

**Renewable Fuel Standard (RFS2) Report Instructions**  
**OMB Control No. 2060-0640**

**RFS2 Production Outlook Report**  
**Report Form ID: RFS0900**

**Issued Date: 08/6/2010**  
**Revised Date: 08/25/2010**

The RFS0900 RFS2 Production Outlook Report is required for registered RIN generating renewable fuel producers and importers to provide expected renewable fuel production or imports at each registered and planned facility, pursuant to §80.1449.

The report is used to submit renewable fuel volume production and import expectations, and RIN generation expectations. Parties are required to provide renewable fuel volumes and RINs on separate rows of this report. Parties may only report one D code and fuel type per row, but may report multiple feedstocks per row.

This report is due annually: For 2010, the due date is September 1, and for every year following 2010, the due date is March 31.

Please check the RFS reporting web site for updated instructions and templates:  
<http://epa.gov/otaq/regs/fuels/rfsforms.htm>

For information on submitting this report using EPA's Central Data Exchange (CDX) visit:  
<http://epa.gov/otaq/regs/fuels/cdxinfo.htm>

<b>Field No.</b>	<b>Field Name</b>	<b>Units</b>	<b>Field Formats, Codes, &amp; Special Instructions</b>
1.	Report Form ID		<b>AAAAAAA</b> ; <i>Character</i> . <b>RFS0900</b> : Form ID for the RFS2 Production Outlook Report
2.	Report Type		<b>A</b> ; <i>Character</i> . Indicate whether this is the original report or a resubmission. Submit only one Original report, submit any corrections or updates as Resubmission(s):  <b>O</b> : Original <b>R</b> : Resubmission
3.	CBI		<b>A</b> ; <i>Character</i> . Specify if the data contained within the report is being claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B:  <b>Y</b> : Confidential Business Information <b>N</b> : Non-Confidential Business Information
4.	Report Date		<b>MM/DD/YYYY</b> ; <i>Date</i> . Enter the date the original or resubmitted report is submitted.
5.	Report Year		<b>YYYY</b> ; <i>Character</i> . Indicate the compliance period (year) of the report.
6.	Company/Entity ID		<b>9999</b> ; <i>Number</i> . Enter the four- <i>digit</i> , EPA-assigned company/entity ID. <b>####</b> : The four <i>digit</i> EPA-assigned company ID

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Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
7.	Company Name		<b>AAAAAAA...</b> ; <i>Character (125 Max)</i> . The reporting party's name (Your company name).
8.	Facility ID		<b>99999</b> ; <i>Number</i> . Producers and Importer who generate RINs must reference individual facility ID numbers. Please include all preceding zeros in five digit facility ID numbers. <b>#####</b> : The five <i>digit</i> EPA-assigned facility ID 99999: If facility is unregistered and still in planning stage
9.	Report Information Type		<b>AAA</b> ; <i>Character</i> . Indicate the report information type for the specific row of data:  <b>VOL</b> : Volume Information <b>RIN</b> : RIN quantity Information
10.	Fuel D Code		<b>9</b> ; <i>Number</i> . Indicate the Fuel D Code. Only one D code may be entered per row.  <b>3</b> : Cellulosic biofuel <b>4</b> : Biomass-based diesel <b>5</b> : Advanced biofuel <b>6</b> : Renewable fuel <b>7</b> : Cellulosic diesel <b>NA</b> : At least one of the following: <ul style="list-style-type: none"> <li>• No LCA - No D Code assigned,</li> <li>• Volume Exceeds Baseline and does not qualify for a D code, or</li> <li>• VOL entered in line 9</li> </ul>

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11.	Fuel Type		<p><b>999</b>; <i>Number</i>. Indicate code corresponding to the Fuel Type. Only one Fuel Type may be entered per row.</p> <p><b>20</b>: Biodiesel (EV 1.5)  <b>21</b>: Biodiesel (EV 1.6)  <b>80</b>: Biogas  <b>70</b>: Butanol  <b>30</b>: Cellulosic Diesel  <b>60</b>: Cellulosic Ethanol  <b>90</b>: Cellulosic Jet Fuel  <b>100</b>: Cellulosic Heating Oil  <b>110</b>: Cellulosic Naphtha  <b>10</b>: Non-cellulosic Ethanol  <b>140</b>: Non-cellulosic Jet Fuel  <b>40</b>: Non-ester Renewable Diesel (EV 1.7)  <b>41</b>: Non-ester Renewable Diesel (EV 1.6)  <b>130</b>: Naphtha  <b>150</b>: Heating Oil (EV 1.6)  <b>151</b>: Heating Oil (EV 1.1)  <b>152</b>: Heating Oil (EV 1.2)  <b>888</b>: Other</p>
12.	Other Fuel Type Description		<p><b>AAAA...</b>; <i>Character</i> (125 max). If "888" is listed in line 11, enter a description of the fuel type. If not applicable, enter "NA."</p>

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13.	Feedstock(s)		<p><b>999</b>; <i>Number</i>. Indicate code(s) corresponding to the feedstock(s) for fuel. If entering in multiple feedstocks, please separate feedstock codes by “#” :</p> <p><u>Biodiesel and/or Non-ester Renewable Diesel</u>  <b>230</b>: Algal Oil  <b>200</b>: Non-food grade corn oil  <b>240</b>: Oil from Annual Covercrops  <b>210</b>: Soybean Oil  <b>160</b>: Waste Oils/Fats/Greases  <u>Cellulosic (Diesel, Ethanol, Heating Oil, Jet Fuel, and/or Naphtha)</u>  <b>70</b>: Cellulosic Biomass – Agricultural Residues  <b>250</b>: Cellulosic Biomass – Annual Cover Crops  <b>260</b>: Cellulosic Biomass - Forest Product Residues  <b>270</b>: Cellulosic Biomass - Forest Thinnings  <b>90</b>: Cellulosic Biomass – Miscanthus  <b>220</b>: Cellulosic Biomass - Separated Municipal Solid Waste  <b>280</b>: Cellulosic Biomass - Separated Food Wastes  <b>140</b>: Cellulosic Biomass - Separated Yard Wastes  <b>290</b>: Cellulosic Biomass – Slash  <b>80</b>: Cellulosic Biomass – Switchgrass  <u>Ethanol and/or Butanol</u>  <b>300</b>: Starch - Agricultural Residues  <b>310</b>: Starch - Annual Covercrops  <b>10</b>: Starch – Corn  <b>120</b>: Sugarcane  <u>Biogas</u>  <b>320</b>: Manure Digesters  <b>330</b>: Landfills  <b>340</b>: Sewage and Waste Treatment Plants  <u>Ethanol, Renewable Diesel, Heating oil, Jet Fuel, and/or Naphtha</u>  <b>350</b>: Non-Cellulosic Portions of Separated Food Wastes  <u>Other</u>  <b>888</b>: Other</p>

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14.	Other Feedstock Description		<b>AAAA...; Character</b> (125 max). If feedstock is not listed and "888" is listed in line 14, enter a description of the feedstock. If not applicable, enter "NA."

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15.	Production Process		<p><b>999</b>; <i>Number</i>: Indicate code corresponding to the Production Process. Only one Production Process may be entered per row.</p> <p><u>Biodiesel (mono-alkyl ester) and/or Renewable Bio-Oil-Diesel</u></p> <p><b>180</b>: Transesterification, Dedicated Renewable Biomass Facility</p> <p><b>870</b>: Transesterification, Co-processing Facility</p> <p><u>Cellulosic (Diesel, Ethanol, Heating Oil, Jet Fuel, and/or Naptha)</u></p> <p><b>280</b>: Cellulosic Production Process</p> <p><b>290</b>: Fischer-Tropsch Process</p> <p><u>Ethanol and/or Butanol</u></p> <p><b>300</b>: Dry Mill, Biogas Fired (50% or less of DGS dried annually)</p> <p><b>310</b>: Dry Mill, Biogas Fired (CHP, 65% or less of DGS dried annually)</p> <p><b>320</b>: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation)</p> <p><b>330</b>: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)</p> <p><b>340</b>: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p><b>350</b>: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>360</b>: Dry Mill, Biogas Fired (Corn Oil Extraction, 65% or less of DGS dried annually)</p> <p><b>370</b>: Dry Mill, Biogas Fired (Corn Oil Extraction, Membrane Separation)</p> <p><b>380</b>: Dry Mill, Biogas Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>390</b>: Dry Mill, Biogas Fired (Corn Oil Fractionation, 65% or less of DGS dried annually)</p> <p><b>400</b>: Dry Mill, Biogas Fired (Corn Oil Fractionation, Corn Oil Extraction)</p> <p><b>410</b>: Dry Mill, Biogas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p>

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15.	Production Process (ctd.)		<p><b>420:</b> Dry Mill, Biogas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>430:</b> Dry Mill, Biogas Fired (Membrane Separation, 65% or less of DGS dried annually)</p> <p><b>440:</b> Dry Mill, Biogas Fired (Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>450:</b> Dry Mill, Biogas Fired (Raw Starch Hydrolysis, 65% or less of DGS dried annually)</p> <p><b>460:</b> Dry Mill, Biomass Fired (50% or less of DGS dried annually)</p> <p><b>470:</b> Dry Mill, Biomass Fired (CHP, 65% or less of DGS dried annually)</p> <p><b>480:</b> Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation)</p> <p><b>490:</b> Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)</p> <p><b>500:</b> Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p><b>510:</b> Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>520:</b> Dry Mill, Biomass Fired (Corn Oil Extraction, 65% or less of DGS dried annually)</p> <p><b>530:</b> Dry Mill, Biomass Fired (Corn Oil Extraction, Membrane Separation)</p> <p><b>540:</b> Dry Mill, Biomass Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>550:</b> Dry Mill, Biomass Fired (Corn Oil Fractionation, 65% or less of DGS dried annually)</p> <p><b>560:</b> Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction)</p> <p><b>570:</b> Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p><b>580:</b> Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p>

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15.	Production Process (ctd.)		<p><b>590:</b> Dry Mill, Biomass Fired (Membrane Separation, 65% or less of DGS dried annually)</p> <p><b>600:</b> Dry Mill, Biomass Fired (Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>610:</b> Dry Mill, Biomass Fired (Raw Starch Hydrolysis, 65% or less of DGS dried annually)</p> <p><b>620:</b> Dry Mill, Natural Gas Fired (50% or less of DGS dried annually)</p> <p><b>20:</b> Dry Mill, Natural Gas Fired (CHP, 65% or less of DGS dried annually)</p> <p><b>630:</b> Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation)</p> <p><b>640:</b> Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)</p> <p><b>650:</b> Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p><b>660:</b> Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>670:</b> Dry Mill, Natural Gas Fired (Corn Oil Extraction, 65% or less of DGS dried annually)</p> <p><b>680:</b> Dry Mill, Natural Gas Fired (Corn Oil Extraction, Membrane Separation)</p> <p><b>690:</b> Dry Mill, Natural Gas Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>700:</b> Dry Mill, Natural Gas Fired (Corn Oil Fractionation, 65% or less of DGS dried annually)</p> <p><b>710:</b> Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction)</p> <p><b>720:</b> Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p><b>730:</b> Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p><b>740:</b> Dry Mill, Natural Gas Fired (Membrane Separation, 65% or less of DGS dried annually)</p> <p><b>750:</b> Dry Mill, Natural Gas Fired (Membrane Separation, Raw Starch Hydrolysis)</p>



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15.	Production Process (ctd.)		<p><b>760:</b> Dry Mill, Natural Gas Fired (Raw Starch Hydrolysis, 65% or less of DGS dried annually)  <b>770:</b> Wet Mill, Biomass Fired  <b>780:</b> Wet Mill, Biogas Fired  <b>790:</b> Fermentation (Sugarcane only)  <b>800:</b> Fermentation using biomass for process energy  <b>810:</b> Fermentation using natural gas for process energy  <b>820:</b> Fermentation using biogas for process energy  <b>830:</b> Grandfathered (Dry Mill, Biogas Fired)  <b>110:</b> Grandfathered (Dry Mill, Biomass Fired)  <b>60:</b> Grandfathered (Dry Mill, Coal Fired)  <b>10:</b> Grandfathered (Dry Mill, Natural Gas Fired)  <b>840:</b> Grandfathered (Wet Mill, Biogas Fired)  <b>140:</b> Grandfathered (Wet Mill, Biomass Fired)  <b>130:</b> Grandfathered (Wet Mill, Coal Fired)  <b>120:</b> Grandfathered (Wet Mill, Natural Gas Fired)  <u>Other</u>  <b>888:</b> Grandfathered (other)  <u>Non-ester Renewable Diesel</u>  <b>200:</b> Hydrotreating, Dedicated Renewable Biomass Facility  <b>190:</b> Hydrotreating, Co-processing Facility  <u>Biogas</u>  <b>850:</b> Biogas Production  <u>Ethanol, Renewable Diesel, Heating oil, Jet Fuel, and/or Naphtha</u>  <b>860:</b> Eligible Renewable Fuels From Non-Cellulosic Portions of Separated Food Wastes Process</p>
16.	Next Calendar January Production/ Generation (Current year+1)	Gallons or RINs	<p><b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in January of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.</p>

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17.	Next Calendar February Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in February of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
18.	Next Calendar March Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in March of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
19.	Next Calendar April Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in April of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
20.	Next Calendar May Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in May of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
21.	Next Calendar June Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in June of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.

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22.	Next Calendar July Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in July of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
23.	Next Calendar August Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in August of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
24.	Next Calendar September Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in September of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
25.	Next Calendar October Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in October of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
26.	Next Calendar November Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in November of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.

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27.	Next Calendar December Production/ Generation (Current year+1)	Gallons or RINs	<b>99999999; Number.</b> Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in December of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
28.	Production/ Generation for the Second Future Calendar Year (Current year+2)	Gallons or RINs	<b>99999999; Number.</b> Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the second future calendar year.  If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the second future calendar year.
29.	Production/ Generation for the Third Future Calendar Year (Current year+3)	Gallons or RINs	<b>99999999; Number.</b> Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the third future calendar year.  If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the third future calendar year.
30.	Production/ Generation for the Fourth Future Calendar Year (Current year+4)	Gallons or RINs	<b>99999999; Number.</b> Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the fourth future calendar year.  If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the fourth future calendar year.

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31.	Production/ Generation for the Fifth Future Calendar Year (Current year+5)	Gallons or RINs	<p><b>99999999</b>; <i>Number</i>. Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected.</p> <p>If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the fifth future calendar year.</p> <p>If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the fifth future calendar year.</p>
32.	Planned Expansion Date		<p><b>MM/DD/YYYY</b>; <i>Date</i>. Please enter the projected date of any planned facility expansion in the next five (5) calendar years. If an expansion is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p>
33.	Strategic Planning Date		<p><b>MM/DD/YYYY</b>; <i>Date</i>. Please enter in the projected date of any current strategic planning for any planned new construction or expansion in the next five (5) calendar years. If a potential strategic planning date is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Strategic planning occurs once upper management has determined that a regulation will affect a facility—it is at this stage that upper management decides on a response to the regulation that will position the company most advantageously relative to its competitors. Input may include order-of-magnitude estimates of what compliance costs could be; or, how the bottom line may be affected if the decision is made not to comply and to instead shift product into other markets. Specific planning begins once management determines that, strategically, compliance will be necessary and will require the expenditure of significant capital. The decision to hire an outside engineering firm may be made at this time. The length of time required for this stage varies by facility or company, depending on size, complexity, and the number of facilities. It is nearly impossible to precisely project how much time a specific refinery may need to complete this stage.</p>

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34.	Planning/Front-end engineering Date		<p><b>MM/DD/YYYY; Date.</b> Please enter the projected date of any planning and front-end engineering that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If planning/front-end engineering is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Accurate and complete information is gathered during this stage so that preliminary process engineering work can proceed; and initial contacts made with technology vendors to find the best, least expensive technology options. Detailed engineering cannot begin until this stage is mostly complete. The length of time required for this stage varies by facility.</p>
35.	Detailed Engineering/ Permitting Date		<p><b>MM/DD/YYYY; Date.</b> Please enter the projected date of any detailed engineering and permitting that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If detailed engineering/permitting is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Detailed engineering usually overlaps with the preceding and the following stages, and includes construction planning and procuring contracts (since actual construction cannot be started until construction permits are issued).</p>
36.	Procurement/ Construction Date		<p><b>MM/DD/YYYY; Date.</b> Please enter the projected date of any procurement and construction that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If a procurement/ construction date is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: This stage necessarily overlaps with the preceding stage. Procurement includes purchasing long-lead items necessary for construction of a new facility; once permits are issued, construction can begin in earnest.</p>

**Renewable Fuel Standard (RFS2) Report Instructions**  
**OMB Control No. 2060-0640**

**RFS2 Production Outlook Report**  
**Report Form ID: RFS0900**

**Issued Date: 08/6/2010**  
**Revised Date: 08/25/2010**

<b>Field No.</b>	<b>Field Name</b>	<b>Units</b>	<b>Field Formats, Codes, &amp; Special Instructions</b>
37.	Commissioning/ Start-up Date		<p><b>MM/DD/YYYY</b>; <i>Date</i>. Please enter the projected date of any commissioning and start-up that has taken place or will take place for any planned expansion or new construction in the next five (5) calendar years. If a commissioning/start-up date is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Depending on the complexity of the project, commissioning and startup usually happen together. A critical part of commissioning and startup is the Occupational Safety and Health Administration's (OSHA) "Process Hazard Analysis", a very complicated and time consuming, multi-part procedure that must be completed and signed-off on before startup can proceed. For this, accurate, final construction and as-built drawings, including complete piping and instrument diagrams, must be completed.</p>
38.	Capital Commitments		<p><b>AAAAAAA...</b>; <i>Character</i> (1000 max). Please enter in a short narrative of all capital commitments for any planned expansion or new facility. If no additional information, enter "NA". If "RIN" entered in line 9, enter "NA".</p>
39.	Additional Comments/ Description		<p><b>AAAAAAA...</b>; <i>Character</i> (1000 max). Please enter in any additional comments or planned expansion or construction description. If no additional comments, enter "NA". If "RIN" entered in line 9, enter "NA".</p>

Sample report line:

RFS0900,O,Y,03/21/2011,2011,1234,"Sample Company Inc", 23456, RIN,20,NA,210#230,NA,180,4,1, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 180000, 180000,180000,180000,NA,NA,NA,NA,NA,NA, NA, NA

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Paperwork Reduction Act Statement

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