

Renewable Fuel Standard (RFS2) Report Instructions
OMB Control No. 2060-0640

RFS2 Production Outlook Report
Report Form ID: RFS0900

Issued Date: 08/6/2010
Revised Date: 08/25/2010

The RFS0900 RFS2 Production Outlook Report is required for registered RIN generating renewable fuel producers and importers to provide expected renewable fuel production or imports at each registered and planned facility, pursuant to §80.1449.

The report is used to submit renewable fuel volume production and import expectations, and RIN generation expectations. Parties are required to provide renewable fuel volumes and RINs on separate rows of this report. Parties may only report one D code and fuel type per row, but may report multiple feedstocks per row.

This report is due annually: For 2010, the due date is September 1, and for every year following 2010, the due date is March 31.

Please check the RFS reporting web site for updated instructions and templates:
<http://epa.gov/otaq/regs/fuels/rfsforms.htm>

For information on submitting this report using EPA's Central Data Exchange (CDX) visit:
<http://epa.gov/otaq/regs/fuels/cdxinfo.htm>

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
1.	Report Form ID		AAAAAAA ; <i>Character</i> . RFS0900 : Form ID for the RFS2 Production Outlook Report
2.	Report Type		A ; <i>Character</i> . Indicate whether this is the original report or a resubmission. Submit only one Original report, submit any corrections or updates as Resubmission(s): O : Original R : Resubmission
3.	CBI		A ; <i>Character</i> . Specify if the data contained within the report is being claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B: Y : Confidential Business Information N : Non-Confidential Business Information
4.	Report Date		MM/DD/YYYY ; <i>Date</i> . Enter the date the original or resubmitted report is submitted.
5.	Report Year		YYYY ; <i>Character</i> . Indicate the compliance period (year) of the report.
6.	Company/Entity ID		9999 ; <i>Number</i> . Enter the four- <i>digit</i> , EPA-assigned company/entity ID. #### : The four <i>digit</i> EPA-assigned company ID

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 OMB Control No. 2060-0640

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7.	Company Name		AAAAAAA... ; <i>Character (125 Max)</i> . The reporting party's name (Your company name).
8.	Facility ID		99999 ; <i>Number</i> . Producers and Importer who generate RINs must reference individual facility ID numbers. Please include all preceding zeros in five digit facility ID numbers. ##### : The five <i>digit</i> EPA-assigned facility ID 99999: If facility is unregistered and still in planning stage
9.	Report Information Type		AAA ; <i>Character</i> . Indicate the report information type for the specific row of data: VOL : Volume Information RIN : RIN quantity Information
10.	Fuel D Code		9 ; <i>Number</i> . Indicate the Fuel D Code. Only one D code may be entered per row. 3 : Cellulosic biofuel 4 : Biomass-based diesel 5 : Advanced biofuel 6 : Renewable fuel 7 : Cellulosic diesel NA : At least one of the following: <ul style="list-style-type: none"> • No LCA - No D Code assigned, • Volume Exceeds Baseline and does not qualify for a D code, or • VOL entered in line 9

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 OMB Control No. 2060-0640

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11.	Fuel Type		<p>999; <i>Number</i>. Indicate code corresponding to the Fuel Type. Only one Fuel Type may be entered per row.</p> <p>20: Biodiesel (EV 1.5) 21: Biodiesel (EV 1.6) 80: Biogas 70: Butanol 30: Cellulosic Diesel 60: Cellulosic Ethanol 90: Cellulosic Jet Fuel 100: Cellulosic Heating Oil 110: Cellulosic Naphtha 10: Non-cellulosic Ethanol 140: Non-cellulosic Jet Fuel 40: Non-ester Renewable Diesel (EV 1.7) 41: Non-ester Renewable Diesel (EV 1.6) 130: Naphtha 150: Heating Oil (EV 1.6) 151: Heating Oil (EV 1.1) 152: Heating Oil (EV 1.2) 888: Other</p>
12.	Other Fuel Type Description		<p>AAAA...; <i>Character</i> (125 max). If "888" is listed in line 11, enter a description of the fuel type. If not applicable, enter "NA."</p>

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RFS2 Production Outlook Report
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13.	Feedstock(s)		<p>999; <i>Number</i>. Indicate code(s) corresponding to the feedstock(s) for fuel. If entering in multiple feedstocks, please separate feedstock codes by “#” :</p> <p><u>Biodiesel and/or Non-ester Renewable Diesel</u> 230: Algal Oil 200: Non-food grade corn oil 240: Oil from Annual Covercrops 210: Soybean Oil 160: Waste Oils/Fats/Greases <u>Cellulosic (Diesel, Ethanol, Heating Oil, Jet Fuel, and/or Naphtha)</u> 70: Cellulosic Biomass – Agricultural Residues 250: Cellulosic Biomass – Annual Cover Crops 260: Cellulosic Biomass - Forest Product Residues 270: Cellulosic Biomass - Forest Thinnings 90: Cellulosic Biomass – Miscanthus 220: Cellulosic Biomass - Separated Municipal Solid Waste 280: Cellulosic Biomass - Separated Food Wastes 140: Cellulosic Biomass - Separated Yard Wastes 290: Cellulosic Biomass – Slash 80: Cellulosic Biomass – Switchgrass <u>Ethanol and/or Butanol</u> 300: Starch - Agricultural Residues 310: Starch - Annual Covercrops 10: Starch – Corn 120: Sugarcane <u>Biogas</u> 320: Manure Digesters 330: Landfills 340: Sewage and Waste Treatment Plants <u>Ethanol, Renewable Diesel, Heating oil, Jet Fuel, and/or Naphtha</u> 350: Non-Cellulosic Portions of Separated Food Wastes <u>Other</u> 888: Other</p>

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OMB Control No. 2060-0640

RFS2 Production Outlook Report
Report Form ID: RFS0900

Issued Date: 08/6/2010
Revised Date: 08/25/2010

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
14.	Other Feedstock Description		AAAA...; Character (125 max). If feedstock is not listed and "888" is listed in line 14, enter a description of the feedstock. If not applicable, enter "NA."

RFS2 Production Outlook Report
 Report Form ID: RFS0900

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 Revised Date: 08/25/2010

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
15.	Production Process		<p>999; <i>Number</i>: Indicate code corresponding to the Production Process. Only one Production Process may be entered per row.</p> <p><u>Biodiesel (mono-alkyl ester) and/or Renewable Bio-Oil-Diesel</u></p> <p>180: Transesterification, Dedicated Renewable Biomass Facility</p> <p>870: Transesterification, Co-processing Facility</p> <p><u>Cellulosic (Diesel, Ethanol, Heating Oil, Jet Fuel, and/or Naptha)</u></p> <p>280: Cellulosic Production Process</p> <p>290: Fischer-Tropsch Process</p> <p><u>Ethanol and/or Butanol</u></p> <p>300: Dry Mill, Biogas Fired (50% or less of DGS dried annually)</p> <p>310: Dry Mill, Biogas Fired (CHP, 65% or less of DGS dried annually)</p> <p>320: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation)</p> <p>330: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)</p> <p>340: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p>350: Dry Mill, Biogas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>360: Dry Mill, Biogas Fired (Corn Oil Extraction, 65% or less of DGS dried annually)</p> <p>370: Dry Mill, Biogas Fired (Corn Oil Extraction, Membrane Separation)</p> <p>380: Dry Mill, Biogas Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>390: Dry Mill, Biogas Fired (Corn Oil Fractionation, 65% or less of DGS dried annually)</p> <p>400: Dry Mill, Biogas Fired (Corn Oil Fractionation, Corn Oil Extraction)</p> <p>410: Dry Mill, Biogas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p>

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 OMB Control No. 2060-0640

RFS2 Production Outlook Report
 Report Form ID: RFS0900

Issued Date: 08/6/2010
 Revised Date: 08/25/2010

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
15.	Production Process (ctd.)		<p>420: Dry Mill, Biogas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>430: Dry Mill, Biogas Fired (Membrane Separation, 65% or less of DGS dried annually)</p> <p>440: Dry Mill, Biogas Fired (Membrane Separation, Raw Starch Hydrolysis)</p> <p>450: Dry Mill, Biogas Fired (Raw Starch Hydrolysis, 65% or less of DGS dried annually)</p> <p>460: Dry Mill, Biomass Fired (50% or less of DGS dried annually)</p> <p>470: Dry Mill, Biomass Fired (CHP, 65% or less of DGS dried annually)</p> <p>480: Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation)</p> <p>490: Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)</p> <p>500: Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p>510: Dry Mill, Biomass Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>520: Dry Mill, Biomass Fired (Corn Oil Extraction, 65% or less of DGS dried annually)</p> <p>530: Dry Mill, Biomass Fired (Corn Oil Extraction, Membrane Separation)</p> <p>540: Dry Mill, Biomass Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>550: Dry Mill, Biomass Fired (Corn Oil Fractionation, 65% or less of DGS dried annually)</p> <p>560: Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction)</p> <p>570: Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p>580: Dry Mill, Biomass Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p>

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 OMB Control No. 2060-0640

RFS2 Production Outlook Report
 Report Form ID: RFS0900

Issued Date: 08/6/2010
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15.	Production Process (ctd.)		<p>590: Dry Mill, Biomass Fired (Membrane Separation, 65% or less of DGS dried annually)</p> <p>600: Dry Mill, Biomass Fired (Membrane Separation, Raw Starch Hydrolysis)</p> <p>610: Dry Mill, Biomass Fired (Raw Starch Hydrolysis, 65% or less of DGS dried annually)</p> <p>620: Dry Mill, Natural Gas Fired (50% or less of DGS dried annually)</p> <p>20: Dry Mill, Natural Gas Fired (CHP, 65% or less of DGS dried annually)</p> <p>630: Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation)</p> <p>640: Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction)</p> <p>650: Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p>660: Dry Mill, Natural Gas Fired (CHP, Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>670: Dry Mill, Natural Gas Fired (Corn Oil Extraction, 65% or less of DGS dried annually)</p> <p>680: Dry Mill, Natural Gas Fired (Corn Oil Extraction, Membrane Separation)</p> <p>690: Dry Mill, Natural Gas Fired (Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>700: Dry Mill, Natural Gas Fired (Corn Oil Fractionation, 65% or less of DGS dried annually)</p> <p>710: Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction)</p> <p>720: Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation)</p> <p>730: Dry Mill, Natural Gas Fired (Corn Oil Fractionation, Corn Oil Extraction, Membrane Separation, Raw Starch Hydrolysis)</p> <p>740: Dry Mill, Natural Gas Fired (Membrane Separation, 65% or less of DGS dried annually)</p> <p>750: Dry Mill, Natural Gas Fired (Membrane Separation, Raw Starch Hydrolysis)</p>

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OMB Control No. 2060-0640

RFS2 Production Outlook Report
Report Form ID: RFS0900

Issued Date: 08/6/2010
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Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
15.	Production Process (ctd.)		<p>760: Dry Mill, Natural Gas Fired (Raw Starch Hydrolysis, 65% or less of DGS dried annually) 770: Wet Mill, Biomass Fired 780: Wet Mill, Biogas Fired 790: Fermentation (Sugarcane only) 800: Fermentation using biomass for process energy 810: Fermentation using natural gas for process energy 820: Fermentation using biogas for process energy 830: Grandfathered (Dry Mill, Biogas Fired) 110: Grandfathered (Dry Mill, Biomass Fired) 60: Grandfathered (Dry Mill, Coal Fired) 10: Grandfathered (Dry Mill, Natural Gas Fired) 840: Grandfathered (Wet Mill, Biogas Fired) 140: Grandfathered (Wet Mill, Biomass Fired) 130: Grandfathered (Wet Mill, Coal Fired) 120: Grandfathered (Wet Mill, Natural Gas Fired) <u>Other</u> 888: Grandfathered (other) <u>Non-ester Renewable Diesel</u> 200: Hydrotreating, Dedicated Renewable Biomass Facility 190: Hydrotreating, Co-processing Facility <u>Biogas</u> 850: Biogas Production <u>Ethanol, Renewable Diesel, Heating oil, Jet Fuel, and/or Naphtha</u> 860: Eligible Renewable Fuels From Non-Cellulosic Portions of Separated Food Wastes Process</p>
16.	Next Calendar January Production/ Generation (Current year+1)	Gallons or RINs	<p>99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in January of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.</p>

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OMB Control No. 2060-0640

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Report Form ID: RFS0900

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17.	Next Calendar February Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in February of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
18.	Next Calendar March Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in March of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
19.	Next Calendar April Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in April of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
20.	Next Calendar May Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in May of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
21.	Next Calendar June Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in June of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.

Renewable Fuel Standard (RFS2) Report Instructions
OMB Control No. 2060-0640

RFS2 Production Outlook Report
Report Form ID: RFS0900

Issued Date: 08/6/2010
Revised Date: 08/25/2010

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22.	Next Calendar July Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in July of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
23.	Next Calendar August Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in August of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
24.	Next Calendar September Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in September of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
25.	Next Calendar October Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in October of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
26.	Next Calendar November Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in November of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.

Renewable Fuel Standard (RFS2) Report Instructions
 OMB Control No. 2060-0640

RFS2 Production Outlook Report
 Report Form ID: RFS0900

Issued Date: 08/6/2010
 Revised Date: 08/25/2010

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27.	Next Calendar December Production/ Generation (Current year+1)	Gallons or RINs	99999999; Number. Indicate the volume of renewable fuel expected to be produced or imported, or RIN generation expected, in December of the next calendar year. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported in gallons. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer.
28.	Production/ Generation for the Second Future Calendar Year (Current year+2)	Gallons or RINs	99999999; Number. Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the second future calendar year. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the second future calendar year.
29.	Production/ Generation for the Third Future Calendar Year (Current year+3)	Gallons or RINs	99999999; Number. Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the third future calendar year. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the third future calendar year.
30.	Production/ Generation for the Fourth Future Calendar Year (Current year+4)	Gallons or RINs	99999999; Number. Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected. If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the fourth future calendar year. If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the fourth future calendar year.

Renewable Fuel Standard (RFS2) Report Instructions
 OMB Control No. 2060-0640

RFS2 Production Outlook Report
 Report Form ID: RFS0900

Issued Date: 08/6/2010
 Revised Date: 08/25/2010

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31.	Production/ Generation for the Fifth Future Calendar Year (Current year+5)	Gallons or RINs	<p>99999999; <i>Number</i>. Indicate the additional volume of renewable fuel expected to be produced or imported, or RIN generation expected.</p> <p>If VOL entered in line 9, indicate the volume of renewable fuel expected to be produced or imported for the fifth future calendar year.</p> <p>If RIN entered in line 9, indicate the RIN quantity expected to be generated by the producer or importer for the fifth future calendar year.</p>
32.	Planned Expansion Date		<p>MM/DD/YYYY; <i>Date</i>. Please enter the projected date of any planned facility expansion in the next five (5) calendar years. If an expansion is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p>
33.	Strategic Planning Date		<p>MM/DD/YYYY; <i>Date</i>. Please enter in the projected date of any current strategic planning for any planned new construction or expansion in the next five (5) calendar years. If a potential strategic planning date is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Strategic planning occurs once upper management has determined that a regulation will affect a facility—it is at this stage that upper management decides on a response to the regulation that will position the company most advantageously relative to its competitors. Input may include order-of-magnitude estimates of what compliance costs could be; or, how the bottom line may be affected if the decision is made not to comply and to instead shift product into other markets. Specific planning begins once management determines that, strategically, compliance will be necessary and will require the expenditure of significant capital. The decision to hire an outside engineering firm may be made at this time. The length of time required for this stage varies by facility or company, depending on size, complexity, and the number of facilities. It is nearly impossible to precisely project how much time a specific refinery may need to complete this stage.</p>

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RFS2 Production Outlook Report
Report Form ID: RFS0900

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34.	Planning/Front-end engineering Date		<p>MM/DD/YYYY; Date. Please enter the projected date of any planning and front-end engineering that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If planning/front-end engineering is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Accurate and complete information is gathered during this stage so that preliminary process engineering work can proceed; and initial contacts made with technology vendors to find the best, least expensive technology options. Detailed engineering cannot begin until this stage is mostly complete. The length of time required for this stage varies by facility.</p>
35.	Detailed Engineering/ Permitting Date		<p>MM/DD/YYYY; Date. Please enter the projected date of any detailed engineering and permitting that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If detailed engineering/permitting is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Detailed engineering usually overlaps with the preceding and the following stages, and includes construction planning and procuring contracts (since actual construction cannot be started until construction permits are issued).</p>
36.	Procurement/ Construction Date		<p>MM/DD/YYYY; Date. Please enter the projected date of any procurement and construction that has taken place or will take place for any planned new construction or expansion in the next five (5) calendar years. If a procurement/ construction date is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: This stage necessarily overlaps with the preceding stage. Procurement includes purchasing long-lead items necessary for construction of a new facility; once permits are issued, construction can begin in earnest.</p>

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RFS2 Production Outlook Report
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37.	Commissioning/ Start-up Date		<p>MM/DD/YYYY; <i>Date</i>. Please enter the projected date of any commissioning and start-up that has taken place or will take place for any planned expansion or new construction in the next five (5) calendar years. If a commissioning/start-up date is unknown or not yet planned, enter "NA". If "RIN" entered in line 9, enter "NA".</p> <p>Description: Depending on the complexity of the project, commissioning and startup usually happen together. A critical part of commissioning and startup is the Occupational Safety and Health Administration's (OSHA) "Process Hazard Analysis", a very complicated and time consuming, multi-part procedure that must be completed and signed-off on before startup can proceed. For this, accurate, final construction and as-built drawings, including complete piping and instrument diagrams, must be completed.</p>
38.	Capital Commitments		<p>AAAAAAA...; <i>Character</i> (1000 max). Please enter in a short narrative of all capital commitments for any planned expansion or new facility. If no additional information, enter "NA". If "RIN" entered in line 9, enter "NA".</p>
39.	Additional Comments/ Description		<p>AAAAAAA...; <i>Character</i> (1000 max). Please enter in any additional comments or planned expansion or construction description. If no additional comments, enter "NA". If "RIN" entered in line 9, enter "NA".</p>

Sample report line:

RFS0900,O,Y,03/21/2011,2011,1234,"Sample Company Inc", 23456, RIN,20,NA,210#230,NA,180,4,1, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 15000, 180000, 180000,180000,180000,NA,NA,NA,NA,NA,NA, NA, NA

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OMB Control No. 2060-0640

RFS2 Production Outlook Report
Report Form ID: RFS0900

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Revised Date: 08/25/2010

Paperwork Reduction Act Statement

The public reporting and recordkeeping burden for this collection of information is disclosed in the estimates of the individual report form instructions. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.