

OMB Control No:

Expiration Date:

Do not over-write gray shaded NEI data.

Facility data from the NEI to be reviewed and revised.

Instruction:

Survey reference:

Field:

Example entry:

XXXX-XXXX
XX/XX/XXXX

Email address for person providing comments	A general descriptive comment on the revision
Commenter Email Address	Commenter General Comment
jane.doe@amymillusa.com	



Name of person providing comments	Commenter's affiliation - state/local/agency, trade association, company, etc.
Commenter Name	Commenter Organization
Jane Doe	Anymill USA



Phone number for person providing comments	See State and County FIPS tab in Lookups for P&P Survey.xls	See Tribal Code tab in Lookups for P&P Survey.xls
Commenter Phone Number	EPA Region	Tribal Code
999-999-9999	3	000





See Tribal Code tab in Lookups for P&P Survey.xls	Enter revised Tribal Code here	Two-character alphabetical code for state	County name for MACT facility
Tribe Name	REVISED Tribal Code	State Abbreviation	County Name
Non-Tribal Area		VA	Amherst County



Enter revised county name here	See State and County FIPS tab in Lookups for P&P Survey.xls	Unique identifier assigned by EPA to NEI Facility
REVISED County Name	State County FIPs	NEI Site ID
	51009	99999





The ID number assigned by the EPA Facility Registry System. FRS IDs can be found at: http://www.epa.gov/enviro/html/facility.html .	Enter revised Facility Registry Identifier here (limiting text to 15 characters).	01 - MAJOR (HAP emitting facility) 02 - Area (HAP emitting facility)
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Facility Registry Identifier	REVISED Facility Registry Identifier	Facility Category
110020689999		01





Definition associated with Facility Category Code	For the facility code us one of the following: 01 - MAJOR (HAP emitting facility) 02 - Area (HAP emitting facility)	The name of the facility
Facility Category Description	REVISED Facility Category Code	Facility Name
MAJOR (HAP emitting facility)		Anymill USA

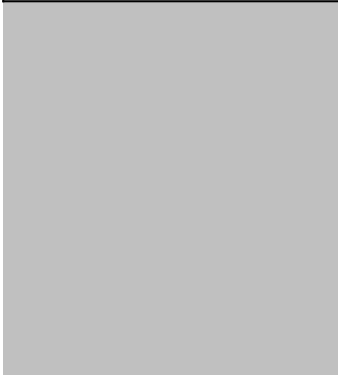


Enter revised Facility Name here	Physical street address for MACT facility	City where the MACT facility is located	State where MACT facility is located
REVISED Facility Name	Location Address	City	State
	1000 Plant Road	Anytown	VA





Zip Code for the MACT facility	Enter revised Location Address here	Enter revised city name here	Enter revised State here
Zip Code	REVISED Location Address	REVISED City	REVISED State
24553			





Enter revised Zip Code here	Indicate the year closed if the facility is no longer in operation (permanently closed)
REVISED Zip Code	Closed Year

OMB Control No: xxxx-xxxx
 Expiration Date: xx/xx/xxxx

Do not over-write gray shaded NEI data.
 Inventory data from the NEI to be reviewed and revised.

	OPTIONAL. Use this column for comments related to emissions.	OPTIONAL. Use this column for comments related to the process.	OPTIONAL. Use this column for comments related to stack configuration.	Unique ID number used by a state/local/tribal agency to identify a facility	Unique identifier assigned by EPA to NEI Facility	The name of the facility	See the SIC tab in Lookups for P&P Survey.xls	See the SIC tab in Lookups for P&P Survey.xls	North American Industry Classification Code. An industry classification system, NAICS is erected on a production-oriented conceptual framework that groups establishments into industries according to similarity in the process used to produce goods or services. See Lookups for P&P survey.xls.
Instruction:									
Survey reference:									
Field:	Comment-Emissions	Comment-Process	Comment-Stack	State Facility Identifier	NEI Site ID	Facility Name	SIC Code	SIC Code Description	NAICS Code
Example entry:				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
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				00022	99999	Anymill USA	2631		322130
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				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130
				00022	99999	Anymill USA	2631		322130



<p>Unique ID reported consistently over time by state/local/tribal agency.</p> <p>Text is limited to 6 characters.</p>		<p>Enter description of the emission unit. Use this field to identify emission units for which SCCs are not available or are assigned generic or "not-elsewhere-classified" SCCs. See the survey instruction document for additional instructions.</p>	<p>Unique ID reported consistently over time by state/local/tribal agency.</p> <p>Text is limited to 6 characters.</p>	<p>Source Classification Code.</p> <p>See Lookups for P&P survey.xls and the pulp and paper survey instructions.</p>	<p>Enter revised SCC Code here.</p> <p>See Lookups for P&P survey.xls and the pulp and paper survey instructions.</p>	<p>Descriptive text associated with SCC code</p>	<p>State/local/tribal ID for point/location where emissions are released to ambient air</p> <p>Text is limited to 6 characters.</p>	<p>The code for physical configuration of the release point:</p> <p>1 - Fugitive 2 - Vertical 3 - Horizontal 4 - Goose Neck 5 - Vertical with Rain Cap 6 - Downward-facing Vent 99 - Unknown</p>
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Emission Unit ID	Emission Unit Description	REVISED Emission Unit Description	Process ID	SCC	REVISED SCC	SCC Description	Emission Release Point ID	Emission Release Point Type
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		1	10200401			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		2	10200601			1	02
1	BLR01 B&W (NORTH) BOILER		K	30700199			KR-1	02
1	BLR01 B&W (NORTH) BOILER		K	30700199			KR-1	02

Descriptive text for EmissionReleasePointType code: 1 - Fugitive 2 - Vertical 3 - Horizontal 4 - Goose Neck 5 - Vertical with Rain Cap 6 - Downward-facing Vent 99 - Unknown	The code for physical configuration of the release point: 1 - Fugitive 2 - Vertical 3 - Horizontal 4 - Goose Neck 5 - Vertical with Rain Cap 6 - Downward-facing Vent 99 - Unknown	This column is included for informational purposes to reflect what is included in prior versions of the inventory. Emission unit descriptions should be entered into the "REVISED Emission Unit Description" column.	Start date of the period in which reported emissions occur, e.g., 20050101 = January 1, 2005	End date of the period in which reported emissions occur, e.g., 20051231 = December 31, 2005	Enter revised Start Date here. This would be 20090101 for the 2009 operating year.	Enter revised End Date here. This would be 20091231 for the 2009 operating year.	Code assigned by EPA to individual pollutants. See The Pollutant tab in Lookups for P&P Survey.xls	Enter revised Pollutant Code here
Emission Release Point Type Description	REVISED Emission Release Point Type	EMISSION_RELEASE_PT_DESCRIPTOR	Start Date	End Date	REVISED Start Date	REVISED End Date	Pollutant Code	REVISED Pollutant Code
		BOILERS-NORTH AND SOUTH	20020101	20021231	20090101	20091231	PM10-FIL	
		BOILERS-NORTH AND SOUTH	20020101	20021231			CO	
		BOILERS-NORTH AND SOUTH	20020101	20021231			NH3	
		BOILERS-NORTH AND SOUTH	20020101	20021231			NOX	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM10-FIL	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM10-PRI	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM25-FIL	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM25-PRI	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM-CON	
		BOILERS-NORTH AND SOUTH	20020101	20021231			SO2	
		BOILERS-NORTH AND SOUTH	20020101	20021231			VOC	
		BOILERS-NORTH AND SOUTH	20050101	20051231			226	
		BOILERS-NORTH AND SOUTH	20050101	20051231			7439921	
		BOILERS-NORTH AND SOUTH	20020101	20021231			CO	
		BOILERS-NORTH AND SOUTH	20020101	20021231			NH3	
		BOILERS-NORTH AND SOUTH	20020101	20021231			NOX	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM10-FIL	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM10-PRI	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM25-FIL	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM25-PRI	
		BOILERS-NORTH AND SOUTH	20020101	20021231			PM-CON	
		BOILERS-NORTH AND SOUTH	20020101	20021231			SO2	
		BOILERS-NORTH AND SOUTH	20020101	20021231			VOC	
		BOILERS-NORTH AND SOUTH	20050101	20051231			50000	
		BOILERS-NORTH AND SOUTH	20050101	20051231			7439976	
		BOILERS-NORTH AND SOUTH	20050101	20051231			7440439	

Pollutant Code Desc	HAP_CATEGORY_NAME	Emissions (TPY)	Routine Emissions (TPY)	Emission Calculation Method Code For Revised Emissions
Descriptive text associated with pollutant code. See The Pollutant tab in Lookups for P&P Survey.xls	Broader grouping to which an individual chemical compound is assigned to by EPA. For example, "lead and compounds" contains all pollutants containing lead.	Numeric value of routine emissions in tons/year	Enter revised routine emissions value here	Use one of the following Emission Calculation Method Codes: 01 - CEMS - CONTINUOUS EMISSION MONITORING SYSTEM 02 - ENGINEERING JUDGMENT 03 - MATERIAL BALANCE 04 - STACK TEST 05 - EPA SPECIATION PROFILE 06 - STATE/LOCAL SPECIATION PROFILE 07 - MANUFACTURER SPECIFICATION 08 - EPA EMISSION FACTOR 09 - STATE/LOCAL EMISSION FACTOR 10 - SITE-SPECIFIC EMISSION FACTOR 11 - VENDER EMISSION FACTOR 12 - TRADE GROUP EMISSION FACTOR Leave this column blank if no code applies and enter a description in the "Emissions Comment" column to the right.
Primary PM10, Filterable Portion Only	PM	0.314416647	8.56	
Carbon Monoxide	CO	0.9375		
Ammonia	NH3	0.15		
Nitrogen Oxides	NOX	8.813		
Primary PM10, Filterable Portion Only	PM	0.314416647		
Primary PM10 (Includes Filterables + Condensibles)	PM	2.156		
Primary PM2.5, Filterable Portion Only	PM	0.314416647		
Primary PM2.5 (Includes Filterables + Condensibles)	PM	2.156		
Primary PM Condensible Portion Only (All Less Than 1 Micron)	PM	1.841583252		
Sulfur Dioxide	SO2	32.381		
Volatile Organic Compounds	VOC	0.0525		
Nickel & Compounds	Nickel Compounds	0.116568		
Lead	Lead Compounds	0.002083		
Carbon Monoxide	CO	41.916		
Ammonia	NH3	1.597		
Nitrogen Oxides	NOX	139.72		
Primary PM10, Filterable Portion Only	PM	0.9479999542		
Primary PM10 (Includes Filterables + Condensibles)	PM	1.1089104862		
Primary PM2.5, Filterable Portion Only	PM	0.9479999542		
Primary PM2.5 (Includes Filterables + Condensibles)	PM	1.1089104862		
Primary PM Condensible Portion Only (All Less Than 1 Micron)	PM	0.160910532		
Sulfur Dioxide	SO2	0.2994		
Volatile Organic Compounds	VOC	2.745		
Formaldehyde	Formaldehyde	3.75E-05		
Mercury	Mercury Compounds	0.00014016		
Cadmium	Cadmium Compounds	0.00063072		

Enter a comment describing the method for calculating emissions if, for example, one of the Emissions Calculation Method Codes does not apply.	Maximum hourly emission rate for routine emissions.	OPTIONAL. Emissions that occurred during startup periods.	OPTIONAL. Maximum hourly emission rate for startup period emissions.	OPTIONAL. Emissions that occurred during shutdown periods.	OPTIONAL. Maximum hourly emission rate for shutdown period emissions.	See the MACT Code tab in Lookups for P&P Survey.xls. Use the MACT Code listed with the MACT Source Category description.	Enter revised MACT Code here. See the MACT Code tab in Lookups for P&P Survey.xls.	See the MACT Code tab in Lookups for P&P Survey.xls. Use the MACT Source Category description listed with the MACT Code	The height (in feet) of a stack	The temperature of an exit gas stream (degree Fahrenheit)
Emissions Comment	Routine Emissions Max Hourly Rate (lbs per hour)	Startup Emissions (TPY)	Startup Emissions Max Hourly Rate (lbs per hour)	Shutdown Emissions (TPY)	Shutdown Emissions Max Hourly Rate (lbs per hour)	MACT Code	REVISED MACT Code	MACT Source Category	Stack Height	Exit Gas Temperature
Similar source emission factor (derived from a similar emiss		0.51	8.5	0.23	3.8	0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-3			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						0107-2			100	400
						1626-1			127.120811462402	224.316162109375
						1626-1			127.120811462402	224.316162109375

The diameter (in feet) of a stack	The velocity of an exit gas stream (feet per second)	Numeric value of stack gas flow rate in actual cubic feet per second	The stack default code is a 5-digit code that indicates if and how the stack parameters were defaulted. Each digit represents a stack parameter in the following order: stack height, exit gas temperature, stack diameter, exit gas velocity, and exit gas flowrate. The individual digits in the string indicate the source of the defaulted parameters: 0= Original Value, 1 = SCC Default, 2 = SIC Default, 3 = National Default, 4 = Calculated Value, 5 = MACT Default, 6 = State Revision, 8 = CAMD Value. Thus, 22222 means all 5 parameters were defaulted using SIC Default List.	Descriptive text associated with StackDefaultFlag	Dimension of the source in the east-west (x-) direction, commonly referred to as length	Dimension of the source in the north-south (y-) direction, commonly referred to as width	Release angle (clockwise from true North); orientation of the y-dimension relative to true North, measured positive for clockwise starting at 0 degrees (maximum 89 degrees); will assume 0 degrees if it is not provided in data submittal. Note that the fugitive angle is relative to the width of the emission unit. See instructions for details.	Enter revised Stack Height here
Stack Diameter	Exit Gas Velocity	Exit Gas Flow Rate	Stack Default Flag	Stack Default Flag Description	Fugitive Length (E-W) (ft)	Fugitive Width (N-S) (ft)	Fugitive Angle (degrees)	REVISED Stack Height (ft)
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
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9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
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9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
9	19.4200000762939	1235.19995117188	00000					
5.39583349227905	38.2950286865234	875.687194824219	00000					
5.39583349227905	38.2950286865234	875.687194824219	00000					



Enter revised Exit Gas Temperature here	Enter revised Stack Diameter here	Enter revised Exit Gas Velocity here	Enter revised Exit Gas Flowrate here	Enter revised dimension of the source in the east-west (x-) direction, commonly referred to as length	Enter revised dimension of the source in the north-south (y-) direction, commonly referred to as width	Enter revised release angle (clockwise from true North); orientation of the y-dimension relative to true North, measured positive for clockwise starting at 0 degrees (maximum 89 degrees); will assume 0 degrees if it is not provided in data submittal. Note that the fugitive angle is relative to the width of the emission unit. See instructions for details.	Code indicating source of emissions estimate (state, EPA, TRI, etc.). See Lookups for P&P survey.xls Specify "RTR09" for new rows that you add.	Code that represents the performance level, or operating scenario, for the HAP emissions reported. 01 - Actual 02 - Allowable 03 - Maximum 04 - Potential	Descriptive text associated with code for HAP Performance Level
REVISED Exit Gas Temperature (F)	REVISED Stack Diameter (ft)	REVISED Exit Gas Velocity (ft/sec)	REVISED Exit Gas Flow Rate (cuft/sec)	REVISED Fugitive Length (E-W) (ft)	REVISED Fugitive Width (N-S) (ft)	REVISED Fugitive Angle (degrees)	Data Source Code	HAP Emissions Performance Level	HAP Emissions Performance Level Description
440		22.6	1437						

R		
R		
R		
R		
R		
R		
R		
R		
R		
R		
S	01	
S	01	
R		
R		
R		
AUGPM10FIL		
R		
AUGPM25FIL		
R		
R		
R		
S	01	
R	01	
R	01	

Longitude measured in decimal degrees of the angular distance on a meridian east or west of the prime meridian. Negative (-) data point for N America. Include (-) sign, Ex. - 123.234561. For point sources this represents the center of the source; for fugitive sources this is the southwest corner if the fugitive angle is zero, or the western most corner if the fugitive angle is greater than zero.	Latitude measured in decimal degrees of the angular distance on a meridian north or south of the equator. Positive (+) data point for N America. Include (+) sign, Ex. +78.123456. For point sources this represents the center of the source; for fugitive sources this is the southwest corner if the fugitive angle is zero, or the western most corner if the fugitive angle is greater than zero.	Code that indicates source of locational coordinates. See Location Default tab in Lookups for P&P Survey.xls	Enter revised code that represents the performance level, or operating scenario, for the HAP emissions reported. 01 - Actual 02 - Allowable 03 - Maximum 04 - Potential	North American Datum (NAD) for longitude and latitude coordinates (NAD27 or NAD83). If left blank NAD83 is assumed.	Enter revised Longitude here. Specify decimal degrees to 6 digits to the right of the decimal point.	Enter revised Latitude here. Specify decimal degrees to 6 digits to the right of the decimal point.	Select the most representative control measure code from Lookups for P&P Survey.xls. Codes for some common controls are as follows: 127 - Fabric Filter 128 - Electrostatic Precipitator 131 - Thermal oxidizer 141 - Wet scrubber 146 - Wet Electrostatic Precipitator 150 - Mechanical Collector
Longitude (decimal degrees)	Latitude (decimal degrees)	Location Default Flag	REVISED HAP Emissions Performance Level	North American Datum	REVISED Longitude (decimal degrees)	REVISED Latitude (decimal degrees)	Control measure code
-78.9104537963867	37.5106315612793		01	NAD83	-78.9013900756836	37.5130577087402	128, 129
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
-78.9104537963867	37.5106315612793						
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-78.9104537963867	37.5106315612793						
-78.9013900756836	37.5130577087402						
-78.9013900756836	37.5130577087402						



<p>Provide control measure description from Lookups for P&P Survey.xls.</p> <p>If you cannot find a representative control measure code from Lookups for P&P Survey.xls, then write in a description of the control measure in this column.</p>	<p>OPTIONAL: Use this column if you need to describe a control that is not identified in the codes list and/or to indicate backup controls.</p>	<p>Indicate here (with an "X") if the record should be deleted</p>	<p>Describes the reason for deletion</p>	<p>Indicate here (with an "OK") if the facility or record is correct with no changes.</p>
Control Measure Code Description	Control Measure Comment	Delete	Delete Comment	Is Reviewed With No Changes
Electrostatic Precipitator, Scrubber	ESP is followed by a scrubber			