendix E – Reporting Units.
Field 36	Report the contract annual volume reservation rate. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 37.
Field 37	If there was more than one rate charged for contract annual volume reservation rate in this transaction, provide a list of all the rates charged in the quarter.
Field 38	If using Field 36 report in Field 38 the rate unit for the contract annual volume reservation rate as shown in column 2 of Appendix E – Reporting Units.
Field 39	Report the contract usage rate for volumes transported. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 40.
Field 40	If there was more than one rate charged for contract usage rate for volumes transported in this transaction, provide a list of the all rates charged in the quarter.

## Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter.

Field 41	If using Field 39 report in Field 41 the rate unit for the contract usage rate for volumes transported as shown in column 3 of Appendix E – Reporting Units.
Field 42	Report the contract usage rate for volumes injected. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 43.
Field 43	If there was more than one rate for charged for contract usage rate for volumes injected in this transaction, provide a list of all the rates charged in the quarter.
Field 44	If using Field 42 report in Field 44 the rate unit for the contract usage rate for volumes injected as shown in column 4 of Appendix E – Reporting Units.
Field 45	Report the contract usage rate for volumes withdrawn. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 46.
Field 46	If there was more than one rate charged for contract usage rate for volumes withdrawn in this transaction, provide a list of all the rates charged in the quarter.
Field 47	If using Field 45 report in Field 47 the rate unit for the contract usage rate for volumes withdrawn as shown in column 5 of Appendix E – Reporting Units.
Field 48	Report the contract usage rate for storage (parking) / lending service for the initial day of service or for a one-part rate. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 49.
Field 49	If there was more than one rate for charged for contract usage rate for storage (parking) / lending service for the initial day of service or for a one-part rate in this transaction, provide a list of all the rates charged in the quarter.
Field 50	Report the contract usage rate for storage (parking) / lending service for consecutive days of service. If there is more than one rate for the transaction, provide the weighted average rate and include a list of all the rates charged in the quarter for this transaction in Field 51.
Field 51	If there was more than one rate for charged for contract usage rate for storage (parking) / lending service for consecutive days of service in this transaction, provide a list of all the rates charged in the quarter.
Field 52	If using Field 48 and / or Field 50 report in Field 52 the rate unit for the contract usage rate for volumes storage / lending service as shown in column 6 of Appendix E – Reporting Units.
Field 53	Report Other contract charges and explain in this comment field. Include any additional charges billed under the current contract not included above. Include a description of the nature of the Other charges in this comment field.



## Detailed Instructions for Form No. 549D

The respondent should provide the following information for each shipper for the reporting quarter.

Field 54	Report the contract reservation quantity for peak day delivery. Volumes should not be adjusted for discounts.
Field 55	If using Field 54 report in Field 55 the billing unit for the contract reservation quantity for peak day delivery as shown in column 7 of Appendix E – Reporting Units.
Field 56	Report the contract reservation quantity for annual volumes. Volumes should not be adjusted for discounts.
Field 57	If using Field 56 report in Field 57 the billing unit for the contract reservation quantity for annual volumes as shown in column 8 of Appendix E – Reporting Units.
Field 58	Report the usage quantity for volumes transported. Volumes should not be adjusted for discounts.
Field 59	If using Field 58 report in Field 59 the billing unit for the usage quantity for volumes transported as shown in column 9 of Appendix E – Reporting Units.
Field 60	Report the usage quantity for volumes injected. Volumes should not be adjusted for discounts.
Field 61	If using Field 60 report in Field 61 the billing unit for the usage quantity for volumes injected as shown in column 10 of Appendix E – Reporting Units.
Field 62	Report the usage quantity for volumes withdrawn. Volumes should not be adjusted for discounts.
Field 63	If using Field 62 report in Field 63 the billing unit for the usage quantity for volumes withdrawn as shown in column 11 of Appendix E – Reporting Units.
Field 64	Report the usage quantity for storage (parking) / lending service for the initial day of service or the total for service with a one-part rate. Volumes should not be adjusted for discounts.
Field 65	Report the usage quantity for storage (parking) / lending service for consecutive days of service. Volumes should not be adjusted for discounts.
Field 66	If using Field 64 and / or Field 65 report in Field 66 the billing unit for the usage quantity for storage (parking) / lending service as shown in column 12 of Appendix E – Reporting Units.
Field 67	Report usage quantity for Other charges. Explain in this comment field. Volumes should not be adjusted for discounts.
Field 68	Report the amount of revenue from the peak day reservation associated with volumes reported on Field 54.
Field 69	Report the amount of revenue from the annual volume reservation associated with volumes reported on Field 56.

### **Detailed Instructions for Form No. 549D**

The respondent should provide the following information for each shipper for the reporting quarter.

Field 70	Report the amount of revenue from transportation service associated with volumes reported on Field 58.
Field 71	Report the amount of revenue from injection service associated with volumes reported on Field 60.
Field 72	Report the amount of revenue from withdrawal service associated with volumes reported on Field 62.
Field 73	Report the amount of revenue from storage / lending service associated with volumes reported on Lines 64, 65.
Field 74	Report the amount of revenue for Other Charges associated with volumes reported on Field 67.
Field 75	Report the total amount of revenue from charges allowed under the SOC for this transaction.

**E. Reporting Units for Form No. 549D Data Dictionary and Instructions**

(Note: this information should be used with the Form No. 549D data dictionary and the instructions for completing the paper copy)

**REPORTING UNITS**  
**Form No. 549D Data Dictionary and Instructions**

**RATE UNITS**

(1) Contract Reservation Rate - Peak Day	(2) Contract Reservation Rate - Annual Volume	(3) Contract Usage Rate - Transported	(4) Contract Usage Rate - Injected	(5) Contract Usage Rate - Withdrawn	(6) Contract Usage Rate - Storage (Parking) / Lending Service
\$/Dth-day	\$/Dth-day	\$/Dth	\$/Dth	\$/Dth	\$/Dth-day
\$/Dth-mo.	\$/Dth-mo.	\$/MMBtu	\$/MMBtu	\$/MMBtu	\$/Dth
\$/Dth	\$/Dth	\$/th	\$/th	\$/th	\$/MMBtu-day
\$/MMBtu-day	\$/MMBtu-day	\$/Mcf	\$/Mcf	\$/Mcf	\$/MMBtu
\$/MMBtu-mo.	\$/MMBtu-mo.	¢/Dth	¢/Dth	¢/Dth	\$/th-day
\$/MMBtu	\$/MMBtu	¢/MMBtu	¢/MMBtu	¢/MMBtu	\$/th
\$/th-day	\$/th-day	¢/th	¢/th	¢/th	\$/Mcf-day
\$/th-mo.	\$/th-mo.	¢/Mcf	¢/Mcf	¢/Mcf	\$/Mcf
\$/th	\$/th				¢/Dth-day
\$/Mcf-day	\$/Mcf-day				¢/Dth
\$/Mcf-mo.	\$/Mcf-mo.				¢/MMBtu-day
\$/Mcf	\$/Mcf				¢/MMBtu
¢/Dth-day	¢/Dth-day				¢/th-day
¢/Dth-mo.	¢/Dth-mo.				¢/th
¢/Dth	¢/Dth				¢/Mcf-day
¢/MMBtu-day	¢/MMBtu-day				¢/Mcf
¢/MMBtu-mo.	¢/MMBtu-mo.				
¢/MMBtu	¢/MMBtu				
¢/th-day	¢/th-day				
¢/th-mo.	¢/th-mo.				
¢/th	¢/th				
¢/Mcf-day	¢/Mcf-day				
¢/Mcf-mo.	¢/Mcf-mo.				
¢/Mcf	¢/Mcf				

**Revenues should be reported in whole numbers.**

**REPORTING UNITS**  
**Form No. 549D Data Dictionary and Instructions**

**BILLING UNITS**

(7) Contract Reservation Rate - Peak Day	(8) Contract Reservation Rate - Annual Volume	(9) Contract Usage Rate - Transported	(10) Contract Usage Rate - Injected	(11) Contract Usage Rate - Withdrawn	(12) Contract Usage Rate - Storage (Parking) / Lending Service
Dth-day	Dth-day	Dth	Dth	Dth	Dth
Dth-mo.	Dth-mo.	MMBtu	MMBtu	MMBtu	MMBtu
Dth	Dth	th	th	th	th
MMBtu-day	MMBtu-day	Mcf	Mcf	Mcf	Mcf
MMBtu-mo.	MMBtu-mo.				
MMBtu	MMBtu				
th-day	th-day				
th-mo.	th-mo.				
th	th				
Mcf-day	Mcf-day				
Mcf-mo.	Mcf-mo.				
Mcf	Mcf				

### **List of Commenters and Abbreviations**

<b>Commenter</b>	<b>Abbreviation</b>
American Gas Association	AGA
Arkansas Oklahoma Gas Corporation	AOG
Apache Corporation	Apache
Atmos Pipeline-Texas	Atmos
Atmos Cities Steering Committee	Cities
Clayton Williams Energy Inc.	Clayton Williams
Constellation Energy Commodities Group, Inc., and Constellation NewEnergy-Gas Division, LLC	Constellation
Cranberry Pipeline Corporation	Cranberry
Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	Duke
Enogex LLC	Enogex
Enstor Operating Company, LLC	Enstor
Jefferson Island Storage & Hub, L.L.C.	Jefferson
ONEOK Gas Transportation, L.L.C., and ONEOK WesTex Transmission, L.L.C.	ONEOK
Texas Alliance of Energy Producers	Texas Alliance
Texas Pipeline Association	TPA
Yates Petroleum and Agave Energy Corporation	Yates