

OMB No. 1905-XXXX
Expiration Date: 12/31/20XX
Version No.: 20XX.01

Burden: 0.5 hours

NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757

the provision concerning the confidentiality of information in the instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and

Schedule A: Baseline Report

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and

	PART 2 SUBMISSION INFORMATION	
PART 1. PLANT IDENTIFICATION DATA DATE: EIA ID NUMBER: If this is a resubmission, enter an "X" in the box: If any Plant Identification Data has changed since the last report, enter an "X" in the box: Plant Name: Plant Address 1: Plant Address 2: City: County: Zip: Plant Owner Companies (Top Three):	PART 2. SUBMISSION INFORMATION Form may be submitted using one of the following methods: Email: OOGEIA-757@eia.gov Fax: (202) 586-2849 Secure File Transfer: https://signon.eia.doe.gov/upload/notice757.jsp Questions? Call: (877) 800-5261	
1	ricane): Secondary Contact:	
	Contact Name:	
Contact Name:	Title:	
Title: Company:	Company:	
Primary Phone No.: Ext:	Primary Phone No.: Ext:	
Secondary Phone No.: Ext:	Secondary Phone No.:Ext:	
Fax Number.:	Fax Number.:	
Email address:	Email address:	
Section B: Contact person regarding the submission of this form:		
Contact Name:		
Phone No.: Ext:		
Email Address:		
Comments: (To separate one comment from another, press ALT+ENTER)		



If exiting, is the pipeline able to accept raw, unprocessed gas?

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FORM EIA-757 Schedule A: Baseline Report DATE: Resubmission 2 0 **EIA ID NUMBER:** PART 4. BASELINE PIPELINE CONNECTION DATA Please list all primary pipelines connected to the plant. (Please check all that apply.) Name: Capacity (list amount and check units): MMcf/Day Bbls/Day Wet Gas Pipeline Type: Entering Gas Liquids Exiting Wet Gas Gas Liquids If exiting, is the pipeline able to accept raw, unprocessed gas? Yes MMcf/Day Bbls/Day Capacity (list amount and check units): Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Liquids Gas If exiting, is the pipeline able to accept raw, unprocessed gas? No Yes Name: Capacity (list amount and check units): MMcf/Day Bbls/Day Wet Gas Pipeline Type: Entering Gas Liquids Wet Gas Exiting Liquids Gas If exiting, is the pipeline able to accept raw, unprocessed gas? Yes No Name: MMcf/Day Capacity (list amount and check units): Bbls/Day Pipeline Type: Wet Gas Entering Gas Liquids Wet Gas Exiting Gas Liquids If exiting, is the pipeline able to accept raw, unprocessed gas? Yes No Name: MMcf/Day Bbls/Day Capacity (list amount and check units): Pipeline Type: Entering Wet Gas Gas Liquids Wet Gas Exiting Gas Liquids

Yes

No



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FORM EIA-757			
Schedule A: Baseline Report			
DATE: EIA ID NUMBER:	2 0		Resubmission
PART 5. BASELINE PLANT OPERATIONAL STATUS			
	al average total plant capaci apacity level at which the plan		
			MMcf/Day
What is the annual average natural gas flow at the plant inlet?			
			MMcf/Day
What is the average annual Btu content of natural gas at the plant inlet?			
			Btu/Mcf
Which functions is the plant able to perform? (Please check all that apply.)			
	Dehydration		
	Contamination Removal (i.e.: CO2, N2, H2S, Hg,)	
	NGL Extraction		
	Fractionation		
	Other (please describe):		
Which functions does the plant actually perform? (Please check all that apply.)			
	Dehydration		
	Contamination Removal (i.e.: CO2, N2, H2S, Hg,)	
	NGL Extraction		
	Fractionation		
	Other (please describe):		
What is the storage capacity at the plant?			
	Dry Natural Gas		MMcf
	Natural Gas Liquids		Bbls