Notice: This report is required by 49 CFR Part 195. Failure to report may result in a civil penalty not to exceed $100,000 for each violation for each day the violation continues up to a maximum of $1,000,000 as provided in 49 USC 60122.

Form Approved
OMB No. 2137-0614
Expires: **/**/2013

U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 20___
HAZARDOUS LIQUID OR CARBON DIOXIDE SYSTEMS

INITIAL REPORT ☐
SUPPLEMENTAL REPORT ☐

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0614. Public reporting for this collection of information is estimated to be approximately 12 hours per submission, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completeing this form before you begin.

System Type: 1. Crude Oil ☐ 2. HVLs ☐ 3. Petroleum & Refined Products ☐ 4. CO_2 or other ☐

PART A - *OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF COMPANY OR ESTABLISHMENT

IF SUBSIDIARY, NAME OF PARENT

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER

/ / / / / /

The operator is the person **(as defined in 49 CFR 195.2) who exercises substantial control over the operation of the pipeline.*

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED

Number & Street

City & County

State & Zip Code

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

Number & Street

City & County

State & Zip Code

PART B - MILES OF STEEL PIPE BY LOCATION/PROTECTION

	Cathodically protected		Cathodically unprotected	
	Bare	Coated	Bare	Coated
Onshore				
Offshore				
Total Miles of Pipe				

Total Miles That Could Affect HCAs	
Onshore	
Offshore	
Total Miles	

PART C - MILES OF STEEL PIPE BY NOMINAL PIPE SIZE (NPS) BY LOCATION

Onshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"
Offshore	NPS 4" or less	6"	8"	10"	12"	14"	16"	18"	20"
	22"	24"	26"	28"	30"	32"	34"	36"	over 36"

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	PART D - MILES OF PIPE BY DECADE INSTALLED										
Pre-20 or Unknown	1920 - 1929	1930 - 1939	1940 - 1949	1950 – 1959	1960 – 1969	1970 – 1979	1980 – 1989	1990 - 1999	2000 - 2009	2010 – 2019	Total

	PART E - MILES OF ELECTRONIC RESISTENCE WELD (ERW) PIPE BY WELD TYPE AND DECADE									
Decade Pipe Installed	Pre-40 or Unknown	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980 - 1989	1990 - 1999	2000 – 2009	2010 – 2019	Total
High Frequency										
Low Frequency and DC										
Total Miles of Pipe										

PART F - MILES OF PIPE BY SPECIFIED MINIMUM YIELD STRENGTH		
	Onshore Miles	Offshore Miles
Less than or equal to 20 % SMYS		
Greater than 20% SMYS		

PART G - MILES OF REGULATED GATHERING LINES	Total:

PART H - BREAKOUT TANKS	☐ Check here and proceed to Part I if you submitted breakout tank info via the National Pipeline Mapping System.				
Commodity	**Total Number of Tanks Less than or equal to 50,000 Bbls**	**Total Number of Tanks 50,001 to 100,000 Bbls**	**Total Number of Tanks 100,001 to 150,000 Bbls**	**Total Number of Tanks Over 150,000 Bbls**	**Total Number of Tanks**

PART I - VOLUME TRANSPORTED IN BARREL-MILES:	
System Type 1: Crude oil:	
System Type 2: HVLs (flammable or toxic fluids, which are gases at ambient conditions, including anhydrous ammonia):	
Of all HVL volumes – report the amount that is anhydrous ammonia only	
System Type 3: Refined and/or petroleum products (gasoline, diesel, fuel or other petroleum products, liquid at ambient conditions):	
System Type 4. CO_2 or other nonflammable, non-toxic fluids (gases at ambient temperature):	
Of all CO_2 or other nonflammable, non-toxic fluid volumes - report amount that is CO_2 only	

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PART J - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED USING THE FOLLOWING IN-LINE INSPECTIONS (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools	
e. Total mileage inspected in calendar year using in-line inspection tools (lines a + b + c + d)	
2. ACTIONS TAKEN BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, how many anomalies were excavated because they met the operator's criteria for excavation.	
b. Total number of conditions identified and repaired in calendar year based on the operator's criteria.	
c. Total Number of Anomalies Within an HCA Segment Meeting the Definition of:	
1. "immediate repair condition" [195.452(h)(4)(i)]	
2. "60 day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
3. PRESSURE TESTING	
a. Total mileage inspected by pressure testing.	
b. Total number of ruptures (complete failure of pipe wall) during hydrostatic testing.	
c. Total number of leaks (less than complete wall failure but including escape of test medium) during hydrostatic testing.	
d. Total number of hydrostatic test failures repaired during calendar year.	
4. OTHER INSPECTION TECHNIQUES, INCLUDING DIRECT ASSESSMENT	
a. Total mileage inspected by inspection techniques (other than pressure testing and in-line inspection)	
b. Total Number of Anomalies Within an HCA Segment Meeting the Definition of:	
1. "immediate repair condition" [195.452(h)(4)(i)]	
2. "60 day condition" [195.452(h)(4)(ii)]	
3. "180-day condition" [195.452(h)(4)(iii)]	
c. Total number of conditions identified by other inspection techniques (Lines 4.b.1 + 4.b.2 + 4.b.3) identified and repaired in calendar year.	
5. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN	
a. Total mileage inspected (Lines 1.e + 3.a + 4.a)	
b. Total number of conditions repaired (Lines 2.b + 3.d + 4.c)	

PART K - MILEAGE OF BASELINE ASSESSMENTS COMPLETED	
a. Between January 1, 1996 and December 31, 2002 (previously acceptable assessments)	
b. Between January 1, 2003 and December 31, 2003	
c. Between January 1, 2004 and December 31, 2004	
d. Between January 1, 2005 and December 31, 2005	
e. Between January 1, 2006 and December 31, 2006	
f. Between January 1, 2007 and December 31, 2007	
g. Between January 1, 2008 and December 31, 2008	
h. Between January 1, 2009 and December 31, 2009	
i. Between January 1, 2010 and December 31, 2010	
j. Between January 1, 2011 and December 31, 2011	
k. Between January 1, 2012 and December 31, 2012	

PART L - PREPARER AND AUTHORIZED SIGNATURE

(type or print) Preparer's Name and Title

Area Code and Telephone Number

Authorized Signature

Area Code and Telephone Number

Preparer's E-mail Address

Area Code and Facsimile Number

Area Code and Telephone Number

Senior Executive Officer's Name and Title Certifying Information on Part J and K as required by 49 U.S.C. 60109(f):

Senior Executive Officer's Signature Certifying Information on Part J and K as required by 49 U.S.C. 60109(f):

Senior Executive Officer's E-mail Address