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 "No further loan funds may be paid out under this program unless this report is completed and filed as required (7 U.S.C. 901 et seq.)."

USDA-RUS		FINANCIAL FORECAST -- RATIOS				BORROWER DESIGNATION			
ITEM	LAST YEAR	FUTURE YEARS			ITEM	LAST YEAR	FUTURE YEARS		
		19	19	19			19	19	19
1. Equity Ratio with Additional Rev. for TIER/DSC Goals (325b, 2a-1g)									
2. Debt Service Coverage with Additional Revenue for TIER/DSC Goals (Future Years: $325c, 1g + 1i + 1n \div 2b$)									
3. Times Interest Earned Ratio with Additional Revenue for TIER/DSC Goals (Future Years: $325c, 1i + 1n \div 1i$)									
4. Total Utility Plant per kWh Sold (Future Years: $325b, 1a \div 325e, 4a$)									
5. Net General Funds to Total Utility Plant (325b, $1d \div 1a$)									
6. Accum. Prov. for Dep. & Amort. to Total Util. Plant (325b, $1b \div 1a$)									
7. Operations & Maintenance Cost per Consumer (325k, $2a \div 7c$)									
8. Administrative & General Expenses per Consumer (325k, $3a \div 7c$)									
9. Plant Revenue Ratio									
10. Rate of Return on Rate Base (%)									
11. Rate Base = 104% of Net Utility Plant									
12. Percentage Increase over Present Retail Rates Required									
13. Additional Revenue Required to meet TIER, DSC, Rate of Return and Equity Goals									
14. Modified DSC (For RUS Use)									
FUTURE YEARS									
1. Equity Ratio with Additional Revenue for TIER/DSC Goals (325b, $2a \div 1g$)									
2. Debt Service Coverage with Additional Revenue for TIER/DSC Goals (Future Years: $325c, 1g + 1i + 1n \div 2b$)									
3. Times Interest Earned Ratio with Additional Revenue for Tier/DSC Goals (Future Years: $325c, 1i + 1n \div 1i$)									
4. Total Utility Plant per kWh Sold (Future Years: $325b, 1a \div 325e, 4a$)									
5. Net General Funds to Total Utility Plant (325b, $1d \div 1a$)									
6. Accum. Prov. for Dep. and Amort. to Total Utility Plant (325b, $1b \div 1a$)									
7. Operations & Maintenance Cost per Consumer (325k, $2a \div 7c$)									
8. Administrative and General Expenses per Consumer (325k, $3a \div 7c$)									
9. Plant Revenue Ratio									
10. Rate of Return on Rate Base (%)									
11. Rate Base = 104% of Net Utility Plant									
12. Percentage Increase over Present Retail Rates Required									
13. Additional Revenue Required to meet TIER, DSC, Rate of Return and Equity Goals									
14. Modified DSC (For RUS Use)									
COMMENTS									

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USDA-RUS

BORROWER DESIGNATION

FINANCIAL FORECAST - PRO FORMA BALANCE SHEET

ITEM	LAST YEAR	FUTURE YEARS		
	19	19	19	19
1. Assets and Other Debits				
a. Total Utility Plant				
b. Accumulated Provision for Depreciation and Amortization				
c. Net Utility Plant (Item 1a - 1b)				
d. Net General Funds				
e. General Funds Excludable Items				
f. Other Assets and Debits				
g. Total Assets and Other Debits (Sum of 1c through 1f)				
2. Liabilities and Other Credits				
a. Total Margins and Equities				
b. Contributions in Aid of Construction				
1. Long Term Debt - REA - 2%				
2. Long Term Debt - REA - 5%				
d. Long Term Debt - Other				
e. Other Liabilities and Credits				
f. Total Liabilities and Other Credits (Sum of 2a through 2e)				
ITEM				
	19	19	19	19
1. Assets and Other Debits				
a. Total Utility Plant				
b. Accumulated Provision for Depreciation and Amortization				
c. Net Utility Plant (Item 1a - 1b)				
d. Net General Funds				
e. General Funds Excludable Items				
f. Other Assets and Debits				
g. Total Assets and Other Debits (Sum of 1c through 1f)				
2. Liabilities and Other Credits				
a. Total Margins and Equities				
b. Contributions in Aid of Construction				
1. Long Term Debt - REA - 2%				
2. Long Term Debt - REA - 5%				
d. Long Term Debt - Other				
e. Other Liabilities and Credits				
f. Total Liabilities and Other Credits (Sum of 2a through 2e)				

COMMENTS

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USDA-RUS

BORROWER DESIGNATION

FINANCIAL FORECAST - STATEMENT OF OPERATIONS

ITEM	19			19		
1. Accrual Basis						
a.1. Additional Revenue Requirements for TIER/DSC Goals						
2. Oper. Rev. and Patronage Capital - Present Rates (Form 325f, Item 7)						
b. Cost of Power (Form 325k, Item 1c)						
c. Oper. Rev. less Cost of Power (Item 1a - 1b)						
d. Operations & Maintenance Expense (Form 325k, Item 2a)						
e. Consumer Accounts and Sales Expense (Form 325k, Item 7a)						
f. Adm. & Gen. & Other Deductions Expense (Form 325k, Item 3a)						
g. Depreciation and Amortization Expense (Form 325k, Item 4a)						
h. Tax Expense (Form 325k, Item 5k)						
i. Interest Expense (Form 325j, Item 4b)						
j. Total Cost of Electric Service (Item 1b + 1d Thru 1i)						
k. Patronage Capital & Operating Margins (Item 1a minus 1j)						
l. Nonoperating Margins						
m. Generation, Transmission & Other Capital Credits						
n. Total Accrual Margins (Items 1k thru 1m)						
2. Cash Basis						
a. Cash from Operations before Debt Service (Items 1g + 1i + 1n - 1m)						
b. Debt Payments (Form 325j, Item 4c)						
c. Cash Margins After Debt Service (Item 2a - 2b)						
ITEM						
1. Accrual Basis						
a.1. Additional Revenue Requirements for TIER/DSC Goals						
2. Oper. Rev. and Patronage Capital - Present Rates (Form 325f, Item 7)						
b. Cost of Power (Form 325k, Item 1c)						
c. Oper. Rev. less Cost of Power (Item 1a - 1b)						
d. Operations & Maintenance Expense (Form 325k, Item 2a)						
e. Consumer Accounts and Sales Expense (Form 325k, Item 7a)						
f. Adm. & Gen. & Other Deductions Expense (Form 325k, Item 3a)						
g. Depreciation and Amortization Expense (Form 325k, Item 4a)						
h. Tax Expense (Form 325k, Item 5k)						
i. Interest Expense (Form 325j, Item 4b)						
j. Total Cost of Electric Service (Item 1b + 1d Thru 1i)						
k. Patronage Capital & Operating Margins (Item 1a minus 1j)						
l. Nonoperating Margins						
m. Generation, Transmission & Other Capital Credits						
n. Total Accrual Margins (Items 1k thru 1m)						
2. Cash Basis						
a. Cash from Operations before Debt Service (Items 1g + 1i + 1n - 1m)						
b. Debt Payments (Form 325j, Item 4c)						
c. Cash Margins After Debt Service (Item 2a - 2b)						

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USDA-RUS

BORROWER DESIGNATION

FINANCIAL FORECAST-GENERAL FUNDS SUMMARY

ITEM	19	19	19	19
1. SOURCES OF GENERAL FUNDS				
a. NET GENERAL FUNDS BEGINNING OF YEAR				19
b. CASH MARGINS AFTER DEBT SERVICE				
c. OTHER PROCEEDS				
d. SALE OF EXCLUDABLE ITEMS				
e. REIMBURSEMENTS				
2. TOTAL GENERAL FUNDS AVAILABLE (Sum of Items 1a thru 1e)				
3. PROPOSED USES OF GENERAL FUNDS				
a. PURCHASE OF EXCLUDABLE ITEMS				
b. CAPITAL CREDIT RETIREMENTS				
c. GENERAL FUNDS INVESTED IN PLANT (Form 325g, Item 6)				
d. OTHER USE OF GENERAL FUNDS				
4. TOTAL PROPOSED USES OF GENERAL FUNDS (Sum of Items 3a thru 3d)				
5. NET GENERAL FUNDS - END OF YEAR (Item 2 minus 4)	19	19	19	19
ITEM				
1. SOURCES OF GENERAL FUNDS				
a. NET GENERAL FUNDS BEGINNING OF YEAR				
b. CASH MARGINS AFTER DEBT SERVICE				
c. OTHER PROCEEDS				
d. SALE OF EXCLUDABLE ITEMS				
e. REIMBURSEMENTS				
2. TOTAL GENERAL FUNDS AVAILABLE (Sum of Items 1a thru 1e)				
3. PROPOSED USES OF GENERAL FUNDS				
a. PURCHASE OF EXCLUDABLE ITEMS				
b. CAPITAL CREDIT RETIREMENTS				
c. GENERAL FUNDS INVESTED IN PLANT (Form 325g, Item 6)				
d. OTHER USE OF GENERAL FUNDS				
4. TOTAL PROPOSED USES OF GENERAL FUNDS (Sum of Items 3a thru 3d)				
5. NET GENERAL FUNDS - END OF YEAR (Item 2 minus 4)				

COMMENTS

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USDA-RUS
BORROWER DESIGNATION

FINANCIAL FORECAST - DETERMINATION OF LOAD

	PREVIOUS YEARS				FUTURE YEARS			
	19	19	19	19	19	19	19	19
1. NUMBER OF CONSUMERS								
a. RESIDENTIAL - RURAL								
b. RESIDENTIAL - SEASONAL								
c. RESIDENTIAL - TOWNS & VILLAGES								
d. IRRIGATION								
e. COMMERCIAL - 50 kVa OR LESS								
f. COMMERCIAL - OVER 50 kVa								
g. PUBLIC STREET & HWY. LIGHTING								
h. PUBLIC BLDGS. & OTHER PUB. AUTH.								
i. OTHER								
j. TOTAL CONSUMERS								
2. AVERAGE MONTHLY USE PER CONSUMER								
a. RESIDENTIAL - RURAL								
b. RESIDENTIAL - SEASONAL								
c. RESIDENTIAL - TOWNS & VILLAGES								
d. IRRIGATION								
e. COMMERCIAL - 50 kVa OR LESS								
f. COMMERCIAL - OVER 50 kVa								
g. PUBLIC STREET & HWY. LIGHTING								
h. PUBLIC BLDGS. & OTHER PUB. AUTH.								
i. OTHER								
3. ANNUAL SALES								
a. RESIDENTIAL SALES - RURAL								
b. RESIDENTIAL SALES - SEASONAL								
c. RESIDENTIAL SALES-TOWNS & VILLAGES								
d. IRRIGATION SALES								
e. COMMERCIAL SALES - 50 kVa OR LESS ...								
f. COMMERCIAL SALES - OVER 50 kVa								
g. PUBLIC STREET & HWY. LTG. SALES								
h. PUBLIC BLDGS. & OTHER PUB. AUTH. SALES								
i. OTHER SALES								
4. ANNUAL POWER REQUIREMENTS								
a. kWh SOLD (Sum of Items 3a thru 3i)								
b. SYSTEMS OWN USE								
c. SYSTEM LOSS (Decimal fraction)								
d. kWh REQUIREMENTS (Item 4a + 4b + (1.00 - 4c))								

FINANCIAL FORECAST - DETERMINATION OF LOAD (Cont'd.)

ITEM	FUTURE YEARS			
	19	19	19	19
1. NUMBER OF CONSUMERS				
a. RESIDENTIAL - RURAL				
b. RESIDENTIAL - SEASONAL				
c. RESIDENTIAL - TOWNS & VILLAGES				
d. IRRIGATION				
e. COMMERCIAL - 50 kVa OR LESS				
f. COMMERCIAL - OVER 50 kVa				
g. PUBLIC STREET & HWY. LIGHTING				
h. PUBLIC BLDGS. & OTHER PUB. AUTH.				
i. OTHER				
j. TOTAL CONSUMERS				
2. AVERAGE MONTHLY USE PER CONSUMER				
a. RESIDENTIAL - RURAL				
b. RESIDENTIAL - SEASONAL				
c. RESIDENTIAL - TOWNS & VILLAGES				
d. IRRIGATION				
e. COMMERCIAL - 50 kVa OR LESS				
f. COMMERCIAL - OVER 50 kVa				
g. PUBLIC STREET & HWY. LIGHTING				
h. PUBLIC BLDGS. & OTHER PUB. AUTH.				
i. OTHER				
3. ANNUAL SALES				
a. RESIDENTIAL SALES - RURAL				
b. RESIDENTIAL SALES - SEASONAL				
c. RESIDENTIAL SALES - TOWNS & VILLAGES				
d. IRRIGATION SALES				
e. COMMERCIAL SALES - 50 kVa OR LESS				
f. COMMERCIAL SALES - OVER 50 kVa				
g. PUBLIC STREET & HWY. LTG. SALES				
h. PUBLIC BLDGS. & OTHER PUB. AUTH. SALES				
i. OTHER SALES				
4. ANNUAL POWER REQUIREMENTS				
a. kWh SOLD (Sum of Items 3a thru 3i)				
b. SYSTEMS OWN USE				
c. SYSTEM LOSS (Decimal fraction)				
d. kWh REQUIREMENTS (Item 4a + 4b - (1.00 - 4c)).....				

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USDA-RUS

FORM APPROVED
OMB NO. 0572-0045

BORROWER DESIGNATION

FINANCIAL FORECAST-DETERMINATION OF OPERATING REVENUE

ESTIMATED REVENUE	PREVIOUS YEARS			FUTURE YEARS		
	19	19	19	19	19	19
1. By "Slippage Method"	CONSUMER CLASS & RETAIL RATE USED					
a. Avg. mo. kWh per consumer (Form 325e, Item 2)						
b. Charge as per rate schedule (for kWh shown in Item a without adj. in Item 4)						
c. Percent avg. mo. revenue per consumer is to charge as per rate schedule	%	%	%	%	%	%
d. Avg. monthly revenue per consumer						
e. Annual revenue per consumer						
f. Avg. number of consumers (Form 325e, Item 1)						
g. Annual revenue Less Flow Thru Adjustment						
2. By "Slippage Method"	CONSUMER CLASS & RETAIL RATE USED					
a. Avg. mo. kWh per consumer (Form 325e, Item 2)						
b. Charge as per rate schedule (for kWh shown in Item a without adj. in Item 4)						
c. Percent avg. mo. revenue per consumer is to charge as per rate schedule	%	%	%	%	%	%
d. Avg. monthly revenue per consumer						
e. Annual revenue per consumer						
f. Avg. number of consumers (Form 325e, Item 1)						
g. Annual revenue Less Flow Thru Adjustment						
3. By "Rev. per kWh Sold Method"	CONSUMER CLASS					
a. Total annual kWh sold (Form 325e, Item 3)						
b. Average revenue per kWh sold (without adj. in Item 4)						
c. Annual Revenue Less Flow Thru Adjustment						
4. Flow Thru Adjustment						
a. kWh sold subject to adjustment						
b. Flow Thru Adjustment per kWh (Retail)						
c. Revenue from adjustment (Item a x b)						
5. Total Rev. From Sale of Elec. Energy						
6. Other Operating Revenue						
7. Total Operating Revenue						

FINANCIAL FORECAST - DETERMINATION OF OPERATING REVENUE

ESTIMATED REVENUE	FUTURE YEARS			
	19	19	19	19
1. By "Slippage Method"	CONSUMER CLASS & RETAIL RATE USED →			
a. Avg. mo. kWh per consumer (Form 325e, Item 2)				
b. Charge as per rate schedule (for kWh shown in Item a without adj. in Item 4)				
c. Percent avg. mo. revenue per consumer is to charge as per rate schedule	%	%	%	%
d. Avg. monthly revenue per consumer				
e. Annual revenue per consumer				
f. Avg. number of consumers (Form 325e, Item 1)				
g. Annual revenue Less Flow Thru Adjustment				
2. By "Slippage Method"	CONSUMER CLASS & RETAIL RATE USED →			
a. Avg. mo. kWh per consumer (Form 325e, Item 2)				
b. Charge as per rate schedule (for kWh shown in Item a without adj. in Item 4)				
c. Percent avg. mo. revenue per consumer is to charge as per rate schedule	%	%	%	%
d. Avg. monthly revenue per consumer				
e. Annual revenue per consumer				
f. Avg. number of consumers (Form 325e, Item 1)				
g. Annual revenue Less Flow Thru Adjustment				
3. By "Rev. per kWh Sold Method"	CONSUMER CLASS →			
a. Total annual kWh sold Form 325e Item 3				
b. Average revenue per kWh sold (without adj. in Item 4)				
c. Annual revenue Less Flow Thru Adjustment				
4. Flow Thru Adjustment				
a. kWh sold subj. to adjustment				
b. Flow Thru Adjustment per kWh (Retail)				
c. Revenue from adjustment (Item a x b)				
5. Total Rev. From Sale of Electric Energy				
6. Other Operating Revenue				
7. Total Operating Revenue				

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 USDA-RUS
 BORROWER DESIGNATION

FINANCIAL FORECAST - DETERMINATION OF PLANT INVESTMENT & LOAN FUND REQUIREMENTS

ITEM	PREVIOUS YEARS		FUTURE YEARS	
	19	19	19	19
1. TOTAL UTILITY PLANT - BEGINNING OF YEAR				
2. PLANT ADDITIONS AND REPLACEMENTS				
a. DISTRIBUTION - NEW CONSTRUCTION				
b. DISTRIBUTION - SYSTEM IMPROVEMENTS				
c. DISTRIBUTION - ORDINARY REPLACEMENTS				
d. TRANSMISSION				
e. GENERATION AND ACQUISITIONS				
f. HEADQUARTERS				
g. CONTRIBUTIONS IN AID OF CONSTRUCTION				
h. GENERAL PLANT				
i. TOTAL PLANT ADDITIONS AND REPLACEMENTS				
3. RETIREMENTS				
4. TOTAL UTILITY PLANT-END OF YEAR (Item 1 + 2i - 3)				
5. TOT. PLANT ADD'NS, REPL'MTS, & REIMB.(2f+c3c)				
6. GENERAL FUNDS INVESTED IN PLANT EACH YEAR				
7. LOAN FUNDS REQUIRED (Item 5 minus 6)				
8. AVAILABLE FROM RUS _____ %				
9. AVAILABLE FROM OTHER SOURCES				

ITEM	PREVIOUS YEARS		FUTURE YEARS	
	19	19	19	19
1. TOTAL UTILITY PLANT - BEGINNING OF YEAR				
2. PLANT ADDITIONS AND REPLACEMENTS				
a. DISTRIBUTION - NEW CONSTRUCTION				
b. DISTRIBUTION - SYSTEM IMPROVEMENTS				
c. DISTRIBUTION - ORDINARY REPLACEMENTS				
d. TRANSMISSION				
e. GENERATION AND ACQUISITIONS				
f. HEADQUARTERS				
g. CONTRIBUTIONS IN AID OF CONSTRUCTION				
h. GENERAL PLANT				
i. TOTAL PLANT ADDITIONS AND REPLACEMENTS				
3. RETIREMENTS				
4. TOTAL UTILITY PLANT-END OF YEAR (Item 1 + 2i - 3)				
5. TOT. PLANT ADD'NS, REPL'MTS, & REIMB.(2f+c3c)				
6. GENERAL FUNDS INVESTED IN PLANT EACH YEAR				
7. LOAN FUNDS REQUIRED (Item 5 minus 6)				
8. AVAILABLE FROM RUS _____ %				
9. AVAILABLE FROM OTHER SOURCES				

USDA-RUS

FINANCIAL FORECAST - DETERMINATION OF DEBT & DEBT SERVICE - RUS

RUS 2% LOAN RUS 5% LOAN

ITEM	19	19	19	19	19
1. DETERMINATION OF DEBT PAYMENTS - RUS					
a. TOTAL PAYMENTS DUE (Beginning of year)					19
b. PLUS: ADDITIONAL PRINCIPAL PAYMENTS DUE DURING THE YEAR					
c. PLUS: INTEREST PAYMENTS ON ADVANCES DURING YEAR					
d. LESS: TOTAL ANNUAL PAYMENTS ON NOTES PAID IN FULL DURING THE YEAR					
e. TOTAL PAYMENTS DUE (End of year)					
f. LESS: CURRENT INTEREST FOR YEAR					
g. AMORTIZATION OF OUTSTANDING DEBT					
2. DETERMINATION OF OUTSTANDING DEBT					
a. OUTSTANDING DEBT (Beginning of year)					
b. PLUS: LOAN FUND ADVANCES (Form 325g, Item 8)					
c. LESS: AMORTIZATION OF OUTSTANDING DEBT (Item 1g above)					
d. LESS: ADVANCE PAYMENTS ON REA DEBT					
e. OUTSTANDING DEBT (End of Year)					
1. DETERMINATION OF DEBT PAYMENTS - REA					
a. TOTAL PAYMENTS DUE (Beginning of year)					19
b. PLUS: ADDITIONAL PRINCIPAL PAYMENTS DUE DURING THE YEAR					
c. PLUS: INTEREST PAYMENTS ON ADVANCES DURING YEAR					
d. LESS: TOTAL ANNUAL PAYMENTS ON NOTES PAID IN FULL DURING THE YEAR					
e. TOTAL PAYMENTS DUE (End of year)					
f. LESS: CURRENT INTEREST FOR YEAR					
g. AMORTIZATION OF OUTSTANDING DEBT					
2. DETERMINATION OF OUTSTANDING DEBT					
a. OUTSTANDING DEBT (Beginning of year)					
b. PLUS: LOAN FUND ADVANCES (Form 325g, Item 8)					
c. LESS: AMORTIZATION OF OUTSTANDING DEBT (Item 1g above)					
d. LESS: ADVANCE PAYMENTS ON REA DEBT					
e. OUTSTANDING DEBT (End of year)					
COMMENTS					

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USDA-RUS

BORROWER DESIGNATION

FINANCIAL FORECAST - DETERMINATION OF DEBT & DEBT SERVICE - OTHER

INSTRUCTIONS - For each note listed below indicate: a. Date of note; b. Amount of note; c. Deferment period/amortization period; d. Interest rate

ITEM	19				19				19			
1. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
2. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
3. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
4. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
5. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
6. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
7. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
8. a.	e. Bal. first of year . . .											
b.	f. Plus: Interest											
c.	g. Less: Payments											
d.	h. Bal. end of year											
9. Total debt & debt service - other:												
a.	Debt first of year (sum of Item e, 1 thru 8)											
b.	Interest (sum of Item f, 1 thru 8)											
c.	Debt payments (sum of Item g, 1 thru 8)											
d.	Debt end of year (sum of Item h, 1 thru 8)											

USDA-RUS

BORROWER DESIGNATION

FINANCIAL FORECAST - DEBT AND DEBT SERVICE SUMMARY

ITEM	19	19	19	19
1. Debt & Debt Service RUS - 2% Loans				
a. Debt beginning of year (325h, Item 2a)				19
b. Interest payments (325h, Item 1f)				
c. Debt payments (325h, Item 1e)				
d. Debt end of year (325h, Item 2e)				
2. Debt & Debt Service RUS - 5% Loans				
a. Debt beginning of year (325h, Item 2a)				
b. Interest payments (325h, Item 1f)				
c. Debt payments (325h, Item 1e)				
d. Debt end of year (325h, Item 2e)				
3. Debt & Debt Service - Other				
a. Debt beginning of year (325i, Item 9a)				
b. Interest payments (325i, Item 9b)				
c. Debt payments (325i, Item 9c)				
d. Debt end of year (325i, Item 9d)				
4. Summary				
a. Total debt beginning (sum of Items 1a, 2a, 3a)				
b. Plus: Interest payments (sum of Items 1b, 2b, 3b)				
c. Less: Debt payments (Sum of Item 1c, 2c, 3c)				
d. Total debt end of year (Sum of Items 1d, 2d, 3d)				19
ITEM	19	19	19	19
1. Debt & Debt Service RUS - 2% Loans				
a. Debt beginning of year (325h, Item 2a)				
b. Interest payments (325h, Item 1f)				
c. Debt payments (325h, Item 1e)				
d. Debt end of year (325h, Item 2e)				
2. Debt & Debt Service REA - 5% Loans				
a. Debt beginning of year (325h, Item 2a)				
b. Interest payments (325h, Item 1f)				
c. Debt payments (325h, Item 1e)				
d. Debt end of year (325h, Item 2e)				
3. Debt & Debt Service - Other				
a. Debt beginning of year (325i, Item 9a)				
b. Interest payments (325i, Item 9b)				
c. Debt payments (325i, Item 9c)				
d. Debt end of year (325i, Item 9d)				
4. Summary				
a. Total debt beginning of year (Sum of Items 1a, 2a, 3a)				
b. Plus: Interest payments (Sum of Items 1b, 2b, 3b)				
c. Less: Debt payments (Sum of Items 1c, 2c, 3c)				
d. Total debt end of year (Sum of Items 1d, 2d, 3d)				

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 USDA-RUS
 BORROWER DESIGNATION

FINANCIAL FORECAST - DETERMINATION OF OPERATING EXPENSES

ITEM	PREVIOUS YEARS			FUTURE YEARS		
	19	19	19	19	19	19
1a. Total kWh Requirements (Form 325e, Item 4d)						
b. Cost per kWh Purchased						
c. Flow Through Adjustment/kWh Wholesale						
d. Cost of Power (Including Transmission Expense)						
2a. Operating & Maintenance Expense						
b. Ratio to Total Utility Plant						
3a. Admin., General & Other Deductions						
b. Ratio to Total Utility Plant						
4a. Depreciation & Amortization Expense						
b. Ratio to Total Utility Plant						
5a. Tax Expense						
b. Ratio to Total Utility Plant or Revenue						
6. Total Utility Plant (Form 325g, Item 4)						
7a. Consumer Accounts & Sales Expense						
b. Cost per Consumer Served						
c. Avg. No. Consumers Served (Form 325e, Item 1j)						
ITEM	19	19	19	19	19	19
1a. Total kWh Requirements (REA Form 325e, Item 4d)						
b. Cost per kWh Purchased						
c. Flow Through Adjustment/kWh Wholesale						
d. Cost of Power (Including Transmission Expense)						
2a. Operating & Maintenance Expense						
b. Ratio to Total Utility Plant						
3a. Admin., General & Other Deductions						
b. Ratio to Total Utility Plant						
4a. Depreciation & Amortization Expense						
b. Ratio to Total Utility Plant						
5a. Tax Expense						
b. Ratio to Total Utility Plant or Revenue						
6. Total Utility Plant (Form 325g, Item 4)						
7a. Consumer Accounts & Sales Expense						
b. Cost per Consumer Served						
c. Avg. No. Consumers Served (Form 325e, Item 1j)						