



NAVIGATION

Borrowers

Reports

- Op. Report-Power Supply
- Certification
- Point Of Contact
- Part a
  - Section A
  - Section B
  - Section C
- Part b SE
- Part b PP
- Part c RE
- Part c
- Parts d-q
- Part h
  - Section A
  - Section B
  - Section C
  - Section D
  - Section E
  - Section F
    - Sub Section I
    - Sub Section II
    - Sub Section III
    - Sub Section IV
  - Section G
  - Section H
  - Section I
  - Section J
  - Section K
  - Section L
- Part i
  - Section A
  - Section B
  - Section C
  - Section D

**Combined Cycle - Borrower's Share  
Combined Cycle**

*This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C 552).*

- [Section A - Total Plant](#)
[Section A - Borrower's Share](#)
[Section B](#)
[Section C](#)
[Section D](#)
[Plant List](#)

**Section D: Cost of Net Energy Generated**

Production Expense	Account Number	Amount (\$) (a)	Mills/Net kWh (b)	\$/10 <sup>6</sup> BTU (c)
1. Operation, Supervision and Engineering	500	<input type="text"/>	<input type="text"/>	<input type="text"/>
2. Fuel, Oil	547.1	<input type="text"/>	<input type="text"/>	<input type="text"/>
3. Fuel, Gas	547.2	<input type="text"/>	<input type="text"/>	<input type="text"/>
4. Fuel, Other	547.3	<input type="text"/>	<input type="text"/>	<input type="text"/>
5. Energy for Compressed Air	547.4	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>6. Fuel SubTotal (2 thru 5)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>
7. Generation Expenses	548	<input type="text"/>	<input type="text"/>	<input type="text"/>
8. Miscellaneous Other Power Generation Expenses	549	<input type="text"/>	<input type="text"/>	<input type="text"/>
9. Rents	507	<input type="text"/>	<input type="text"/>	<input type="text"/>
10. Steam Expenses	502	<input type="text"/>	<input type="text"/>	<input type="text"/>
11. Electric Expenses	505	<input type="text"/>	<input type="text"/>	<input type="text"/>
12. Miscellaneous Steam Power Expenses	506	<input type="text"/>	<input type="text"/>	<input type="text"/>
13. Allowances	509	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>14. Non-Fuel SubTotal (1 + 7 thru 13)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>15. Operating Expense (6 + 14)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>
16. Maintenance, Supervision and Engineering	551,510	<input type="text"/>	<input type="text"/>	<input type="text"/>
17. Maintenance of Structures	552,511	<input type="text"/>	<input type="text"/>	<input type="text"/>
18. Maintenance of Generating and Electric Power	553,513	<input type="text"/>	<input type="text"/>	<input type="text"/>
19. Maintenance of Miscellaneous Other Power Generating Plant	554,514	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>20. Maintenance Expense (16 thru 19)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>21. Total Production Expense (15 + 20)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>
22. Depreciation	403.4, 403.1, 411.10	<input type="text"/>	<input type="text"/>	<input type="text"/>
23. Interest	427	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>24. Total Fixed Cost (22 + 23)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>25. Power Costs (21+24)</b>		<input type="text"/>	<input type="text"/>	<input type="text"/>

Run Checks

Save