

Enbridge Pipelines (AlaTenn) L.L.C.

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SECRETARY

December 18, 2007

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ORIGINAL

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RECEIVED
SECRETARY'S OFFICE

Re: Enbridge Pipelines (AlaTenn) L.L.C., Docket No. EM08-1
Emergency Natural Gas Transportation Transaction Termination

Dear Ms. Bose:

Pursuant to Section 284.270(d) of the regulations of the Federal Energy Regulatory Commission ("Commission"), Enbridge Pipelines (AlaTenn) L.L.C. ("AlaTenn") is submitting an original and two conformed copies of its notice of the termination of an emergency natural gas transportation transaction initially reported to the Commission on November 14, 2007. Although Section 284.270(d) requires that the recipient of emergency natural gas report to the Commission under that section, AlaTenn, at the suggestion of Commission Staff and out of an abundance of caution, is submitting the following information required by that section within thirty (30) days after the emergency gas transaction ends.

- (1) As originally described in its notification to the Commission on November 14, 2007, the emergency situation arose from AlaTenn's requirement to perform integrity testing of its system and the resulting interruption of flow through a 6.6-mile section of its 100 mainline ("Test Section 4") during enactment of AlaTenn's integrity management plan ("IMP"). To maintain service to customers within Test Section 4 during the IMP activity, AlaTenn reached agreement with the North Alabama Gas District ("NAGD") to allow affected customers to alternately source their gas supply from NAGD. No facilities were constructed to enable the alternate sourcing; however, the normal flow direction through the existing NAGD Muscle Shoals #1 delivery point was reversed by flipping a check valve.
 - a) The service commenced on November 14, 2007 and was completed on November 19, 2007 when deliveries resumed through these meters:
 - MSC #3 Oxy Chem Delv (10310)
 - TVA NFERC Delv (10300)
 - Sheffield #3 TVA Delv (10330)
 - Reynolds Metals Reclamation Delv (10450)
 - Reynolds Metals Alloys Delv (10470)
 - b) The 48-hour report was filed by AlaTenn on November 14, 2007.

Ms Kimberly D. Bose
Federal Energy Regulatory Commission
December 17, 2007
Page 2

- c) The emergency situation was resolved with the completion of AlaTenn's IMP activities on the Test Section 4 and the return to service of both the mainline and the referenced delivery meters. Also, AlaTenn restored the normal flow direction of the NAGD Muscle Shoals #1 delivery point.
- (2) Any corrections to the 48-hour report dated November 14, 2007 are contained in this notification.
- (3) The volumes of the emergency natural gas delivered during the transaction total 7,598 dth.
- (4) Not applicable because no sale of natural gas occurred during the transaction.
- (5)-(7) No compensation will be paid for the emergency gas transportation service. Instead, the total volume of gas specified in item (3) above created an imbalance in NAGD's account, which will be repaid to NAGD by AlaTenn in kind within a mutually agreeable timeframe.
- (8) Not applicable.
- (9) The emergency natural gas transaction was carried out in accordance with Subpart I of Part 284 of the Commission's regulations, and the circumstances identified herein and in AlaTenn's 48-hour report demonstrate that an emergency existed or was imminent so as to require an emergency natural gas transaction

Please contact the undersigned at (713) 353-6325 if there are any questions regarding this report.

Sincerely,

Enbridge Pipelines (AlaTenn) L.L.C.

By: /s/ Susan M. Schwager
Susan M. Schwager
Senior Counsel

cc: Berne Mosley, Director
Division of Pipeline Certificates, Office of Energy Projects

Richard Foley
Office of External Affairs