THIS FILING IS						
Item 1: An Initial (Original) Submission	OR Resubmission No					

Form 2 Approved OMB No. 1902-0028 (Expires 05/31/2014) Form 3-Q: Approved OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
	End of

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 05 Name of Contact Person 06 Title of Contact Person 07 Address of Contact Person (Street, City, State, Zip Code) This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) An Original A Resubmission (2) ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title 13 Signature 14 Date Signed Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

1

Name of Respondent		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
			Resubmission	(MO, Da, 11)	End of	
	List of Schedules (Na	` ′				
	ter in column (d) the terms "none," "not applicable," or "NA" as ap ertain pages. Omit pages where the responses are "none," "not a	propriate,	where no infor	mation or amounts h	nave been reported	
	Title of Schedule		Reference	Date Revised	Remarks	
Line No.	(a)		Page No. (b)	(c)	(d)	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS					
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Security Holders and Voting Powers		107			
5	Important Changes During the Year		108			
6	Comparative Balance Sheet		110-113			
7	Statement of Income for the Year		114-116			
8	Statement of Accumulated Comprehensive Income and Hedging Activities		117			
9	Statement of Retained Earnings for the Year		118-119			
10	Statements of Cash Flows		120-121			
11	Notes to Financial Statements		122			
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)					
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	d Depletion	200-201			
13	Gas Plant in Service		204-209			
14	Gas Property and Capacity Leased from Others		212			
15	Gas Property and Capacity Leased to Others		213			
16	Gas Plant Held for Future Use		214			
17	Construction Work in Progress-Gas		216			
18	Non-Traditional Rate Treatment Afforded New Projects		217			
19	General Description of Construction Overhead Procedure		218			
20	Accumulated Provision for Depreciation of Gas Utility Plant		219			
21	Gas Stored		220			
22	Investments		222-223			
23	Investments in Subsidiary Companies		224-225			
24	Prepayments		230			
25	Extraordinary Property Losses		230			
26	Unrecovered Plant and Regulatory Study Costs		230			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234-235			
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)					
30	Capital Stock		250-251			
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock	ock, and				
	Installments Received on Capital Stock		252			
32	Other Paid-in Capital		253			
33	Discount on Capital Stock		254			
34	Capital Stock Expense		254			
35	Securities issued or Assumed and Securities Refunded or Retired During the Year		255			
36	Long-Term Debt		256-257			
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt		258-259			

Nam	ne of Respondent	_	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
		(1) (2)	An Original A Resubmission	(IVIO, Da, TT)	End of
	List of Schedules (Natura	· '		n.	
F				-	h h
	ter in column (d) the terms "none," "not applicable," or "NA" as a ertain pages. Omit pages where the responses are "none," "no			rmation or amounts	nave been reported
	, pages 2 pages				
			T		
	Title of Schedule		Reference Page No.	Date Revised	Remarks
Line No.	(a)		(b)	(c)	(d)
110.	(α)		(5)	(0)	(4)
38	Unamortized Loss and Gain on Reacquired Debt		260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxe	S	261		
40	Taxes Accrued, Prepaid, and Charged During Year		262-263		
41	Miscellaneous Current and Accrued Liabilities		268		
42	Other Deferred Credits		269		
43	Accumulated Deferred Income Taxes-Other Property		274-275		
44	Accumulated Deferred Income Taxes-Other		276-277		
45	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule		299		
47	Gas Operating Revenues		300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities		302-303		
49	Revenues from Transportation of Gas of Others Through Transmission Facilities		304-305		
50	Revenues from Storage Gas of Others		306-307		
51	Other Gas Revenues		308		
52	Discounted Rate Services and Negotiated Rate Services		313		
53	Gas Operation and Maintenance Expenses		317-325		
54	Exchange and Imbalance Transactions		328		
55	Gas Used in Utility Operations		331		
56	Transmission and Compression of Gas by Others		332		
57	Other Gas Supply Expenses		334		
58	Miscellaneous General Expenses-Gas		335		
59	Depreciation, Depletion, and Amortization of Gas Plant		336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340		
04	COMMON SECTION		050.054		
61	Regulatory Commission Expenses		350-351		
62	Employee Pensions and Benefits (Account 926) Distribution of Salaries and Wages		352		
63	Charges for Outside Professional and Other Consultative Services		354-355		
64	Transactions with Associated (Affiliated) Companies		357 358		
65	GAS PLANT STATISTICAL DATA		336		
66	Compressor Stations		508-509		
67	Gas Storage Projects		512-513		
68	Transmission Lines		514		
69	Transmission System Peak Deliveries		518		
70	Auxiliary Peaking Facilities		519		
71	Gas Account-Natural Gas		520		
72	Shipper Supplied Gas for the Current Quarter		521		
73	System Map		522		
74	Footnote Reference		551		
75	Footnote Text		552		
76	Stockholder's Reports (check appropriate box)				
	Four copies will be submitted				
	No annual report to stockholders is prepared				
l					

Name of Respondent			Repo	rt Is:	Date of Report (Mo, Da, Yr)		Year/Period of Repor
	(1)			n Original Resubmission	(IVIO, Da, 11)		End of
Gene	eral Info						
					ganaral carparata haaka	oro kon	at and address of office
 Provide name and title of officer having custody of the general corporate books of a where any other corporate books of account are kept, if different from that where the ger 					general corporate books	аге кер	or and address of office
where any other corporate books of account are kept, if unfortrition that where the gen	noral corp	Joiat	0 000	no are rept.			
2. Provide the name of the State under the laws of which respondent is incorporated a	and date o	of inc	orpor	ation. If incorporate	d under a special law, gi	ve refere	ence to such law. If not
incorporated, state that fact and give the type of organization and the date organized.							
3. If at any time during the year the property of respondent was held by a receiver or tr	rustee. aiv	/e (a) nam	e of receiver or trust	ee. (b) date such receive	er or trus	stee took possession. (c)
the authority by which the receivership or trusteeship was created, and (d) date when po						J. 0uo	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		,					
4. State the classes of utility and other services furnished by respondent during the year	ar in each	Sta	te in v	which the responden	t operated.		
			1 !.				
5. Have you engaged as the principal accountant to audit your financial statements an statements?	accounta	ant w	no is	not the principal acc	ountant for your previous	s years	certified financial
State Hellis:							
(1) Yes Enter the date when such independent accountant was in	nitially e	nga	ged:				
(2) No							
1							

Nam	ne of Respondent		This R (1) [(2) [eport Is: An Origina A Resubm		Date of Report (Mo, Da, Yr)		r/Period of Report ad of
		Control O			1001011	ļ		
or jo com 2. and 3.	Report in column (a) the names of all corporations, pointly held control (see page 103 for definition of control pany organization, report in a footnote the chain of on the If control is held by trustees, state in a footnote the restriction that the purpose of the trust. In column (b) designate type of control over the respondent. Control over the respondent.	partnership rol) over the organization names of the oondent. F	os, bus ne resp n. rustees	iness trusts, ondent at th s, the names an "M" if the	e end of of bene compar	f the year. If contressions of the year. If contressions of the main pare	rol is in a the trust ent or con	holding t is maintained,
Line	Company Name	-	Гуре of	Control		State of		rcent Voting
No.	(a)		(b)		Incorporation (c)	Sto	ock Owned (d)
1			<u> </u>	•		, ,		
2								
3								
4								
5								
6								
7								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18							<u> </u>	
19 20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								

Nam	ne of Respondent			Report Is:		e of Report Da, Yr)	Year/Period of Report				
			(1) (2)	An Original A Resubmissi	,	, Ba, 11)	End of				
	Corporations Controlled by Respondent										
resp 2. nam 3.	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control. 										
-	DEFINITIONS										
1. 2. 3. 4. votin	 See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. 										
Line	Name of Company Controlled	Type of Contr	ol	Kind of Busi	iness	Percent Votin	_				
No.	(a)	(b)		(c)		Stock Owner (d)	d Reference (e)				
1											
2											
3											
4											
5 6											
7											
8											
9											
10											
11											
12											
13											
14 15											
16											
17											
18											
19											
20											
21											
22											
23 24											
25											
26											
27											
28											
29											
30											

Nam	e of Respondent			Report		Date of Re (Mo, Da, Y		Year/Period of Repor		
			(1)	_	Original Resubmission	(Mo, Da, 1	'	End of		
	Security Holders and Voting Powers									
or co and footr the t year show com 2. votin cont 3. of co 4. the r infor asso secu	1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of									
 Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy: 										
					VOT	NG SECURITI	ES			
			4. Numb	er of v	otes as of (date	e):				
Line No.	Name (Title) and Address o Security Holder	f	Total Vot	es	Common St	ock Prefei	rred Stock	Other		
5	(a)		(b)		(c)		(d)	(e)		
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16 17										
18										
19										
20										
					1					

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Important Changes During the Quarter/Year										

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Nam	e of Respondent	(1) (2)		port Is:]An Original]A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Comparative Balance Sh	neet (A	Ass	ets and Other Debi	ts)	
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
	(a)			(b)	(c)	(d)
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)			200-201		
3	Construction Work in Progress (107)			200-201		
4	TOTAL Utility Plant (Total of lines 2 and 3)			200-201		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)					
6	Net Utility Plant (Total of line 4 less 5)					
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)					
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)				
9	Nuclear Fuel (Total of line 7 less 8)					
10	Net Utility Plant (Total of lines 6 and 9)					
11	Utility Plant Adjustments (116)			122		
12	Gas Stored-Base Gas (117.1)			220		
13	System Balancing Gas (117.2)			220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)			220		
15	Gas Owed to System Gas (117.4)			220		
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)					
18	(Less) Accum. Provision for Depreciation and Amortization (122)					
19	Investments in Associated Companies (123)			222-223		
20	Investments in Subsidiary Companies (123.1)			224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances					
23	Other Investments (124)			222-223		
24	Sinking Funds (125)					
25	Depreciation Fund (126)					
26	Amortization Fund - Federal (127)					
27	Other Special Funds (128)					
28	Long-Term Portion of Derivative Assets (175)					
29	Long-Term Portion of Derivative Assets - Hedges (176)					
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)				
31	CURRENT AND ACCRUED ASSETS					
32	Cash (131)					
33	Special Deposits (132-134)					
34	Working Funds (135)					
35	Temporary Cash Investments (136)			222-223		
36	Notes Receivable (141)					
37	Customer Accounts Receivable (142)					
38	Other Accounts Receivable (143)					
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)					
40	Notes Receivable from Associated Companies (145)					
41	Accounts Receivable from Associated Companies (146)					
42	Fuel Stock (151)					
43	Fuel Stock Expenses Undistributed (152)					

Nam	ie of Respondent	(1) (2)		oort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Comparative Balance Sheet (A	ssets	an	d Other Debits)(co	ntinued)	
Line No.	Title of Account			Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)			(b)	, ,	(d)
44	Residuals (Elec) and Extracted Products (Gas) (153)					
45	Plant Materials and Operating Supplies (154)					
46	Merchandise (155)					
47	Other Materials and Supplies (156)					
48	Nuclear Materials Held for Sale (157)					
49	Allowances (158.1 and 158.2)					
50	(Less) Noncurrent Portion of Allowances					
51	Stores Expense Undistributed (163)					
52	Gas Stored Underground-Current (164.1)			220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	4.3)		220		
54	Prepayments (165)			230		
55	Advances for Gas (166 thru 167)					
56	Interest and Dividends Receivable (171)					
57	Rents Receivable (172)					
58	Accrued Utility Revenues (173)					
59	Miscellaneous Current and Accrued Assets (174)					
60	Derivative Instrument Assets (175)					
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)					
62	Derivative Instrument Assets - Hedges (176)					
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)				
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)					
65	DEFERRED DEBITS					
66	Unamortized Debt Expense (181)					
67	Extraordinary Property Losses (182.1)			230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)			230		
69	Other Regulatory Assets (182.3)			232		
70	Preliminary Survey and Investigation Charges (Electric)(183)					
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	2)				
72	Clearing Accounts (184)					
73	Temporary Facilities (185)					
74	Miscellaneous Deferred Debits (186)			233		
75	Deferred Losses from Disposition of Utility Plant (187)					
76	Research, Development, and Demonstration Expend. (188)					
77	Unamortized Loss on Reacquired Debt (189)					
78	Accumulated Deferred Income Taxes (190)			234-235		
79	Unrecovered Purchased Gas Costs (191)					
80	TOTAL Deferred Debits (Total of lines 66 thru 79)					
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))				

Nam	e of Respondent	(1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Comparative Balance She		\vdash		dits)	
Line	Title of Account	ot (<u>L</u> .a.	-	Reference	Current Year	Prior Year
No.	Title of Account			Page Number	End of	End Balance
					Quarter/Year	12/31
	(a)			(b)	Balance	(d)
2	PROPRIETARY CAPITAL			250-251		
3	Common Stock Issued (201) Preferred Stock Issued (204)			250-251		
4	Capital Stock Subscribed (202, 205)			250-251		
5	Stock Liability for Conversion (203, 206)			252		
6	Premium on Capital Stock (207)			252		
7	Other Paid-In Capital (208-211)			253		
8	Installments Received on Capital Stock (212)			252		
9	(Less) Discount on Capital Stock (213)			254		
10	(Less) Capital Stock Expense (214)			254		
11	Retained Earnings (215, 215.1, 216)			118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			118-119		
13	(Less) Reacquired Capital Stock (217)			250-251		
14	Accumulated Other Comprehensive Income (219)			117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			117		
16	LONG TERM DEBT					
17	Bonds (221)			256-257		
18	(Less) Reacquired Bonds (222)			256-257		
19	Advances from Associated Companies (223)			256-257		
20	Other Long-Term Debt (224)			256-257		
21	Unamortized Premium on Long-Term Debt (225)			258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)			258-259		
23	(Less) Current Portion of Long-Term Debt					
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)					
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases-Noncurrent (227)					
27	Accumulated Provision for Property Insurance (228.1)					
28	Accumulated Provision for Injuries and Damages (228.2)					
29	Accumulated Provision for Pensions and Benefits (228.3)					
30	Accumulated Miscellaneous Operating Provisions (228.4)					
31	Accumulated Provision for Rate Refunds (229)					

Name of Respondent			Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) (2)	H	A Resubmission	(1110, 24, 11)	End of
	Comparative Balance Sheet (Lia	bilities	s ar	nd Other Credits)(c	ontinued)	
Line	Title of Account			Reference	Current Year	Prior Year
No.	This of Assert			Page Number	End of	End Balance
				4.	Quarter/Year	12/31
00	(a)			(b)	Balance	(d)
32	Long-Term Portion of Derivative Instrument Liabilities					
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges					+
34	Asset Retirement Obligations (230)					
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)					
36	CURRENT AND ACCRUED LIABILITIES					
37	Current Portion of Long-Term Debt					+
38	Notes Payable (231)					
39	Accounts Payable (232)					
40	Notes Payable to Associated Companies (233)					
41	Accounts Payable to Associated Companies (234)					
42	Customer Deposits (235)					
43	Taxes Accrued (236)			262-263		
44	Interest Accrued (237)					
45	Dividends Declared (238)					
46	Matured Long-Term Debt (239)					
47	Matured Interest (240)					
48	Tax Collections Payable (241)					
49	Miscellaneous Current and Accrued Liabilities (242)			268		
50	Obligations Under Capital Leases-Current (243)					
51	Derivative Instrument Liabilities (244)					
52	(Less) Long-Term Portion of Derivative Instrument Liabilities					
53	Derivative Instrument Liabilities - Hedges (245)					
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	s				
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)					
56	DEFERRED CREDITS					
57	Customer Advances for Construction (252)					
58	Accumulated Deferred Investment Tax Credits (255)					
59	Deferred Gains from Disposition of Utility Plant (256)					
60	Other Deferred Credits (253)			269		
61	Other Regulatory Liabilities (254)			278		
62	Unamortized Gain on Reacquired Debt (257)			260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)				
64	Accumulated Deferred Income Taxes - Other Property (282)					
65	Accumulated Deferred Income Taxes - Other (283)					
66	TOTAL Deferred Credits (Total of lines 57 thru 65)					
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)				

Nam	e of Respondent		This (1)	Report	s: Original			of Report Da, Yr)		Year/Period of Report	
			(2)	A R	esubmi	ssion			Er	End of	
	St	ateme	nt of	Income							
2. Repother 3. Repother	erly er in column (d) the balance for the reporting quarter and in column (e) the oort in column (f) the quarter to date amounts for electric utility function; in o utility function for the current year quarter. oort in column (g) the quarter to date amounts for electric utility function; in utility function for the prior year quarter. Idditional columns are needed place them in a footnote.	column	(h) the	quarter t	o date an	nounts for	gas utility, a	nd in (j) the qua			
Annua 5. Do 6. Rep Sprea 7. Rep 8. Rep 9. Use 10. Gi custor contin respec 11 Giv receiv 12. If a 13. Er alloca 14. Ex	Annual or Quarterly, if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2. 9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with espect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues eceived or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footn										
Line No.	Title of Account (a)	Reference Page Number		Tot Current Date Ba for Quart (c	Year to llance er/Year	Prior Y	Total ear to Date alance arter/Year (d)	Current Three Months Ende Quarterly Onl No Fourth Quar (e)	d y	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
	UTILITY OPERATING INCOME										
2	Gas Operating Revenues (400)	300-301	┩								
3	Operating Expenses										
4	Operation Expenses (401)	317-325									
5	Maintenance Expenses (402)	317-325									
6	Depreciation Expense (403)	336-338									
7	Depreciation Expense (1997) Depreciation Expense for Asset Retirement Costs (403.1)	336-338									
8	Amortization and Depletion of Utility Plant (404-405)	336-338									
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338									
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		_								
11	Amortization of Conversion Expenses (407.2)		_								
12	Regulatory Debits (407.3)		_								
13	(Less) Regulatory Credits (407.4)		-								
14	Taxes Other than Income Taxes (408.1)	262-263	3								
15	Income Taxes-Federal (409.1)	262-263									
16	Income Taxes-Other (409.1)	262-263									
17	Provision of Deferred Income Taxes (410.1)	234-235									
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235									
19	Investment Tax Credit Adjustment-Net (411.4)										
20	(Less) Gains from Disposition of Utility Plant (411.6)										
21	Losses from Disposition of Utility Plant (411.7)		_								
22	(Less) Gains from Disposition of Allowances (411.8)										
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)										
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		_								
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,										
	line 27)					l					

Nam	ne of Respondent		This (1) (2)	Report Is: An Original A Resubmis	ssion	Date of (Mo, Da	Report a, Yr)		ar/Period of Report nd of
	State	ement of		me(continued)					
	Title of Account	Referei Page Numb	nce	Total Current Year to Date Balance	Prior Y B	Total 'ear to Date alance	Current Thre Months Ende Quarterly Or	ed nly	Prior Three Months Ended Quarterly Only
Line No.	(a)	(b)		for Quarter/Year (c)	for Qu	uarter/Year (d)	No Fourth Qua	ırter	No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)								
28	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues form Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)								
33	Revenues from Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119							
37	Interest and Dividend Income (419)								
38	Allowance for Other Funds Used During Construction (419.1)								
39	Miscellaneous Nonoperating Income (421)								
40	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Total of lines 31 thru 40)								
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340							
46	Life Insurance (426.2)								
47	Penalties (426.3)								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)								
49	Other Deductions (426.5)								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340							
51	Taxes Applic. to Other Income and Deductions	000.00	20		ļ				
52	Taxes Other than Income Taxes (408.2)	262-26							
53	Income Taxes-Federal (409.2) Income Taxes-Other (409.2)	262-26							
54	,	262-26							
55 56	Provision for Deferred Income Taxes (410.2) (Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23							
57	Investment Tax Credit Adjustments-Net (411.5)	204-20	55					—	
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)								
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)								
63	Amortization of Debt Disc. and Expense (428)	258-25	59						
64	Amortization of Loss on Reacquired Debt (428.1)								
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340							
68	Other Interest Expense (431)	340							
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)								
70	Net Interest Charges (Total of lines 62 thru 69)								
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)								
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-26	63						
77	Extraordinary Items after Taxes (Total of line 75 less line 76)								
78	Net Income (Total of lines 71 and 77)								

INam	e of Respondent			1 his 1 (1) (2)	Report Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
			Stateme			-	•
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)		Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1 2							
3							
4 5							
6							
7							
9							
10 11							
12							
13 14							
15 16							
17							
18 19							
20							
21 22							
23							
24 25							
26							

Name of Respondent		This (1) (2)	Rep	oort Is: An Origina A Resubm		Date of Report Year/I			Period of Report
	Statement of A		ate	d Compreh	ensive Income a	nd Hedg	ing Activities		
1. Re	port in columns (b) (c) and (e) the amounts of a							s, where	appropriate.
	port in columns (f) and (g) the amounts of other								
3. Fo	r each category of hedges that have been accou	inted for	as	fair value n	edges", report the	e account	s affected and the	e related	amounts in a footnote.
Lina				d Gains	Minimum Pen		Foreign Curre	ncy	Other
Line No.	ltom			ses on for-sale	liability Adjust		Hedges		Adjustments
	Item		curi		(net amoun	it)			
	(a)		(b)		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding								
	Year								
2	9								
	from Account 219 to Net Income								
	Preceding Quarter/Year to Date Changes in Fair Value								
	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								
7	Current Quarter/Year to Date Reclassifications from								
8	Account 219 to Net Income Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
	` ' '								
	Quarter/Year								

Name	of Respondent		This Report Is: (1) An Orig (2) A Resul	inal bmission	Mo, Da	Report a, Yr)	of	
	Stateme	nt of Accumulat	ed Comprehen	sive Income and He	edging Acti	vities(continue	d)	
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	(Insert	n Flow Hedges Category) (g)	Totals for ea category of items records Account 2*	of ed in	Net Income (Carried Forwa from Page 116 Line 78) (i)	ırd	Total Comprehensive Income (j)
1 2 3 4								
5 6 7								
8 9								

Nam	e of Respondent	(1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
		(2)	느	A Resubmission		End of
	Statement of Re					
2. Ea affecte 3. St 4. Li	eport all changes in appropriated retained earnings, unappropriated retained earning ach credit and debit during the year should be identified as to the retained earnings a ed in column (b). tate the purpose and amount for each reservation or appropriation of retained earning st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the now dividends for each class and series of capital stock.	ccount gs.	in wh	nich recorded (Accounts 4	433, 436-439 inclusive). Sh	ow the contra primary account
J. JI	low dividends for each class and series of capital stock.			T	T	
Line No.	Item (a)			Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4						
5						
6						
7	Appropriations of Retained Earnings (Account 436)					
8						
9	Dividends Declared-Preferred Stock (Account 437)					
10						
11	Dividends Declared-Common Stock (Account 438)					
12						
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
15	APPROPRIATED RETAINED EARNINGS (Account 215)					
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)	'				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Accol	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account					
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1))				
00	Report only on an Annual Basis no Quarterly					
22 23	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1)					
23 24	(Less) Dividends Received (Debit)					
25	Other Changes (Explain)					
26	Balance-End of Year					

Nam	e of Respondent	This (1)	Rε	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	F	A Resubmission	(****, = =, * * * *)	End of
	Statement	of Ca	asl	n Flows	!	+
sepa (2) In betwe	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be proper "Cash and Cash Equivalents at End of Period" with related amour	ovided its on t	l in	the Notes to the Fina Balance Sheet.	ncial statements. Also	provide a reconciliation
activi	perating Activities - Other: Include gains and losses pertaining to oper ties should be reported in those activities. Show in the Notes to the Fire					
	paid.	41		amananiaa Duayida a		and the state of t
	vesting Activities: Include at Other (line 25) net cash outflow to acquire med in the Notes to the Financial Statements. Do not include on this s					
	action 20; instead provide a reconciliation of the dollar amount of lease					
Line	Description (See Instructions for explanation of	codes	s)		Current Year	Previous Year
No.	(a)				to Date Quarter/Year	to Date Quarter/Year
1	Net Cash Flow from Operating Activities				Quarter/ rear	Quarter/Tear
2	Net Income (Line 78(c) on page 116)					
3	Noncash Charges (Credits) to Income:					
4	Depreciation and Depletion					
5						
6	Deferred Income Taxes (Net)					
7	Investment Tax Credit Adjustments (Net)					
8	Net (Increase) Decrease in Receivables					
9	Net (Increase) Decrease in Inventory					
10	Net (Increase) Decrease in Allowances Inventory					
11	Net Increase (Decrease) in Payables and Accrued Expenses					
12	Net (Increase) Decrease in Other Regulatory Assets					
13 14	Net Increase (Decrease) in Other Regulatory Liabilities					
15	(Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies					
16	(Less) Oridistributed Earnings from Subsidiary Companies					
17	Net Cash Provided by (Used in) Operating Activities					
18	(Total of Lines 2 thru 16)					
19	(1048.5.1865.188.10)					
20	Cash Flows from Investment Activities:					
21	Construction and Acquisition of Plant (including land):					
22	Gross Additions to Utility Plant (less nuclear fuel)					
23	Gross Additions to Nuclear Fuel					
24	Gross Additions to Common Utility Plant					
25	Gross Additions to Nonutility Plant					
26	(Less) Allowance for Other Funds Used During Construction					
27						
28	Cash Outflows for Plant (Total of lines 22 thru 27)					
29 30	Acquisition of Other Noncurrent Assets (d)					
31	Proceeds from Disposal of Noncurrent Assets (d)					
32	1 locceds from Disposar of Noticement Assets (u)					
33	Investments in and Advances to Assoc. and Subsidiary Companies					
34	Contributions and Advances from Assoc. and Subsidiary Companies					
35	Disposition of Investments in (and Advances to)					
36	Associated and Subsidiary Companies					
37						
38	Purchase of Investment Securities (a)					
39	Proceeds from Sales of Investment Securities (a)					

Nam	e of Respondent	This (1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	H	A Resubmission	(, 20,)	End of
	Statement of Ca	, ,	ws	1	1	
Line	Description (See Instructions for explanation of			(common)	Current Year	Previous Year
No.	Description (See mandalions for explanation of	oodes,	,		to Date	to Date
	(a)				Quarter/Year	Quarter/Year
40	Loans Made or Purchased					
41	Collections on Loans					
42						
43	Net (Increase) Decrease in Receivables					
44	Net (Increase) Decrease in Inventory					
45	Net (Increase) Decrease in Allowances Held for Speculation					
46	Net Increase (Decrease) in Payables and Accrued Expenses					
47						
48	Net Cash Provided by (Used in) Investing Activities					
49	(Total of lines 28 thru 47)					
50						
51	Cash Flows from Financing Activities:					
52	Proceeds from Issuance of:					
53	Long-Term Debt (b)					
54	Preferred Stock					
55	Common Stock					
56						
57	Net Increase in Short-term Debt (c)					
58						
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)					
60						
61	Payments for Retirement of:					
62	Long-Term Debt (b)					
63	Preferred Stock					
64	Common Stock					
65						
66	Net Decrease in Short-Term Debt (c)					
67						
68	Dividends on Preferred Stock					
69	Dividends on Common Stock					
70	Net Cash Provided by (Used in) Financing Activities					
71	(Total of lines 59 thru 69)					
72						
73	Net Increase (Decrease) in Cash and Cash Equivalents					
74	(Total of line 18, 49 and 71)					
75						
76	Cash and Cash Equivalents at Beginning of Period					
77						
78	Cash and Cash Equivalents at End of Period					
						!

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Notes to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

INam	e of Respondent	(1)	Kep	An Original	(Mo, Da, Yr)	End of
		(2)		A Resubmission		
	Summary of Utility Plant and Accumulated Provis	sions 1	for	Depreciation, Amor	tization and Depletio	n
Line	Item (a)					Total Company For the Current
No.	(a)		Quarter/Year			
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)					
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					
15	Net Utility Plant (Total of lines 13 and 14)	11105		74 TION 4 NID DEDI 5	-TION	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	K I IZ	ATION AND DEPLE	HON	
17 18	In Service:					
19	Depreciation Amortization and Depletion of Producing Natural Gas Land and La	nd Dia	hto			
20	Amortization and Depletion of Producing Natural Gas Land and Lan Amortization of Underground Storage Land and Land Rights	na Kig	1115			
21	Amortization of Other Utility Plant					
22	TOTAL In Service (Total of lines 18 thru 21)					
23	Leased to Others					
24	Depreciation Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22	2, 26, 30, 31, and 32))	

Name of Respondent			Th (1)	is Rej	port Is:]An Original]A Resubmission	Date of (Mo, Da	Report a, Yr)	Year/Period of Report End of
	Summary of Utility Plant and Accumulated Provisions fo					n and Den	letion (conti	
Line	Electric	Gas		1	Other (specify)			Common
No.	(c)	(d)		ı	(e)			(f)
1								
3								
4			_					
5								
6								
7								
8								
9								
11								
12								
13								
14								
15 16								
17								
18								
19								
20								
21 22								
23								
24								
25								
26								
27								
28 29								
30								
31								
32								
33								
1								

Name of Respondent				ort Is:	Year/Period of Report					
				An Original A Resubmission	(Mo, Da, Yr)	End of				
	Gas Plant in Service (Acco	(2) unts				1				
Report below the original cost of gas plant in service according to the prescribed accounts.										
	2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account									
	03, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.									
	3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.									
	4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.									
	5. Classify Account 106 according to prescribed accounts, on an stimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of									
	rior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary									
	unts at the end of the year, include in column (d) a tentative distributio									
	ccount for accumulated depreciation provision. Include also in column					unclassified retirements.				
Attac	h supplemental statement showing the account distributions of these	tentat	ive cl		nns (c) and (d),					
Line	Account			Balance at	_	Additions				
No.	(a)			Beginning of Yea (b)	r	(c)				
1	INTANGIBLE PLANT			(b)		(0)				
2	301 Organization									
3	302 Franchises and Consents									
4	303 Miscellaneous Intangible Plant									
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)									
6	PRODUCTION PLANT									
7	Natural Gas Production and Gathering Plant									
8	325.1 Producing Lands									
9	325.2 Producing Leaseholds									
10	325.3 Gas Rights									
11	325.4 Rights-of-Way									
12	325.5 Other Land and Land Rights									
13	326 Gas Well Structures									
14	327 Field Compressor Station Structures									
15	328 Field Measuring and Regulating Station Equipment	_								
16	329 Other Structures	_								
17	330 Producing Gas Wells-Well Construction	_								
18	331 Producing Gas Wells-Well Equipment	_								
19	332 Field Lines 333 Field Compressor Station Equipment	-								
20	334 Field Measuring and Regulating Station Equipment	-								
22	335 Drilling and Cleaning Equipment	_								
23	336 Purification Equipment	+								
24	337 Other Equipment									
25	338 Unsuccessful Exploration and Development Costs									
26	339 Asset Retirement Costs for Natural Gas Production and									
27	TOTAL Production and Gathering Plant (Enter Total of lines 8									
28	PRODUCTS EXTRACTION PLANT									
29	340 Land and Land Rights									
30	341 Structures and Improvements									
31	342 Extraction and Refining Equipment									
	<u> </u>	_								
33	344 Extracted Products Storage Equipment									
33	343 Pipe Lines 344 Extracted Products Storage Equipment									

			nis Report Is: Date of R Mo, Da, A Resubmission			Report , Yr)	Year/Period of Report End of
Gas Plant in Service (Accounts 101		(2) 01 . 10)2. ^		nued)		
	Account			Balance at	liucu)		Additions
Line	Account			Beginning of Yea	ar		Additions
No.	(a)			(b)			(c)
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other Equipment						
37	348 Asset Retirement Costs for Products Extraction Plant	7)					
38 39	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 3 TOTAL Natural Gas Production Plant (Enter Total of lines 27 ar						
40	Manufactured Gas Production Plant (Submit Supplementary	iu					
41	TOTAL Production Plant (Enter Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Other Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56 57	358 Asset Retirement Costs for Underground Storage Plant TOTAL Underground Storage Plant (Enter Total of lines 44 thr						
58	Other Storage Plant	u					
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)						
70 71	Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	s					
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and						

Name of Respondent			Fhis Report Is: Date of F 1) An Original (Mo, Da,			Report Yr)	Year/Period of Report	
		(2)	F	A Resubmission		,	End of	
Gas Plant in Service (Accounts			, 102, 103, and 106) (continued)					
	Account		Balance at			Additions		
Line				Beginning of Year			, idamente	
No.	(a)			(b)			(c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57	,						
82	TRANSMISSION PLAN							
83	365.1 Land and Land Rights							
84	365.2 Rights-of-Way							
85	366 Structures and Improvements							
86	367 Mains							
87	368 Compressor Station Equipment							
88	369 Measuring and Regulating Station Equipment							
89	370 Communication Equipment							
90	371 Other Equipment							
91	372 Asset Retirement Costs for Transmission Plant							
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) DISTRIBUTION PLANT							
93								
94	374 Land and Land Rights 375 Structures and Improvements							
95 96	376 Mains							
97	377 Compressor Station Equipment							
98	378 Measuring and Regulating Station Equipment-General							
99	379 Measuring and Regulating Station Equipment-City Gate							
100	380 Services							
101	381 Meters							
102	382 Meter Installations							
103	383 House Regulators							
104	384 House Regulator Installations							
105	385 Industrial Measuring and Regulating Station Equipment							
106	386 Other Property on Customers' Premises							
107	387 Other Equipment							
108	388 Asset Retirement Costs for Distribution Plant							
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)							
110	GENERAL PLANT							
111	389 Land and Land Rights							
112	390 Structures and Improvements							
113	391 Office Furniture and Equipment							
114	392 Transportation Equipment							
115	393 Stores Equipment							
116	394 Tools, Shop, and Garage Equipment							
117	395 Laboratory Equipment 396 Power Operated Equipment							
118 119	397 Communication Equipment							
120	398 Miscellaneous Equipment							
121	Subtotal (Enter Total of lines 111 thru 120)							
122	399 Other Tangible Property							
123	399.1 Asset Retirement Costs for General Plant							
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)							
125	TOTAL (Accounts 101 and 106)							
126	Gas Plant Purchased (See Instruction 8)							
127	(Less) Gas Plant Sold (See Instruction 8)							
128	Experimental Gas Plant Unclassified							
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128))						
		,			•			

Account 101 and 106 6. Show in column (classifications arising amounts with respect credits to primary acc 7. For Account 399, subaccount classifica 8. For each amount and date of transactio such filing.	s of the prior years tentative will avoid serious omission (f) reclassifications or transf from distribution of amoun to accumulated provision for ount classifications. state the nature and use of tion of such plant conforming the reported bases.	is of respondent's reported am fers within utility plant account its initially recorded in Account or depreciation, acquisition ad if plant included in this account ing to the requirements of these alance and changes in Accountes have been filed with the Counter in the second in th	e amounts. Careful observation for plant actually in senters. Include also in column (f) it 102. In showing the clearal djustments, etc., and show in and if substantial in amounte pages.	nce of the above instruvice at end of year. the additions or reductince of Account 102, income column (f) only the offert submit a supplementation chased or sold, name of	tions of primary account clude in column (e) the fset to the debits or ary statement showing of vendor or purchaser,								
Account 101 and 106 6. Show in column (classifications arising amounts with respect credits to primary acc 7. For Account 399, subaccount classifica 8. For each amount and date of transactic such filing. Line No.	s of the prior years tentative will avoid serious omission (f) reclassifications or transf of trom distribution of amoun to accumulated provision frount classifications. State the nature and use of tion of such plant conforming comprising the reported ban. If proposed journal entri	e account distributions of these is of respondent's reported amfers within utility plant account its initially recorded in Account or depreciation, acquisition ad if plant included in this account to the requirements of these alance and changes in Accourties have been filed with the Control of the second the second in the control of the second in the	e amounts. Careful observants out for plant actually in sents. Include also in column (f) at 102. In showing the clearard djustments, etc., and show in the and if substantial in amounce pages.	nce of the above instruvice at end of year. the additions or reductince of Account 102, income column (f) only the offert submit a supplementation chased or sold, name of	tions of primary account clude in column (e) the fset to the debits or ary statement showing of vendor or purchaser,								
Account 101 and 106 6. Show in column (classifications arising amounts with respect credits to primary acc 7. For Account 399, subaccount classifica 8. For each amount and date of transactic such filing. Line No.	will avoid serious omission f) reclassifications or transf from distribution of amoun to accumulated provision fo ount classifications. state the nature and use o tion of such plant conformir comprising the reported ba n. If proposed journal entri	is of respondent's reported am fers within utility plant account its initially recorded in Account or depreciation, acquisition ad if plant included in this account ing to the requirements of these alance and changes in Accountes have been filed with the Counter in the second in th	nount for plant actually in sents. Include also in column (f) at 102. In showing the clearal dijustments, etc., and show in at and if substantial in amount e pages.	vice at end of year. the additions or reduct nce of Account 102, ind n column (f) only the off at submit a supplementa chased or sold, name of	tions of primary account clude in column (e) the fset to the debits or ary statement showing of vendor or purchaser,								
Line Reti No.	rements		ncluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the mounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or redits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of										
		Adjustments	Transfers		Balance at								
1	(d)	(e)	(f)		End of Year (g)								
3													
4													
5													
6													
7 8													
9													
10													
11 12													
13													
14													
15													
16 17													
18													
19													
20													
21 22													
23													
24													
25													
26 27													
28													
29													
30													
31 32													
33													

(Accounts 10 nents
nents

			This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	f Report ra, Yr) Year/Period of Report End of		
		Gas Plant in Service (Accounts 10		inued)			
Line	Retirements	Adjustments	Transfers	,	Balance at		
No.	(4)		(4)		End of Year		
81	(d)	(e)	(f)		(g)		
82							
83							
84 85							
86							
87							
88							
89 90							
91							
92							
93 94							
95							
96							
97							
98 99							
100							
101							
102							
103 104							
105							
106							
107							
108							
108 109 110							
108 109 110 111							
108 109 110 111 112							
108 109 110 111 112 113							
108 109 110 111 112 113 114 115							
108 109 110 111 112 113 114 115 116							
108 109 110 111 112 113 114 115 116 117							
108 109 110 111 112 113 114 115 116 117							
108 109 110 111 112 113 114 115 116 117 118 119 120							
108 109 110 111 112 113 114 115 116 117 118 119 120							
108 1109 1110 1111 1112 1113 1114 1115 1116 1117 1118 1119 120 121							
108 109 110 111 111 112 113 114 115 116 117 118 119 120 121 122 123							
108 109 1110 1111 1112 1113 1114 1115 1116 117 118 119 120 121 122 123 124							
108 109 1110 1111 1112 1113 1114 1115 1116 1117 1118 1119 1120 121 122 123 124 125 126							
108 109 1110 1111 1112 1113 1114 1115 1116 117 118 119 120 121 122 123 124							

Nam	ne of Respondent		This Report Is: (1) An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Repor			
	Gas	Prope	erty and Capacity Leased from Others	-				
2.	Report below the information called for conce For all leases in which the average annual leasif applicable: the property or capacity leased.	ise pa	yment over the initial term of the leas	e exceeds \$500,000, o	ions. describe in column			
1 :	Name of Lessor	*	Description of Lea	Description of Lease				
Line No.	(a)	(b)	(c)	(c)				
1								
2								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16 17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29 30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42 43								
44								
 45	Total							
		ļ						

Nan	ne of Respondent			This	Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
				(1) (2)	An Orig	gınaı ıbmission	(IVIO, Da, 11)	End of	
	Gas Pro	perty a	nd Ca		Leased to	Others			
deso	For all leases in which the average lease income or cription of each facility or leased capacity that is cla In column (d) provide the lease payments received Designate associated companies with an asterisk in	ver the ssified from o	initial as ga thers.	l term s plar	of the leas	se exceed			
Name of Lessor * Description of Lease Lease Payme									
Line No.		(b)				Current Year (d)			
1									
2									
3									
5									
6									
7									
8									
9									
11									
12									
13									
14 15									
16									
17									
18									
19									
20									
21									
23									
24									
25									
26 27									
28									
29									
30									
31									
32									
34									
35									
36									
37 38									
39									
40									
41									
42									
43									
44 45	Total								
7-3	100							4	

Nam	ne of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
(1) An Original (Mo, Da, Yr) (2) A Resubmission End of											
	Gas Plant Held for Fu	ıture U	lse (Account 105)	-	•						
item 2. colu	1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other ems of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in blumn (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the riginal cost was transferred to Account 105.										
	Description and Location		Date Originally Included	Date Expected to be Used	Balance at						
Line	of Property		in this Account	in Utility Service	End of Year						
No.	(a)		(b)	(c)	(d)						
1											
2											
3											
4											
5											
6											
7											
8		_									
9 10		_									
11		_									
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25 26											
27											
28		_									
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40 41											
41		-+									
43											
44											
45	Total										

Name of Respondent			1 his 1 (1) (2)	Report Is: An Original A Resubmission	(Mo, Da, Yr)	ort	Year/Period of Repor	
	Construction Wo	rk in P	rogres	s-Gas (Account 107)				
2. and	Report below descriptions and balances at end of year of Show items relating to "research, development, and demonstration (see Account 107 of the Uniform System of Minor projects (less than \$1,000,000) may be grouped.	onstra	tion" p	rojects last, under a	tion (Account 1 a caption Resea	07). arch, De	velopment,	
Line No.	Description of Project (a)		С	onstruction Work in Progress-Gas (Account 107) (b)		Estimated Additional Cost of Project (c)		
1	(-)			(-)			(-)	
2								
3								
4								
5								
6								
7								
8								
9								
10 11								
12								
13								
14								
15								
16								
17								
18								
19								
20 21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31 32								
33								
34								
35								
36								
37								
38								
39								
40								
41 42								
43								
44								
45	Total							

Nam	ne of Respondent	This Report Is:	Date of Re (Mo, Da, Y	port	Year/Period of Report					
		(1) An Original (2) A Resubmission		1)	End of					
	Non-Traditional Rate Treat									
4			_	.lino	propored to financiality					
suppo clarify reatm	. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially pport the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order urifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate atment.									
	. In column b, list the CP Docket Number where the Commission authorized the facility In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)									
	. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.									
	column e, list the amount in Account 108, Accumulated Provision for Depreciation of		ith the facility.							
		, · ···, · ····	······································							
	Name of Facility	СР	Type of		Gas Plant					
		Docket No.	Rate		in Service					
_ine No.			Treatment							
140.					4.0					
	(a)	(b)	(c)		(d)					
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22 23										
23 24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
	Total									

Nam	e of Respondent			This Report Is: (1) An Orig	inal	Date of Report (Mo, Da, Yr)	of Report Year/Period of Report Da. Yr)				
					bmission	, , ,	End of				
			tional Rate Treatment				•				
7. In 6 8. In 6 9. In 6 10. Ir 11. Ir 12. Ic	In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, unulated Deferred Income Taxes – Other, associated with the facility. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense). In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility. In column i, report the amount of depreciation expense accrued on the facility during the year. In column j, list any other expenses(including taxes) allocated to the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility. In column k, report the incremental revenues associated with the facility with the facility (account 401, Operation T										
₋ine No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Depreciation Expense (h) (i)			Incremental Revenues (k)				
1											
2											
3											
4											
5											
6											
7											
8 9											
9											
1											
2											
3											
4											
5											
6											
7											
9											
20											
21											
22											
23											
24											
25											
26 27											
28											
29											
30											
31											
32											
33											
34											
35 36											
,,,											

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report					
General Description of Construction Overhead Procedure								

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

General Description of Construction Overhold (2) General Description of Construction Overhold (2) COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use 2. Identify, in a footnote, if the reported rate of return is one that has been approved in a rate case, by a locate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by the capital structure figures. 1. Components of Formula (Derived from actual book balances and actual cost rate: Title Title A A A A A A A A A A A A A	se the average rate earn lack-box settlement rate,	ned during the preceding 3 years, or an actual three-year avera Capitalization Ration (percent) (c)	
General Description of Construction Overh OMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use like in a footnote, the specific entity used as the source for the capital structure figures. 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by like in a footnote, if the reported rate of return is one that has been approved in a rate case, by like in a footnote, if the reported from actual book balances and actual cost rates are in a footnote. Components of Formula (Derived from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are in a footnote, if the reported from actual book balances and actual cost rates are case, by line in a footnote, if not available, use a footnote, if not available, use are case, by line in a footnote, if not available, use a footnote, if not available, use a footnote in the last rate proceeding. If not available, use are case, by line in a footnote, if not available, use and in the last rate proceeding. If not available, use are proceeding	se the average rate earn lack-box settlement rate,	ned during the preceding 3 years, or an actual three-year avera Capitalization Ration (percent) (c)	Cost Rate Percentage (d) s d
DMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use lidentify, in a footnote, the specific entity used as the source for the capital structure figures. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if the value approved in a rate case, bit indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, bit indicate, in a footnote, if not available, use in the last rate proceeding. If not available, use in the structure figures. Indicate, in a footnote, if not available, use in the samples of rate of a part of the approved in a rate case, bit in the last rate proceeding. If not available, use in the last rate proceeding. If not available, use in the samples of rate of the approved in a rate case, bit in the last rate proceeding. If not available, use in the samples are approved in a rate case, bit in the reported rate of return is one that has been approved in a rate case, bit in the samples approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in the samples are approved in a rate case, bit in	se the average rate earn lack-box settlement rate, s): mount	ned during the preceding 3 years, or an actual three-year avera Capitalization Ration (percent) (c)	Cost Rate Percentage (d) s d
For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, us Identify, in a footnote, the specific entity used as the source for the capital structure figures. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote, in the case, by Indicate, in a rate case, by Indicate, in a footnote, in the case, by Indicate, in a footnote figure. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, by Indicate, in a footnote figure. Indicate, in a	s):	Capitalization Ration (percent) (c)	Cost Rate Percentage (d) s d
Title (a) (1) Average Short-Term Debt (2) Short-Term Interest (3) Long-Term Debt (4) Preferred Stock (5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance (Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -	mount	Ration (percent) (c)	Percentage (d) s d
ne lo. (a) (1) Average Short-Term Debt (2) Short-Term Interest (3) Long-Term Debt (4) Preferred Stock (5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -		Ration (percent) (c)	Percentage (d) s d
(a) (1) Average Short-Term Debt (2) Short-Term Interest (3) Long-Term Debt (4) Preferred Stock (5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -	(b)	(c)	(d) s d p
(1) Average Short-Term Debt (2) Short-Term Interest (3) Long-Term Debt (4) Preferred Stock (5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -	(b)		s d p
(2) Short-Term Interest (3) Long-Term Debt D (4) Preferred Stock P (5) Common Equity C (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			d p
(2) Short-Term Interest (3) Long-Term Debt (4) Preferred Stock P (5) Common Equity C (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			d p
(3) Long-Term Debt (4) Preferred Stock (5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			d p
(4) Preferred Stock P (5) Common Equity C (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			p
(5) Common Equity (6) Total Capitalization (7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			
(6) Total Capitalization (7) Average Construction Work In Progress Balance Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			С
(7) Average Construction Work In Progress Balance W Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			
Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			
Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			
Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			
a. Rate for Borrowed Funds -			

Nam	e of Respondent		This Report		Date of Report (Mo, Da, Yr)	Year/Period of Report					
				Original Resubmission	(IVIO, Da, 11)	End of					
	Acquimulated Provision for De	nrocia	·		200unt 109\						
	Accumulated Provision for De		mon of Gas	ounty Plant (AC	COUNT 108)						
	Explain in a footnote any important adjustments during year										
	Explain in a footnote any difference between the amount for				e 10, column (c), and t	nat reported for gas					
	in service, page 204-209, column (d), excluding retirement				a falamora de la 1919 de 1919	ha waaawala daa l					
	. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when										
	ch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been orded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize										
	book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate										
	ctional classifications.										
	. Show separately interest credits under a sinking fund or similar method of depreciation accounting.										
	At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.										
	Item Total Gas Plant in Gas Plant Held Gas Plant Leased										
Line	ILCIII	1	c+d+e)	Service	for Future Use	to Others					
No.	(a)	((b)	(c)	(d)	(e)					
	Section A. BALANCES AND CHANGES DURING YEAR			\-'\	(-)						
1	Balance Beginning of Year										
2	Depreciation Provisions for Year, Charged to										
3	(403) Depreciation Expense										
4	(403.1) Depreciation Expense for Asset Retirement Costs										
5	(413) Expense of Gas Plant Leased to Others										
6	Transportation Expenses - Clearing										
7	Other Clearing Accounts										
8	Other Clearing Accounts Other Clearing (Specify) (footnote details):					+					
9	Care. Stearing (opening) (rectified detaile).										
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)										
11	Net Charges for Plant Retired:										
12	Book Cost of Plant Retired										
13	Cost of Removal										
						+					
14	Salvage (Credit) TOTAL Not Character Plant Bet. (Total of lines 19 thm 14)										
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)										
16	Other Debit or Credit Items (Describe) (footnote details):										
17	Death Ocate of Accest Parkings at Ocat										
18	Book Cost of Asset Retirement Costs										
19	Balance End of Year (Total of lines 1,10,15,16 and 18)										
	Section B. BALANCES AT END OF YEAR ACCORDING TO										
01	FUNCTIONAL CLASSIFICATIONS Productions Manufactured Cos										
21	Productions-Manufactured Gas										
22	Production and Gathering-Natural Gas										
23	Products Extraction-Natural Gas										
24	Underground Gas Storage										
25	Other Storage Plant										
26	Base Load LNG Terminaling and Processing Plant										
27	Transmission										
28	Distribution										
29	General										
30	TOTAL (Total of lines 21 thru 29)										

١	lame of Responden	t				riginal submission	Date of Report (Mo, Da, Yr)	Year/Period	d of Report		
			Gae Stored	(Accounts 117.4	+`'		(4.2. and 464.2)				
of g 2. and	Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3) 1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies f gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.										
	3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report porage (i.e., fixed asset method or inventory method).										
ine No		(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total		
1	Balance at Beginning of	(12)	(-)	(=)	(=)	(1)	(9)	(**)	(7		
	Gas Delivered to Storage										
	Gas Withdrawn from										
	Other Debits and Credits										
	Balance at End of Year										
	Dth										
	Amount Per Dth										

Name	e of Respondent	This (1)	Re [rt Is: n Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	Ē		Resubmiss	ion		End of
	Investments (Accou							
2. Pr (a) I	eport below investments in Accounts 123, Investments in Associated Companies, 124 povide a subheading for each account and list thereunder the information called for: investment in Securities-List and describe each security owned, giving name of issue y, and interest rate. For capital stock (including capital stock of respondent reacquire	r, date a	acc	quire	d and date of	maturity	For bonds, also give princi	
Tempo	ed in Account 124, Other Investments) state number of shares, class, and series of st rary Cash Investments, also may be grouped by classes.				-			
	Investment Advances-Report separately for each person or company the amounts of to current repayment in Account 145 and 146. With respect to each advance, show							count 123. Include advances
	Description of Investment						Cost at Beginning of Year	Purchases or
Line No.					*	cost to	ok cost is different from respondent, give cost to indent in a footnote and	Additions During the Year
	(a)				(b)		explain difference)	(d)
1	(a)				(b)		(c)	(d)
2								
3								
4 5								
6								
7								
8								
9								
10								
11 12								
13								
14								
15								
16								
17 18								
19							+	
20								
21								
22								
23								
24 25								
26								
27								
28								
29								
30 31								
32								
33								
34								
35								
36								
37 38								
39								
40							+	
							L	

Nam	e of Respondent			This Rep		J	Date of Report (Mo, Da, Yr)		Year/Period of Report
					An Origina A Resubm		(MO, Da, 11)		End of
		Investments (A	ccount 123	<u> </u>					
I ist ea	ch note, giving date of issuance, r	maturity date, and specifying whether					om officers, directors, sto	ockhol	ders, or employees.
3. De 4. If (numbe	esignate with an asterisk in colum Commission approval was require er.	n (b) any securities, notes or account and for any advance made or security a vidend revenues from investments inc	s that were pl cquired, desi	edged, and ir gnate such fa	a footnote s	state the na	me of pledges and purpo Commission, date of aut	ose of	the pledge.
6. In	column (i) report for each investm	nent disposed of during the year the g nt from cost) and the selling price ther	ain or loss rep	presented by	the differenc	e between o	cost of the investment (or		ther amount at which
	Sales or Other	Principal Amount or		Cost at End o		F	Revenues for		Gain or Loss from
Line	Dispositions	No. of Shares at	`	st is different			Year		Investment
No.	During Year	End of Year		ondent, give lent in a footn					Disposed of
			-	plain differenc					
	(e)	(f)		(g)	,		(h)		(i)
1		(,					, ,		.,
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16 17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27 28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) An Original (2) A Resubmission	(IVIO, Da, 11)	End of
	Investments in Subsidiary	Companies (Account 123.1))	
1. Re	eport below investments in Account 123.1, Investments in Subsidiary Companies.	Companies (Account 123.1)	<u> </u>	
2. Pro (a) Inve (b) Inve to each	povide a subheading for each company and list thereunder the information called for lestment in Securities-List and describe each security owned. For bonds give also prestment Advances - Report separately the amounts of loans or investment advances a advance show whether the advance is a note or open account. List each note giving aport separately the equity in undistributed subsidiary earnings since acquisition. The	incipal amount, date of issue, maturi which are subject to repayment, bu ng date of issuance, maturity date, a	ty, and interest rate. t which are not subject to curr nd specifying whether note is	rent settlement. With respect a renewal.
1	5			
	Description of Investment	Date Acquired	Date of Maturity	Amount of Investment at
Line No.	(a)	(b)	(c)	Beginning of Year (d)
1				
2				
3				
4				
5 6				
7				
8				
9				
10				
11				
12				
13				
14				
15 16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27 28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38 39				
4 0	TOTAL Cost of Account 123.1 \$		TOTAL	
70	. S.ME GOOD OF AGGORDING 120.1 W		TOTAL	

Nam	e of Respondent			Report Is:	Date of	Report a, Yr)	Year/Period of Report
			(1) [(2) [An Original A Resubmission	(IVIO, Da	1, 11)	End of
		Investments in Subsidiary Comp			nued)		
4. De	esignate in a footnote, any securities, notes						
docket 6. Re 7. In	Commission approval was required for any thumber. eport in column (f) interest and dividend revolumn (h) report for each investment disp	venues from investments, including such reosed of during the year, the gain or loss re	evenues f	from securities disposed of d	luring the yea	ar.	
	I in the books of account if different from co eport on Line 40, column (a) the total cost o	of Account 123.1.	ding inter				
	Equity in Subsidiary Earnings for Year	Revenues for Year		Amount of Investment at End of Year		Ga	ain or Loss from Investment
Line No.	(e)	(f)		(g)			Disposed of (h)
1							
2							
3 4							
5							
6							
7							
8							
9							
10							
11							
12							
13 14							
15							
16							
17							
18							
19							
20							
21			-				
22							
24						<u> </u>	
25						<u> </u>	
26							
27							
28							
29							
30 31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

Nam	e of Respondent	This (1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)	-	A Resubmission	(, 20,,	End of
	Prepayments (Acct 165), Extraordinary Property Losses (Acct		, Un		d Regulatory Study (Costs (Acct 182.2)
	PREPAYMENT:	S (AC	CCC	OUNT 165)		
1 R	eport below the particulars (details) on each prepayment.	•		<u> </u>		
1. 100	Nature of Payment					Balance at End
Line	Nature of a symon					of Year
No.						(in dollars)
	(a)					(b)
1	Prepaid Insurance					
2	Prepaid Rents					
3	Prepaid Taxes					
4	Prepaid Interest					
5 6	Miscellaneous Prepayments TOTAL					
	TOTAL					

EXTRAORDINARY PR Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) 7 8 9 10 11	s (Acct 182. (continu	RTY LOSS al unt ss E		t and Regulator	Pry Study Costs (Written off During Year	End of Acct 182.2)
EXTRAORDINARY PR Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	PROPERT Total Amount of Loss	RTY LOSS al unt F	Losses Recognized During Year	OUNT 182.1) Written off During Year Account Charged	Written off During Year	Acct 182.2)
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	PROPERT Total Amount of Loss	RTY LOSS al unt ss C	Losses Recognized During Year	Written off During Year Account Charged	Written off During Year	
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	Total Amount of Loss	date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	Losses Recognized During Year	Written off During Year Account Charged	Written off During Year	
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	Total Amount of Loss	al unt F ss C	Losses Recognized During Year	Written off During Year Account Charged	Written off During Year	
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	Total Amount of Loss	al unt F ss C	Losses Recognized During Year	Written off During Year Account Charged	Written off During Year	
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	Total Amount of Loss	al unt F ss C	Losses Recognized During Year	Written off During Year Account Charged	Written off During Year	
date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	Amount of Loss	unt F ss C	Recognized During Year	During Year Account Charged	During Year	
authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)	of Loss	ss C	During Year	Account Charged		Balance at
amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b)				Charged		End of Year
necessary to report all data. (a) (b)	(c)		(d)	Charged	Amount	
7	(c)		(d)	(e)		
3 9 0					(f)	(g)
0						
1						
2 3						
4						

Nam	ne of Respondent				Report Is: An Original		Date of	Report a, Yr)	Ye	ar/Period of Report
				(1) (2)	All Oliginal		(1010, D	۵, ۱۱/	Er	nd of
					(Account 182.3					
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning per accounts). For regulatory assets being amortized, show publinor items (5% of the Balance at End of Yea Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the renission order, court decision).	period of amortization r for Account 182.3 o commission Expenses	in column (a r amounts le: s" that are als	ı). ss than so repo	\$250,000, which	never is 50-351,	less) may be	e grouped by cla	asse oens	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		Written off During Quarter/Year Account Charged (d)	Duri	ritten off ng Period t Recovered (e)	Written off During Period Amount Deem Unrecoverabl (f)	ed	Balance at End of Current Quarter/Year (g)
1										
2										
3									\dashv	
5									\dashv	
6										
7									_	
9									\dashv	
10									\dashv	
11										
12									_	
13 14									\dashv	
15									\dashv	
16										
17										
18 19									\dashv	
20									\dashv	
21										
22										
23 24									\dashv	
25									\dashv	
26										
27										
28									_	
29 30									\dashv	
31									\dashv	
32										
33										
34 35										
36									\dashv	
37										
38									_	
39 40	Total								\dashv	
	- I Stall								_	

Nam	e of Respondent			bmission	Date of Report (Mo, Da, Yr)	End of
		Miscellaneous Defe	erred Debits (Accou	nt 186)		
2. F	Report below the details called for concerning miscel for any deferred debit being amortized, show period Minor items (less than \$250,000) may be grouped by	of amortization in colum				
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits Account Charged	Credits Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27 28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38 39	Miscellaneous Work in Progress					
40	Total					
-10	1 Otal					

Nam	e of Respondent	This Report Is: (1) An Origina	ı	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubm	ission	, , , ,	End of
	Accumulated Deferred Ir		nt 190)		,
2. At 3. Pr	eport the information called for below concerning the respondent's accounting for de t Other (Specify), include deferrals relating to other income and deductions. ovide in a footnote a summary of the type and amount of deferred income taxes reported that the respondent estimates could be included in the development of jurisdictional	orted in the beginning-of-ye	ear and end	d-of-year balances for defe	red income
turtee	Account Subdivisions	Balance at		Changes During	Changes During
		Beginning		Year	Year
Line No.		of Year		Assessments District	Assessments Overallities of
	(a)	(b)		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190				
2	Electric				
3	Gas				
4					
5	Total (Total of lines 2 thru 4)				
6	TOTAL Account 400 (Table of Para 5 three 0)				
7	TOTAL Account 190 (Total of lines 5 thru 6) Classification of TOTAL				
9	Classification of TOTAL Federal Income Tax				
10	State Income Tax				
11	Local Income Tax				

Name	of Respondent			This Report Is: (1) An Original A Results	ginal Ibmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
		Accumulated	Deferred Income	e Taxes (Account		red)	
		Aodimatate	. Deterred intomic	c ruxes (Account	100) (00111111	acuj	
	Changes During	Changes During	Adjustments	Adjustments	Adjustmer	its Adjustments	Balance at
	Year	Year	Aujustinents	Aujusimenis	Aujustinei	Aujustinents	End of Year
Line No.			Debits	Debits	Credits	Credits	
INO.	Amounts Debited	Amounts Credited	l		l		
	to Account 410.2 (e)	to Account 411.2 (f)	Account No.	Amount (h)	Account N (i)	o. Amount (j)	(k)
1	(0)	(1)	(9)	()	(.)	0)	(1)
2							
3							
4							
5							
6							_
7 8							
9							
10							
11							
			1		ļ		

Report below the stealed coaled for connering portions and preferred stack at error of year, detinguishing segrents or any genesic class. Show separate totals for common and preferred stack at error of year, detinguishing segrents or all years of any genesic class. Show separate totals for common and preferred stack at error of year, detinguishing segrents or all years. 2. Carries in countering should represent the number of shares authorized by the addises of incognosition as ammented to and at years. 3. Ove details concerning shares of stock and Namer of Stock and Namer of Stock and Namer of Stock sections; Based on the stock section sections; Based on the stock sections; Based on the stock section section sections; Based on the stock section sections; Based on the stock section section section sections; Based on the stock section section section sections; Based on the stock section section section section section section sections; Based on the stock section section section sections; Based on the stock section section section section secti	Nam	e of Respondent	This Report Is: (1) An Original (2) A Resubmiss	ion	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
1. Report bow the debies called for concening common and preferred stock at and of year, dislinguishing separate series of any general class. Show expeate totals for common and preferred stock. 2. Enteries in column (b) should repease that number of shares authorized by the anches of incoparation as americate to and years. 2. Enteries in column (b) should repease that number of shares substrated by the anches of incoparation as americate to and years. 2. Enteries in column (b) should repease that number of shares substrated by the anches of incoparation as americate to and years. 2. Enteries in column (b) should repease that number of shares substrated by the anches of incoparation as americate to and years. Line (No.) Class and substrated should share as a share as a stock and anches of stock authorized by Charleter. Par or Stand Value. End of Year. 1		Capital Stock (A				
2	1. Re			eries of	any general class. Show s	separate totals for common and
B. Over details concerning shares of any class and series of stock authorized to be say place polyshery or any class and series of stock authorized to be say, and any class and series of stock and Name of Stock Exchange Number of Shares Par or Stated Value per Share Call Price at per Share 1 (a) (b) (c) (d) 2 (a) (c) (c) (d) 3 (c) (c) (c) (c) 4 (c)	preferr	red stock.				
No. Name of Stock Exchange Authorized by Charter per Share End of Year 10 (b) (c) (d) 11 (a) (b) (c) (d) 12 (a) (b) (c) (d) 12 (a) (a) (a) 2 (a) (a) (a) 4 (a) (a) (a) 4 (a) (a) (a) 5 (a) (a) (a) (a) 6 (a) (a) (a) (a) 7 (a) (a) (a) (a) 8 (a) (a) (a) (a) 9 (a) (a) (a) (a) (a) 10 (a)						
No. Name of Stock Exchange Authorized by Charter per Share End of Year 10 (b) (c) (d) 11 (a) (b) (c) (d) 12 (a) (b) (c) (d) 12 (a) (a) (a) 2 (a) (a) (a) 4 (a) (a) (a) 4 (a) (a) (a) 5 (a) (a) (a) (a) 6 (a) (a) (a) (a) 7 (a) (a) (a) (a) 8 (a) (a) (a) (a) 9 (a) (a) (a) (a) (a) 10 (a)		Class and Series of Stock and	Number of Shares		Par or Stated Value	Call Price at
No. (a) (b) (c) (d) 1 1 (a) (b) (c) (d) 1 2 (a) (a) (a) (a) 2 2 (a) (a)<		Name of Stock Exchange	Authorized by Charter		per Share	
b (a) (b) (c) (d) 1 1 2 (d) (d) 3 1 (d) (d) (d) 3 1 (d) (d) (d) 4 1 (d) (d) (d) 5 1 (d) (d) (d) 6 1 (d) (d) (d) 7 1 (d) (d) (d) 8 (d) (d) (d) (d) 9 (d) (d) (d) (d) 10 (d) (d) (d) (d) 11 (d) (d) (d) (d) 12 (d) (d) (d) (d) 12 (d) (d) (d) (d) 12 (d) (d) (d) (d) 13 (d) (d) (d) (d) 14 (d) (d) (d) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
1	110.					
1						
1		(a)	(b)		(c)	(d)
3 Image: Control of the co	1					
4 Image: Control of the co	2					
5 Image: Control of the co	3					
6 Image: Control of the co	4					
7Image: Control of the con	5					
8 Image: Control of the co	-					
9 Image: Control of the co	\vdash					
10 Image: Control of the c	\vdash					
11 Image: Control of the c	\vdash					
12 Image: Control of the c	\vdash			1		
13 Image: Control of the c						
14 Image: Control of the c	-			-		_
15 Image: Control of the c	\vdash			-		
16	\vdash			1		
17 18 19<	\vdash					
18	\vdash			-		
19	\vdash			+		
20				+		
21	\vdash			1		
23	\vdash					
24	22					
25 <	23					
26 <	24					
27	25					
28	26					
29 9	27					
30 90 <td< td=""><td>\vdash</td><td></td><td></td><td></td><td></td><td></td></td<>	\vdash					
31 Image: Control or	\vdash					
32 9	-					
33 34 34 34 35 36 36 37 37 37 37 37 37 37 38 37 38 39 <td< td=""><td>\vdash</td><td></td><td></td><td>1</td><td></td><td></td></td<>	\vdash			1		
34 9	\vdash			<u> </u>		
35 36 36 36 37 <td< td=""><td>\vdash</td><td></td><td></td><td>1</td><td></td><td></td></td<>	\vdash			1		
36 97 98 98 99 <td< td=""><td>\vdash</td><td></td><td></td><td>1</td><td></td><td></td></td<>	\vdash			1		
37 38 39	\vdash					
38	\vdash			+		
39	-			+		
	\vdash			+		
	\vdash			+		

Nam	ie of Respondent			(1) An Original	(Mo, Da, Yr)	Year/Period of Report
				(2) A Resubmission		End of
				counts 201 and 204)		
5. S 6. G	tate in a footnote if any capita	I stock that has been nominal	lly issued is nominally outs	rhether the dividends are cumulative standing at end of year. d stock, or stock in sinking and othe		ing name of pledgee and
Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares	Outstanding per Bal. Sheet	Held by Respondent As Reacquired Stock (Acct 217)	Held by Respondent As Reacquired Stock (Acct 217)	Held by Respondent In Sinking and Other Funds	Held by Respondent In Sinking and Other Funds
	(e)	Amount	Shares	Cost	Shares	Amount
1		(f)	(g)	(h)	(i)	(j)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
25						
26						
27						
28						
29						
30						
31						
32						
33 34						
35						
36						
37						
38						
39						
40						

Nam	e of Respondent		n Origina		Date of Report (Mo, Da, Yr)	Year/Period of Repor
	Capital Stock: Subscribed, Liability for Conversion, Premium on, a	· / <u> </u>	Resubm		n (Accts 202 203 20	
1. 2. bala 3. Stoo 4.	Show for each of the above accounts the amounts applying to e For Account 202, Common Stock Subscribed, and Account 205 nce due on each class at the end of year. Describe in a footnote the agreement and transactions under whick Liability for Conversion, or Account 206, Preferred Stock Liability For Premium on Account 207, Capital Stock, designate with an sideration received over stated values of stocks without par value	each class , Preferred hich a conv ility for Cor asterisk in	and seri Stock S rersion I	es of ca Subscrib iability at the	apital stock. bed, show the subs existed under Accordend of year.	cription price and the unt 203, Common
Line No.	Name of Account and Description of Item (a)		* (b)		Number of Shares (c)	Amount (d)
1						
2						
3						
4						
5						
6 7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17 18						
19						
20						
21						
22						
23 24						
25						
26						
27						
28						
29						
30						
32						
33						
34						
35 36						
37						
38						
39						
40	Total					

Name of Respondent		This R (1) [ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)		A Resubmission		End of
Other Paid-Ir						
1. Report below the balance at the end of the year and the inaccounts. Provide a subheading for each account and show a with the balance sheet, page 112. Explain changes made in such change. (a) Donations Received from Stockholders (Account 208) - S (b) Reduction in Par or Stated Value of Capital Stock (Account ise to amounts reported under this caption including identification of Reacquired Capital Stock (C) Gain or Resale or Cancellation of Reacquired Capital Stock (Account balance at end of year with a designation of the nature of elated. (d) Miscellaneous Paid-In Capital (Account 211) - Classify an orief explanations, disclose the general nature of the transactions.	a total for any acco State am int 209) ation with ock (Acco each cr	or the count ount ount in the count including	ac dui and cla cla 210 and	count, as well a ring the year an d briefly explain amount and brie ass and series o 0) - Report balan debit identified	s a total of all accound give the accounting the origin and purpose of the explain the capital of stock to which related to the class and serious according to captions	ts for reconciliation entries effecting se of each donation. changes that gave ed. ear, credits, debits, es of stock to which
ltem .						Amount
ine No. (a)						(b)
1						
2						
3						
4						
5						
6 7						
8						
9						
10						
11						
13						
14						
15						
16						
17						
18						
20						
21						
22						
23						
24						
25						
26 27						
28						
29						
30						
31						
32						
33						
35						
36						
37						
38						
39						
0 Total						

Nam	e of Respondent	(1) (2)	Rej	oort Is: An Original A Resubmis	ssion	(Mo, Da, Yr)	End of
	DISCOUNT ON CAPITAL	STO	СК	(ACCOUNT	213)		-
2. If	eport the balance at end of year of discount on capital stock for each class and series any change occurred during the year in the balance with respect to any class or serie the year and specify the account charged.						
Line	Class and Series of Sto	ck					Balance at End of Year
No.	(a)						(b)
1							
2							
3							_
4							
5							
7							_
8							
9							
10							
11							
12							
13							
14							
	TOTAL						
	CAPITAL STOCK EXP	PENSE	E (A	CCOUNT 21	4)		•
2. If	nce starting from the last row number used for Discount on Capital Stock above. any change occurred during the year in the balance with respect to any class or serie ital stock expense and specify the account charged.	s of sto	ock, a	ttach a stateme	ent giving	details of the change. State	the reason for any charge-off
Line No.	Class and Series of Sto	ck					Balance at End of Year
110.	(a)						(b)
16							
17							
18							
19							
20							_
21 22							
23							
24							
25							
26							
27							
28							
	TOTAL						

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Securities Issued or Assumed and Securities Refunded or Retired During the Year									

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Nam	ne of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
		(2)		A Resubmission	(, = =,,	End of						
	Long-Term Debt (Accour											
1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and												
2. For 3. For of ass	Other Long-Term Debt. or bonds assumed by the respondent, include in column (a) the name of the issuing c or Advances from Associated Companies, report separately advances on notes and a sociated companies from which advances were received.	dvances	on	open accounts. Designa	ate demand notes as such.	Include in column (a) names						
4. F	or receivers' certificates, show in column (a) the name of the court and date of court o	rder und	er w	hich such certificates we	re issued.							
	Class and Series of Obligation and			Nominal Date	Date of	Outstanding						
Line	Name of Stock Exchange			of Issue	Maturity	(Total amount						
No.						outstanding without						
						reduction for amts held by respondent)						
	(a)			(b)	(c)	(d)						
1						· ·						
2												
3												
4												
5												
6 7					+							
8												
9												
10												
11												
12												
13												
14 15												
16												
17												
18												
19												
20 21												
22												
23												
24												
25												
26												
27 28												
29												
30												
31												
32												
33												
34 35												
36												
37												
38												
39												
40	TOTAL											

Name of Respondent				Report Is:	eport ls: Date of Report (Mo, Da, Yr)					
			(1)	An Original A Resubmission	on	(IVIO, Da, TT)	End of			
		Long-Term Debt (Accou								
г I _ж	a a complemental atatament aire a combratani dat					-t-t	h f			
	a supplemental statement, give explanatory det al advanced during year (b) interest added to pr									
	the respondent has pledged any of its long-term					inonzation numbers and de	1165.			
	pledgee and purpose of the pledge.	aobi occanico, givo particularo (act	ano, m a	roomoto, molading na						
	the respondent has any long-term securities that	have been nominally issued and ar	e nomina	ally outstanding at end	of year	r, describe such securities i	n a footnote.			
	interest expense was incurred during the year or									
	nce between the total of column (f) and the total				st on D	ebt to Associated Compan	ies.			
9. Gi	ve details concerning any long-term debt author	ized by a regulatory commission but	not yet is	ssued.						
	Interest for	Interest for		Held by		Held by	Redemption Price			
Line	Year	Year	F	Respondent		Respondent	per \$100 at			
No.	5 .		_			0.1.	End of Year			
	Rate	Amount		cquired Bonds		Sinking and Other Funds				
	(in %) (e)	(f)		(Acct 222) (g)		(h)	(i)			
1	(e)	(1)		(9)		(11)	(1)			
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39 40										
40										

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr)		oort)	Year/Period of Report			
			A Resubmission			End of
premit 2. SI 3. In	Unamortized Debt Expense, Premium and eport under separate subheadings for Unamortized Debt Expense, Unamortized under or discount applicable to each class and series of long-term debt. How premium amounts by enclosing the figures in parentheses. column (b) show the principal amount of bonds or other long-term debt origin column (c) show the expense, premium or discount with respect to the amount of the control of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense of the column (c) show the column (c) show the expense of the column (c) show the column	ed Premium on Lon	g-Term Debt and Unam	nortized Discount or		Debt, details of expense,
Lina	Designation of Long-Term Debt	Principal Amo of Debt Issue	ed Premi	ium or	Amortization Period	Amortization Period
Line No.			Disc	ount	Date From	Date To
	(a)	(b)	(0	c)	(d)	(e)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13 14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35 36						
37						
38						
39						
40						
		•	 			
1						

Nam	ne of Respondent		This (1)	Report Is: An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of Report						
			(2)	A Resubmission	(, = 5, .	-,	End of						
	Unamortized De	ebt Expense, Premium and Disc	ount	on Long-Term Debt (Ac	counts 181,	225, 226)							
the da 6. Id 7. E	 Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit. 												
Line	Balance at Beginning of Year	Debits During Year		Credits During Year			Balance at End of Year						
No.	(f)	(g)		(h)			(i)						
1	(1)	(9)		(11)			(1)						
2													
3													
4													
5													
6													
7													
9													
10													
11													
12													
13													
14													
15 16													
17													
18													
19													
20													
21													
22													
23													
25													
26													
27													
28													
29													
30													
31			_										
33													
34													
35													
36													
37													
38													
39 40			\dashv										
40													

Nam	e of Respondent			(2) A R	Original Resubmission	(M	te of Report o, Da, Yr)	Year/Period End of	of Report
ncludrans 2. I 3. I 7 of 4. S 5. I	Report under separate subheadings for Uding maturity date, on reacquisition applicaction, include also the maturity date of the noclumn (c) show the principal amount on column (d) show the net gain or net lose the Uniform Systems of Accounts. Show loss amounts by enclosing the figur Explain in a footnote any debits and credit, or credited to Account 429.1, Amortization	able to each clane new issue. If bonds or other Is realized on each It is a parenthes It is other than arm	s and ass an r long- ch de es. nortiza	Unamortized d series of lot term debt rebt reacquisiti	Gain on Rea ong-term debt acquired. on as comput to Account 42	cquire If ga	ed Debt, details on the control of t	ed from a refu	unding
ine No.	Designation of Long-Term Debt	Date Reacquired		Principal of Debt eacquired	Net Gain o Loss	or	Balance at Beginning of Year	Baland End of	
	(a)	(b)		(c)	(d)		(e)	(f)	
1									
2									
3									
4									
5									
6 7									
8								_	
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36 37									
37									
39									
10									
╛									

Nam	e of Respondent	This Report Is: (1) An Original (2) A Resubmission	Mo, Da, Yr)	Year/Period of Repor
	Reconciliation of Reported Net Income w	vith Taxable Income for Fed	er Income Taxes	·
and Sche clea 2. as if nam	Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconcilisedule M-1 of the tax return for the year. Submit a reconciliation rely the nature of each reconciling amount. If the utility is a member of a group that files consolidated Federa separate return were to be filed, indicating, however, intercontess of group members, tax assigned to each group member, and the group members.	iation, as far as practicable even though there is no to ral tax return, reconcile re npany amounts to be elim	e, the same detail as for exable income for the y ported net income with inated in such a conso	urnished on year. Indicate taxable net income lidated return. State
Line No.	Details (a)			Amount (b)
1	Net Income for the Year (Page 116)			
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8	TOTAL			
9	Deductions Recorded on Books Not Deducted for Return			
10				
11				
12	TOTAL			
13	TOTAL			
14	Income Recorded on Books Not Included in Return			
15				
16 17				
18	TOTAL			
	Deductions on Return Not Charged Against Book Income			
19 20	Deductions on Return Not Charged Against Book income			
21				
22				
23				
24				
25				
26	TOTAL			
27	Federal Tax Net Income			
28	Show Computation of Tax:			
29	·			
30				
31				
32				
33				
34				
35				

Name of Respondent			Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) (2)		A Resubmission		End of
	axes Accrued, Prepaid and Charged During Year, Distribution of					
thers	ive details of the combined prepaid and accrued tax accounts and show the total taxes ales taxes which have been charged to the accounts to which the taxed material was te and designate whether estimated or actual amounts.					
2. In	clude on this page, taxes paid during the year and charged direct to final accounts, (r	ot cha	rged	to prepaid or accrued tax	es). Enter the amounts in both	th columns (d) and (e). The
	sing of this s not affected by the inclusion of these taxes.					
3. In	clude in column (d) taxes charged during the year, taxes charged to operations and c					
	n of prepaid taxes charged to current year, and (c) taxes paid and charged direct to o					S.
4. LIS	t the aggregate of each kind of tax in such manner that the total tax for each State ar	ia subc	IVISI	on can readily be ascertail		Polones et
	Kind of Tax				Balance at Beg. of Year	Balance at Beg. of Year
ine No.	(See Instruction 5)					
	(5)				Taxes Accrued	Prepaid Taxes
1	(a)				(b)	(c)
3						
4						
2 3 4 5 6 7						
8 9						
9 0						
1						
2						
3						
4 5						
6						
7						
8						
9						
21						
22						
24						
25 26						
27						
28						
29 80						+
31						
32						
33						
84 85						
36						
37						
88 89						
9	TOTAL					
					1	

Name of Respondent					s Re	port Is TAn C	s: Driginal		Date of Report (Mo, Da, Yr)	Year/Period of Report			
				(1) (2)			submission	1		End of			
7	axes Accrued, Prepaid and Char	ged During Year, Distribu				harge	d (Show ut	ility	dept where applicabl	e and acct charged)			
- 16		1		ntinu		1 ! (h (-)			
6. E 7. D author	any tax (exclude Federal and State income nter all adjustments of the accrued and prep o not include on this page entries with resprity. now in columns (i) thru (p) how the taxes ac	paid tax accounts in column (f) a ect to deferred income taxes or t	nd explair axes colle	n each ected t	adju hroug	stment gh payro	in a footnote.	Desi or oth	gnate debit adjustments by nerwise pending transmittal	parentheses. of such taxes to the taxing			
numbe 9. Fe	er of the appropriate balance sheet plant ac or any tax apportioned to more than one uti tems under \$250,000 may be grouped.	count or subaccount.											
	Report in column (q) the applicable effective	state income tax rate.											
_ine No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)		Adjustments			Adjustments (f)				Balance at End of Year Taxes Accrued (Account 236) (g)		Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	(-)	(-)			,				(3)	()			
3													
4 5													
2 3 4 5 6 7													
8 9													
9 10													
11													
12													
13													
14 15													
16													
17													
18													
19													
20 21													
22													
23													
24													
25													
26 27													
28					_								
29													
30													
31 32													
33													
34													
35													
36 37													
37 38													
39					_								
	TOTAL												

Name of	Respondent			Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
			(1) (2)	An Original A Resubmission	(WO, Da, 11)	End of		
Taxe	s Accrued, Prepaid and Charged During Year,	Distribution of			dept where applicabl	e and acct charged)		
	etails of the combined prepaid and accrued tax accounts and							
	taxes which have been charged to the accounts to which the	e taxed material was	s charge	d. If the actual or estimated	amounts of such taxes are k	nown, show the amounts in a		
	d designate whether estimated or actual amounts.	to final accounts (r		ad to propoid or coomical toy	oo). Entartha amounta in ha	th columns (d) and (a). The		
alancing c	on this page, taxes paid during the year and charged directify this	to final accounts, (r	not charg	ed to prepaid or accrued tax	es). Enter the amounts in bo	th columns (a) and (e). The		
	affected by the inclusion of these taxes.							
	in column (d) taxes charged during the year, taxes charged	to operations and o	other acc	ounts through (a) accruals cr	edited to taxes accrued, (b)	amounts credited to the		
	repaid taxes charged to current year, and (c) taxes paid and	•	•			ts.		
4. List the	aggregate of each kind of tax in such manner that the total	ax for each State ar	nd subdiv	rision can readily be ascertain	ned.			
DIGTOIS	NUTION OF TAYES SHAPOFF (SL				.			
DISTRIE	BUTION OF TAXES CHARGED (Show utility depa	•	oplicabl	e and account charged.)			
	Electric (Assessment 400.4)	Gas		Other Utility		Other Income and		
_ine	(Account 408.1, 409.1)	(Account 408.1, 409.1)		(Account 40 409.1)		Deductions (Account 408.2,		
No.	409.1)	409.1)		409.1)		(Account 408.2, 409.2)		
	(i)	(j)		(k)		(1)		
1	· ·			,,		.,,		
2								
3								
4								
5								
6								
7								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21								
22								
23								
24								
25								
26								
27								
28 29								
30	+							
31								
32								
33								
34								
35								
36								
37								
38 39								
	TAL							
	I .			1				
						l.		

Name o	f Respondent		This F	Report I	s: Original	Date of R (Mo, Da,			Year/Period of Report					
				(2)		esubmissi	on	(*****, = 2., ***)		End of				
Tax	es Accrued, Prepaid and C	Charged During Year, Distribu				ed (Show	utility	dept where applic	able	and acct charged)				
(continued) 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).														
6. Enter 7. Do no authority.	6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing uthority. 8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the													
	umber of the appropriate balance sheet plant account or subaccount.													
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. 10. Items under \$250,000 may be grouped. 11. Report in column (q) the applicable effective state income tax rate.														
DISTR	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)													
_ine No.	Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1,		ustment f Earning Account	gs			Other		State/Local Income Tax Rate				
	(m)	409.1) (n)		(o)				(p)		(q)				
1				.,				* *						
2														
3 4 5 6 7														
5														
6 7														
8														
9														
10														
11 12									<u> </u>					
13														
14														
15 16														
17														
18														
19														
20									<u> </u>					
21 22														
23														
24														
25 26														
27														
28														
29														
30									<u> </u>					
31 32														
33														
34														
35														
36 37														
38														
39														
TOTAL														

Nam	ne of Respondent		This F	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
			(2)	A Resubmission	(1110, 24, 11)	End of
	Miscellaneous Cu	rrent and A	ccrued	Liabilities (Accour	it 242)	
1. 2.	Describe and report the amount of other current and Minor items (less than \$250,000) may be grouped un	accrued li	abilities priate t	s at the end of yea itle.	r.	
	, , , , , , , , , , , , , , , , , , ,					
Line		Item				Balance at
No.		(a)				End of Year (b)
1						
2						
3						_
5						
6						
7						
8 9						
10						
11						
12						
13 14						
15						1
16						
17						
18 19						_
20						
21						
22						_
23 24						+
25						
26						
27 28						
29						
30						
31						
32 33						
34						
35						
36						
37 38						_
39						
40						
41						
42 43						
44						
45	Total					

Nam	ne of Respondent		This Report	ls:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
			(1) An (2) A F	Original Resubmission	(IVIO, Da, TT)	End of
		Other Deferred		ınt 253)		
1. F	Report below the details called for concerning other			· · · · · ·		
	For any deferred credit being amortized, show the pe					
3. N	Minor items (less than \$250,000) may be grouped by	classes.				
		Balance at	Debit	Debit		
Line No.	Description of Other	Beginning	Contra		Credits	Balance at
INO.	Deferred Credits	of Year	Account	Amount		End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14 15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	<u> </u>					
35	<u> </u>					
36 37						
38						
39						
40						
41						
42						
43						
44						
45	Total					
				<u> </u>		

Nam	e of Respondent	This (1)	Rep	oort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)		A Resubmiss			End of
	Accumulated Deferred Income 1						·
1. R 2. A	eport the information called for below concerning the respondent's accounting for det t Other (Specify), include deferrals relating to other income and deductions.	eferred in	ncom	e taxes relating to	proper	ty not subject to accelerate	d amortization.
Line No.	Account Subdivisions (a)		Beg of	ance at ginning Year (b)		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			(6)		(0)	(u)
2	Electric						
3	Gas						
4							
5	Total (Enter Total of lines 2 thru 4)						
6							
7	TOTAL Account 282 (Enter Total of lines 5 thr						
8	Classification of TOTAL						
9	Federal Income Tax						
10	State Income Tax						
11	Local Income Tax						

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued) 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the asspondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year						ubmission	Date of Report (Mo, Da, Yr)	End of
spondent estimates could be included in the development of jurisdictional recourse rates. Changes during								
Changes during Year Amounts Debited to Account 410.2 (e) Changes during Year Amounts Credited to Account 411.2 (f) Acct. No. (g) Adjustments Adjustments Adjustments Adjustments Credits Account No. Amount (i) (ii) Adjustments Adjustments Credits End of Year Amount (k)						-of-year and end-o	f-year balances for defer	red income taxes that the
The Amounts Debited to Account 410.2 (e) Year Amounts Credited to Account 411.2 (f) (g) Debits Acct. No. (g) (g) Debits Acct. No. (i) (ii) Debits Account No. (ii) (iii) Balance at End of Year Amount (ii) (k)								
Year Amounts Debited to Account 410.2 (e) (f) (g) Debits Acci. No. (g) (h) (ii) (ii) Balance at End of Year Amounts Credited to Account 410.2 (e) (f) (g) (g) (h) (h) (ii) (ii) (iii) (iii) (k)		Changes during	Changes during	Adjustments	Adjustments	Adjustments	Adjustments	
And to Account 410.2 to Account 411.2 Acct. No. (g) (h) (ii) (ii) (ji) (k)	ne	Year	Year					
								End of Year
								(k)
		. ,	.,	,,,,	. ,	· · ·	.,	`,
	+							
	+							
	+							
	_							

Nam	e of Respondent	This (1)	Rep	ort Is: An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)		A Resul	omission		End of
	Accumulated Deferred Inco						
1. R 2. A	eport the information called for below concerning the respondent's accounting for det t Other (Specify), include deferrals relating to other income and deductions.	eferred in	ncom	e taxes rel	ating to amou	unts recorded in Account 28	33.
Line No.	Account Subdivisions		Beg of	ance at ginning Year		Changes During Year Amounts Debited to Account 410.1	Changes During Year Amounts Credited to Account 411.1
1	(a) Account 283			(b)		(c)	(d)
2	Electric						
3	Gas						
4							
5	Total (Total of lines 2 thru 4)						
6							
7	TOTAL Account 283 (Total of lines 5 thru						
8	Classification of TOTAL						
9	Federal Income Tax						
10	State Income Tax						
11	Local Income Tax						

Accumulated Deferred Income Taxes-Other (Account 283) (continued) 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the sepondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year Year Amounts Debited Amounts Credited Debits Debits Credits Credits End of Year to Account 410.2 (f) (g) (h) (ii) (j) (k) (k)			Accumulated D	oformed Income To	_ · · ·	ubmission	Date of Report (Mo, Da, Yr)	End of
pondent estimates could be included in the development of jurisdictional recourse rates. Changes during Year Amounts Debited Amounts Credited to Account 410.2 (f) (g) (h) (ii) (iii) (iii) (k) Periodical Amounts Debited Amounts Credited to Account 411.2 (g) (h) (h) (iii) (iiii) (iiiii) (iiiiiii) (k)	Pro	vide in a footnote a summary						red income taxes that the
Year Amounts Debited to Account 410.2 (e) (f) (g) Debits Acct. No. (g) (h) (ii) (ii) Balance at End of Year Amounts Debited to Account 410.2 (e) (f) (g) (g) (h) (h) (ii) (ii) (iii)	pond	ent estimates could be included	led in the development of juris	dictional recourse rate	S.	or your and one o	or your balances for dolor	rod moomo taxoo diat die
Year Amounts Debited to Account 410.2 (e) (f) Debits Acct. No. (g) (g) Debits Acct. No. (h) (i) (j) Balance at End of Year Amount (j) (k)								
Amounts Debited to Account 410.2 (e) Amounts Debited to Account 411.2 (f) (g) Amounts Debits Acct. No. (g) (h) Credits Account No. (i) (ii) Amount Debits Account No. (ii) (k)				Adjustments	Adjustments	Adjustments	Adjustments	Delevered
(e) (f) (g) (h) (ii) (i) (j) (k)				Debits	Debits	Credits	Credits	
	٥.							
		(e)	(f)	(g)	(h)	(i)	(j)	(k)
	+							
	+							

Nan	ne of Respondent		Thi	is Report Is: An Original	D (N	ate of Report Mo, Da, Yr)	Year/Period of Report
			(2)	A Resubmi	ission		End of
				ties (Account 25			
2. I 3. I 4. I	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat	ion in column (a). amounts less thar	n \$250,000, whiche	ever is less) ma	ay be grouped by clas	sses.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written of During Peri Amount Dee Non-Refund (e)	iod Credits med	Balance at End of Current Quarter/Year (g)
1							
2							
3							
5							
6							
7							
8							
9 10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21 22							
23							
24							
25							
26 27							
28							
29							
30							
31							
32 33							
აა 34							
35							
36							
37							
38 39							
40							
41							
42							
43							
44	T-4-1						
45	Total						

Nam	e of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
				Resubmission	, , ,	End of
	Mont	thly Quantity & F	Revenue Data by	Rate Schedule		,
2. To 3. Re	eference to account numbers in the USofA is provided in pare tal Quantities and Revenues in whole numbers eport revenues and quantities of gas by rate schedule. Where Dth of gas withdrawn from storage and revenues by rate sch	transportation service				When reporting storage,
	evenues in Column (c) include transition costs from upstream		Other) in Column (e)	includes reservatio	n charges received by the pip	eline plus usage charges,
ess re	evenues reflected in Columns (c) and (d). Include in Column (
5. Er	ter footnotes as appropriate.			1		
	ltem	Month 1 Quantity	Month 1 Revenue Costs	Month 1 Revenu		Month 1 Revenue
₋ine No.			and	(GRI & AC	CA) (Other)	(Total)
140.		(b)	Take-or-Pay (c)	(d)	(e)	(f)
	(a)	(=)	(-)	(-)	(4)	(*)
	Total Sales (480-488)					
	Transportation of Gas for Others (489.2 and 4893)					
3						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17						
18						
19 20						
21						
22 23						
24						
25						
26 27						
2 <i>1</i> 28						
29						
30						
31						
32						
33						
34 35						
36						
37						
38						
39						
40						
41						
42 43						
43 44						
45 45						
46						
47						
		_				

Monthly Quantity & Revorus Date by Rate Schedule (continued) Item	Nan	ne of Respondent			s: Original esubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repo
Bern Morth Quantity Revenue Costs Revenue (CRI & CCA) Revenue (CRI & CCA) (Fore) Revenue (CRI & CCA) (Fore) (Monthly Q	uantity & Rever			nued)	
Creation Company Com					i.		Month 1
No. (e) (f)	l		Quantity				Revenue
(b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f					(GRI & ACA	A) (Other)	(Total)
(a) 49 49 49 49 49 49 49 49 49 49 49 49 49	INO.		(b)		(4)	(0)	(f)
Mail		(a)	(b)	(C)	(u)	(e)	(1)
March Marc	48	(α)					
SO							
S1	_						
S3							
54 6 56 6 57 6 58 9 60 9 61 9 62 1 63 Total Transportation (Other than Gathering) 64 Storage (488.4) 65 9 66 9 67 9 68 9 70 9 71 9 72 1 73 1 74 1 75 1 76 1 77 1 78 1 80 1 81 1 82 1 83 1 84 1 85 1 86 1 87 1 88 1 89 1 80 1 81 1	52						
55	53						
56	_						
57							
Section							
59							
60							
61 62 63 70tal Transportation (Other than Gathering) 64 Storage (489.4) 65 66 67 68 69 68 69 69 69 69 69							
Color Colo							
Total Transportation (Other than Gathering)							
64 Storage (489.4) 65 66 67 68 68 69 69 69 69 69 69		Total Transportation (Other than Gathering)					
65							
66 67 68 69 68 69 69 69 69 69	_	Ciorage (400.4)					
67 68 69 69 69 69 69 69 69							
68 69							
70							
71							
72	70						
73	71						
74 75 76 77 78 79 78 79 79 79 79	_						
75 76 77 78 78 79 80 81 81 82 83 84 84 85 86 87 87 90 Total Storage 91 Gathering (489.1) 92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
76 77 78 80 80 81 81 82 83 84 85 86 87 88 89 90 Total Storage 91 Gathering (489.1) 92 Gathering-Interruptible 93 Gathering-Interruptible 94 Total Cathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues	_						
77	_						
78 79 80 81 81 82 83 84 85 86 86 87 88 89 90 Total Storage 91 Gathering (489.1) 92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
79 80 81 82 83 84 85 86 87 88 89 89 89 89 89 89							
80 81 82 83 84 85 86 86 87 88 89 89 89 89 89 89							
81 82 83 84 85 86 86 87 88 89 89 89 89 89 89							
82 83 84 85 86 87 88 89 89 89 89 89 89							
83 84 85 86 87 88 89 90 Total Storage 90 Total Storage 91 Gathering (489.1) 92 Gathering-Interruptible 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 90 Total Additional Revenues 99 Total Additional Revenues 99 (Less) Provision for Rate Refunds 99 Total Additional Revenues 99 Total Additional Revenues 90 Total Additional R							
84 85 86 87 88 89 90 Total Storage 91 Gathering (489.1) 92 Gathering-Interruptible 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
85 86 87 88 89 90 Total Storage 91 Gathering (489.1) 92 Gathering-Interruptible 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
87 88 89 90 90 Total Storage 91 91 Gathering (489.1) 92 92 Gathering-Firm 93 93 Gathering-Interruptible 94 94 Total Gathering (489.1) 95 95 Additional Revenues 96 96 Products Sales and Extraction (490-492) 97 97 Rents (493-494) 98 98 Other Gas Revenues (495) 99 99 (Less) Provision for Rate Refunds 100 100 Total Additional Revenues 100							
88 89 90 Total Storage 91 Gathering (489.1) 92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues	86						
89 90 Total Storage 91 Gathering (489.1) 92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues	87						
90 Total Storage 91 Gathering (489.1) 92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
91 Gathering (489.1) 92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
92 Gathering-Firm 93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 99 (Less) Provision for Rate Refunds 90 Total Additional Revenues 90 100 Total Additional Revenues 90 100 1							
93 Gathering-Interruptible 94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
94 Total Gathering (489.1) 95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 99 (Less) Provision for Rate Refunds 90 100 Total Additional Revenues 90 100							
95 Additional Revenues 96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
96 Products Sales and Extraction (490-492) 97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
97 Rents (493-494) 98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
98 Other Gas Revenues (495) 99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
99 (Less) Provision for Rate Refunds 100 Total Additional Revenues							
100 Total Additional Revenues							
101 10tal Operating Revenues (10tal of Lines 1,63,90,94 & 100)	101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)					
		,	•	•	•	•	•

Nam	e of Respon	dent				(1)		s: Original esubmission	Date of Repo (Mo, Da, Yr)	ort	Year/l End	Period of Report of
				Monthly Qua	antity & Reve	(2) nue D		ate Schedule				
1. Re	ference to acco	ount numbers in the	e USofA is provide						ed for discounts.			
		and Revenues in wh										
					ation services ar	re bundl	ed with sto	rage services, ref	ect only transportat	ion Dth. W	hen repo	orting storage,
		drawn from storag			Revenue (Othe	r) in Co	lumn (a) ind	oludas rasanyation	charges received b	ov the nine	lina nluc	ueane charnes
		ed in Columns (c) a						Siddes reservation	i charges received t	by the pipe	iiie pius	usage charges,
	ter footnotes a		(۵)	0,, 1010110		.00 .00						
	Month 2	Month 2	Month 2	Month 2	Month 2		Month 3	Month 3	Month 3	Mont	h 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue		Quantity	Revenue Costs		Reve		Revenue
ine		and	(GRI & ACA)	(Other)	(Total)			and	(GRI & ACA)	(Oth	er)	(Total)
No.		Take-or-Pay						Take-or-Pay				
	(g)	(h)	(i)	(j)	(k)		(l)	(m)	(n)	(o))	(p)
1												
2												
3						_						
+						+						
2 3 4 5 6 7						+						
7						\dashv						
						\dashv						
8 9												
0												
1												
2												
3												
4												
5												
6												
7 8						+						
9												
20												
21												
22												
24												
25												
26												
27						_						
28 29												
30						\dashv						
31						+						
32						\top						
33												
34												
35												
36												
37												
88						_						
39 10						+						
10 11						\dashv						
12						+						
13						+						
14						\dashv						
15												
16												
17												

Name	e of Respor	ndent			(esubmission	Date of Repo (Mo, Da, Yr)	ort	Year/Period of Report End of
		1					chedule (contin			
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month	
Line	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenu	
No.		and Take-or-Pay	(GRI & ACA)	(Other)	(Total)		and Take-or-Pay	(GRI & ACA)	(Other	r) (Total)
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)
48 49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63 64										
65										
66										
67										
68										
69										
70										
71										
72										
73										
74										
75 76										
76 77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89 90									-	
91										
92										
93										
94										
95										
96										
97										
98										
99										
100										
101										

Nam	e of Respondent			Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
			(1) (2)	F	An Original A Resubmission	(IVIO, Da, 11)	End of
		Gas Operati	` '	eve			
1. R	eport below natural gas operating revenues for each prescribed a					detailed data on succeeding	pages.
	evenues in columns (b) and (c) include transition costs from upstr						Jugoo.
	ther Revenues in columns (f) and (g) include reservation charges	received by the pip	eline pli	lus u	sage charges, less reven	ues reflected in columns (b)	through (e). Include in
colum	ns (f) and (g) revenues for Accounts 480-495.			_			
		Revenues fo			Revenues for	Revenues for	Revenues for
		Transition Costs and			Transition Costs and	GRI and ACA	GRI and ACA
Line		Take-or-Pa			Take-or-Pay		
No.			,		,		
	Title of Account	Amount for			Amount for	Amount for	Amount for
	4)	Current Yea	ar		Previous Year	Current Year	Previous Year
4	(a) 480 Residential Sales	(b)		+	(c)	(d)	(e)
2	481 Commercial and Industrial Sales			+			
3	482 Other Sales to Public Authorities			+			
4	483 Sales for Resale			+			
5				+			
6	484 Interdepartmental Sales 485 Intracompany Transfers			+			
7	487 Forfeited Discounts			+			
8	488 Miscellaneous Service Revenues			+			
9	489.1 Revenues from Transportation of Gas of Others			+			
3	Through Gathering Facilities						
10	489.2 Revenues from Transportation of Gas of Others			+			
	Through Transmission Facilities						
11	489.3 Revenues from Transportation of Gas of Others						
	Through Distribution Facilities						
12	489.4 Revenues from Storing Gas of Others						
13	490 Sales of Prod. Ext. from Natural Gas			T			
14	491 Revenues from Natural Gas Proc. by Others			T			
15	492 Incidental Gasoline and Oil Sales			\dagger			
16	493 Rent from Gas Property						
17	494 Interdepartmental Rents						
18	495 Other Gas Revenues						
19	Subtotal:						
20	496 (Less) Provision for Rate Refunds						
21	TOTAL:						
				•		•	

Name	of Respondent		(1)	Report Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of				
			Gas Operating R							
5. On f	 If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. Report the revenue from transportation services that are bundled with storage services as transportation service revenue. 									
Line	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas				
No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)				
2										
3 4										
5 6										
7 8										
9										
10										
11										
12 13										
14										
15										
16 17										
18					_					
19					_					
20										
21										

Nam	ne of Respondent		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
			(2)	A Resubmission		End of				
	Revenues from Transporation of Ga									
	 Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 									
Ζ. Π	evenues for penalities including penalities for unauthorized overfulls mus	t be reported	i on page 300.	•						
		Revei	nues for	Revenues for	Revenues for	Revenues for				
			nsition	Transaction	GRI and ACA	GRI and ACA				
Line			ts and -or-Pay	Costs and Take-or-Pay						
No.	Rate Schedule and	Take	-01-Fay	Take-OI-Fay						
	Zone of Receipt	Amo	unt for	Amount for	Amount for	Amount for				
			nt Year	Previous Year	Current Year	Current Year				
_	(a)	((b)	(c)	(d)	(d)				
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
ı										

Nam	ne of Respondent			(1)		An Original	(Mo, Da, Yr)	Year/Period of Report End of
	Rev	renues from Transporat	tion of Gas of Othe	(2)	\perp	A Resubmission h Gathering Faciliti	es (Account 489.1)	2110 01
3. O	other Revenues in columns (f) a							nrough (e).
	elivered Dth of gas must not be		, , ,					• ,,
	Other	Other	Total			Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating Revenues			Operating Revenues	Natural Gas	Natural Gas
Line No.			rievenues			ricvenues		
INO.								
	Amount for Current Year	Amount for Previous Year	Amount for Current Year			Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(f)	(g)	(h)			(i)	(j)	(k)
1								
2								
3								
4								
5								
6								
7								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19				+				
20								
21								
22								
23								
24								
25								
	· ————————————————————————————————————							

Name of Respondent			This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
			(2)	A Resubmission		End of				
1 B	Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2) 1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide									
totals	by rate schedule.				s. Il respondent does not ne	ive separate zones, provide				
	 Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in 									
	nns (b) through (e).									
			nues for nsition	Revenues for Transition	Revenues for GRI and ACA	Revenues for GRI and ACA				
Line		Cost	s and	Costs and	arii ana 71071	Griff and No.				
No.	Zone of Delivery,	Take-	or-Pay	Take-or-Pay						
	Rate Schedule		unt for	Amount for	Amount for	Amount for				
	(a)		nt Year b)	Previous Year (c)	Current Year (d)	Previous Year (e)				
1	· ·									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
I										

Revenues from Transportation of Gas of Other Through Transmission Facilities (Account 489.2) 5. Each incremental restanctival and each individually certificated rate schedule must be separately reported. 6. Where transportation services are bundled with storage services, report bold revenues but only transportation Drs. Other Revenues Ot	Name	of Respondent			This Report Is: (1)An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
4. Delivered Diff of gas must not be adjusted for discounting. 5. Each incremental rise stortedulu are alway individually certificated rate schedulur are always report total overnues but only transportation Dth. Other		Povor	une from Transportation			litios (Assount 490 2)	End of					
5. Each incremental rate schedule and each individually certificated rate schedule must be separately proported. 6. Where transportation services are bundled with stonage services, report total revenues but only transportation Drit. Cottent	4 Deliv											
Other Revenues Revenu	5. Each	. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.										
Revenues												
Amount for Current Year (g)				Operating	Operating							
Current Year	Line No.			Hevenues	rievenues							
1 1		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year					
3	1											
4	2											
6 1												
6												
	6											
9	7											
10	8											
11	9											
12	10											
13	11											
	12											
15	13											
16 17 18 19 20 21 22 23 24												
17												
19 20 20 21 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2	17											
20	18											
21	19											
22	20											
23 24 29 20 20 20 20 20 20 20 20 20 20 20 20 20	21											
24	22											
	23											
	24											
	25											

Nam	e of Respondent		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
	(2) A Resubmission End of										
1 B	Revenues from Storing Gas of Others (Account 489.4) 1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.										
2. R	evenues for penalties including penalties for unauthorized overruns mus	st be reported	on page 308								
3. 0	ther revenues in columns (f) and (g) include reservation charges, deliver	rability charge	es, injection ar	nd withdrawal charges,	less revenues reflected in co	olumns (b) through (e).					
			nues for nsition	Revenues for Transaction	Revenues for GRI and ACA	Revenues for GRI and ACA					
Line		Cost	s and	Costs and	arii ana 767	Griff and 7.67.					
No.	Rate Schedule	Take	or-Pay	Take-or-Pay							
	nate estilodate		unt for	Amount for	Amount for	Amount for					
	(a)		nt Year b)	Previous Year (c)	Current Year (d)	Previous Year (e)					
1	C)		/	(*)		(1)					
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											

Name	e of Respondent			This Report Is: (1) An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
				of Others (Account 489.4))	•
4. Dtl 5. WI	h of gas withdrawn from stora here transportation services a	ge must not be adjusted for c tre bundled with storage servi	liscounting. ces, report only Dth withdra	wn from storage.		
Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23						
24						
25						

Nam	ne of Respondent This Report is: Date of Repor	Year/Period of Repor
Do.	Other Gas Revenues (Account 495) port below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions of \$250,000 or more included in Account 495, Other Gas Revenues.	esactions bolow \$250,000
	ne amount and provide the number of items.	isactions below \$250,000
Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	(6)
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
9	Gains on Settlements of Imbalance Receivables and Payables Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12		
13		
14		
15		
16		
17		
18 19		
20		
21		
22		
23		
24		
25		
26		
27 28		
29		
30		
31		
32		
33		
34		
35		
36 37		
38		
39		
	Total	
	1	1

Nam	e of Respondent		This R	epor	t Is:	Date of (Mo, Da	Report	Year/Period of Repor
			(1) [(2) [n Original Resubmission	(IVIO, Da	, 11)	End of
	Discounted Rate Se	ervices		_		es	!	
2. In 3. In	column b, report the revenues from discounted rate services. column c, report the volumes of discounted rate services. column d, report the revenues from negotiated rate services. column e, report the volumes of negotiated rate services.							
					1			
Line No.	Account		scounted e Services	5	Discounted Rate Services		Negotiated ate Services	Negotiated Rate Services
	(a)	R	evenue (b)		Volumes (c)		Revenue (d)	Volumes (e)
1								
2								
3								
5								
6								
7								
8								
9								
10								
11 12								
13								
14								
15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25								
26 27								
28								
29								
30								
31								
32								
34								
35								
36								
37								
38	_							
39	 							
	Total							

Nam	ne of Respondent	(1) (2)		ort is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and		tena	nce Expenses		
Line	Account				Amount for	Amount for
No.	(a)				Current Year (b)	Previous Year (c)
	(a)				(b)	(0)
1	1. PRODUCTION EXPENSES					
2	A. Manufactured Gas Production					
3	Manufactured Gas Production (Submit Supplemental Statement)					
4	B. Natural Gas Production					
5	B1. Natural Gas Production and Gathering					
6	Operation					
7	750 Operation Supervision and Engineering					
8	751 Production Maps and Records					
9	752 Gas Well Expenses					
10	753 Field Lines Expenses					
11	754 Field Compressor Station Expenses					
12	755 Field Compressor Station Fuel and Power					
13	756 Field Measuring and Regulating Station Expenses					
14	757 Purification Expenses					
15	758 Gas Well Royalties					
16	759 Other Expenses					
17	760 Rents					
18	TOTAL Operation (Total of lines 7 thru 17)					
19	Maintenance					
20	761 Maintenance Supervision and Engineering					
21	762 Maintenance of Structures and Improvements					
22	763 Maintenance of Producing Gas Wells					
23	764 Maintenance of Field Lines					
24	765 Maintenance of Field Compressor Station Equipment					
25	766 Maintenance of Field Measuring and Regulating Station Equip	oment				
26	767 Maintenance of Purification Equipment					
27	768 Maintenance of Drilling and Cleaning Equipment					
28	769 Maintenance of Other Equipment					
29	TOTAL Maintenance (Total of lines 20 thru 28)					
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)				

Nam	ne of Respondent	(1)		An Original	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and Main	(2) tenano	e E	A Resubmission		
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
31	B2. Products Extraction					
32	Operation					
33	770 Operation Supervision and Engineering					
34	771 Operation Labor					
35	772 Gas Shrinkage					
36	773 Fuel					
37	774 Power					
38	775 Materials					
39	776 Operation Supplies and Expenses					
40	777 Gas Processed by Others					
41	778 Royalties on Products Extracted					
42	779 Marketing Expenses					
43	780 Products Purchased for Resale					
44	781 Variation in Products Inventory					
45	(Less) 782 Extracted Products Used by the Utility-Credit					
46	783 Rents					
47	TOTAL Operation (Total of lines 33 thru 46)					
48	Maintenance					
49	784 Maintenance Supervision and Engineering					
50	785 Maintenance of Structures and Improvements					
51	786 Maintenance of Extraction and Refining Equipment					
52	787 Maintenance of Pipe Lines					
53	788 Maintenance of Extracted Products Storage Equipment					
54	789 Maintenance of Compressor Equipment					
55	790 Maintenance of Gas Measuring and Regulating Equipment					
56	791 Maintenance of Other Equipment					
57	TOTAL Maintenance (Total of lines 49 thru 56)					
58	TOTAL Products Extraction (Total of lines 47 and 57)					

Nam	e of Respondent	(1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and Main		ce E			
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
59	C. Exploration and Development					
60	Operation					
61	795 Delay Rentals					
62	796 Nonproductive Well Drilling					
63	797 Abandoned Leases					
64	798 Other Exploration					
65	TOTAL Exploration and Development (Total of lines 61 thru 64)					
66	D. Other Gas Supply Expenses					
67	Operation					
68	800 Natural Gas Well Head Purchases					
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers					
70	801 Natural Gas Field Line Purchases					
71	802 Natural Gas Gasoline Plant Outlet Purchases					
72	803 Natural Gas Transmission Line Purchases					
73	804 Natural Gas City Gate Purchases					
74	804.1 Liquefied Natural Gas Purchases					
75	805 Other Gas Purchases					
76	(Less) 805.1 Purchases Gas Cost Adjustments					
77	TOTAL Purchased Gas (Total of lines 68 thru 76)					
78	806 Exchange Gas					
79	Purchased Gas Expenses					
80	807.1 Well Expense-Purchased Gas					
81	807.2 Operation of Purchased Gas Measuring Stations					
82	807.3 Maintenance of Purchased Gas Measuring Stations					
83	807.4 Purchased Gas Calculations Expenses					
84	807.5 Other Purchased Gas Expenses					
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)					

Nam	ne of Respondent	(1) (2)	Rep	ort is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and Main		ce E		ued)	
Line	Account			· \	Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
86	808.1 Gas Withdrawn from Storage-Debit					
87	(Less) 808.2 Gas Delivered to Storage-Credit					
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit					
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					
90	Gas used in Utility Operation-Credit					
91	810 Gas Used for Compressor Station Fuel-Credit					
92	811 Gas Used for Products Extraction-Credit					
93	812 Gas Used for Other Utility Operations-Credit					
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9	3)				
95	813 Other Gas Supply Expenses					
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94	,95)				
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)					
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NSE	S		
99	A. Underground Storage Expenses					
100	Operation					
101	814 Operation Supervision and Engineering					
102	815 Maps and Records					
103	816 Wells Expenses					
104	817 Lines Expense					
105	818 Compressor Station Expenses					
106	819 Compressor Station Fuel and Power					
107	820 Measuring and Regulating Station Expenses					
108	821 Purification Expenses					
109	822 Exploration and Development					
110	823 Gas Losses					
111	824 Other Expenses					
112	825 Storage Well Royalties					
113	826 Rents					
114	TOTAL Operation (Total of lines of 101 thru 113)					

Nam	ne of Respondent	1 his 1 (1) (2)	Rep	ort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and Main		ce E	xpenses(continue	= ed)	
Line	Account				Amount for	Amount for
No.	(5)				Current Year	Previous Year
	(a)				(b)	(c)
115	Maintenance					
116	830 Maintenance Supervision and Engineering					
117	831 Maintenance of Structures and Improvements					
118	832 Maintenance of Reservoirs and Wells					
119	833 Maintenance of Lines					
120	834 Maintenance of Compressor Station Equipment					
121	835 Maintenance of Measuring and Regulating Station Equipment					
122	836 Maintenance of Purification Equipment					
123	837 Maintenance of Other Equipment					
124	TOTAL Maintenance (Total of lines 116 thru 123)					
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)					
126	B. Other Storage Expenses					
127	Operation					
128	840 Operation Supervision and Engineering					
129	841 Operation Labor and Expenses					
130	842 Rents					
131	842.1 Fuel					
132	842.2 Power					
133	842.3 Gas Losses					
134	TOTAL Operation (Total of lines 128 thru 133)					
135	Maintenance					
136	843.1 Maintenance Supervision and Engineering					
137	843.2 Maintenance of Structures					
138	843.3 Maintenance of Gas Holders					
139	843.4 Maintenance of Purification Equipment					
140	843.5 Maintenance of Liquefaction Equipment					
141	843.6 Maintenance of Vaporizing Equipment					
142	843.7 Maintenance of Compressor Equipment					
143	843.8 Maintenance of Measuring and Regulating Equipment					
144	843.9 Maintenance of Other Equipment					
145	TOTAL Maintenance (Total of lines 136 thru 144)					
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)					

Gas Operation and Maintenance Expenses(continued) Account Acc	Nam	ne of Respondent	1 his (1) (2)		ort is: An Original A Resubmission	(Mo, Da, Yr)	End of
No. Current Year (b) Previous Year (c) 147 C. Liquefied Natural Gas Terminating and Processing Expenses ————————————————————————————————————		Gas Operation and Main	tenan	ce E	xpenses(continu	neq)	-
147 C. Liquefied Natural Gas Terminaling and Processing Expenses Comment 148 Operation Comment 149 844.1 Operation Supervision and Engineering Comment 151 844.3 Liquefaction Processing Terminal Labor and Expenses Comment 152 844.4 Liquefaction Processing Labor and Expenses Comment 153 844.5 Measuring and Regulating Labor and Expenses Comment 154 844.6 Compressor Station Labor and Expenses Comment 155 844.6 Tommunication System Expenses Comment 156 844.8 System Control and Load Dispatching Comment 157 845.1 Fuel Communication System Expenses 158 845.2 Power Communication System Expenses 159 845.3 Fuel Communication System Expenses 161 (less) 845.3 Wharfage Receipts-Credit Communication System Expenses 161 (less) 845.5 Wharfage Receipts-Credit Communication System Systems 162 845.6 Processing Liquefied or Vaporized Gas by Others Communication Systems 163 846.1 Gas Losses Communication Systems <td< td=""><td>Line</td><td>Account</td><td></td><td></td><td></td><td></td><td></td></td<>	Line	Account					
Name	No.	(a)					
148 Operation 149 844.1 Operation Supervision and Engineering 150 844.2 LNG Processing Terminal Labor and Expenses 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.7 Communication System Expenses 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.2 Other Expenses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.6 Maintenance of Other Equipment 172 847.6 Maintenance of Other Equipment 173 847.8 Maintenance of Compressor Station Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) 176 Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	4.47					``	. ,
149 844.1 Operation Supervision and Engineering 150 844.2 LNG Processing Terminal Labor and Expenses 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 TOTAL Operation (Total of lines 149 thru 164) 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 947.3 Maintenance of LNG Transportation Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.6 Maintenance of Compressor Station Equipment 172 847.8 Maintenance of Compressor Station Equipment							
150 844.2 LNG Processing Terminal Labor and Expenses 151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.6 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.6 Maintenance of Compressor Station Equipment 174 847.8 Maintenance of Compressor Station Equipment 175 TOTAL Maintenance of Communication Equipment 176 847.8 Maintenance of Communication Equipment 177 847.8 Maintenance of Communication Equipment 178 847.8 Maintenance of Communication Equipment 179 847.8 Maintenance of Communication Equipment 170 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		<u> </u>					
151 844.3 Liquefaction Processing Labor and Expenses 152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefled or Vaporized Gas by Others 163 846.1 Cost Losses 164 846.2 Other Expenses 165 10TAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance of Structures and Improvements 168 847.2 Maintenance of LNG Processing Terminal Equipment 170 847.6 Maintenance of LNG Processing Station Equipment 171 847.6 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.8 Maintenance of Communication Equipment 174 847.8 Maintenance of Communication Equipment 175 10TAL Liquefled Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
152 844.4 Liquefaction Transportation Labor and Expenses 153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Teminal Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Communication Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
153 844.5 Measuring and Regulating Labor and Expenses 154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.6 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Compressor Station Equipment 174 847.8 Maintenance of Communication Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
154 844.6 Compressor Station Labor and Expenses 155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance of Structures and Improvements 168 847.2 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
155 844.7 Communication System Expenses 156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
156 844.8 System Control and Load Dispatching 157 845.1 Fuel 158 345.2 Power 159 345.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		·					
157 845.1 Fuel 158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of Measuring and Regulating Equipment 171 847.5 Maintenance of Compressor Station Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		, ,					
158 845.2 Power 159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
159 845.3 Rents 160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
160 845.4 Demurrage Charges 161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Communication Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
161 (less) 845.5 Wharfage Receipts-Credit 162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Other Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
162 845.6 Processing Liquefied or Vaporized Gas by Others 163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		7 7					
163 846.1 Gas Losses 164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
164 846.2 Other Expenses 165 TOTAL Operation (Total of lines 149 thru 164) 166 Maintenance 167 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
TOTAL Operation (Total of lines 149 thru 164) Maintenance 847.1 Maintenance Supervision and Engineering 168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 73 847.8 Maintenance of Other Equipment 74 847.8 Maintenance of Other Equipment 75 TOTAL Maintenance (Total of lines 167 thru 174) 76 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
168 847.2 Maintenance of Structures and Improvements 169 847.3 Maintenance of LNG Processing Terminal Equipment 170 847.4 Maintenance of LNG Transportation Equipment 171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	167	, , , , , , , , , , , , , , , , , , , ,					
847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		·					
171 847.5 Maintenance of Measuring and Regulating Equipment 172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
172 847.6 Maintenance of Compressor Station Equipment 173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
173 847.7 Maintenance of Communication Equipment 174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)							
174 847.8 Maintenance of Other Equipment 175 TOTAL Maintenance (Total of lines 167 thru 174) 176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	172						
TOTAL Maintenance (Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	173	1.1					
176 TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	174	847.8 Maintenance of Other Equipment					
	175						
TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	176		65 and	d 17	5)		
	177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)					

Nam	e of Respondent	1 his (1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and Main		ш		ued)	
Line	Account				Amount for	Amount for
No.	(a)				Current Year	Previous Year
	(a)				(b)	(c)
178	3. TRANSMISSION EXPENSES					
179	Operation					
180	850 Operation Supervision and Engineering					
181	851 System Control and Load Dispatching					
182	852 Communication System Expenses					
183	853 Compressor Station Labor and Expenses					
184	854 Gas for Compressor Station Fuel					
185	855 Other Fuel and Power for Compressor Stations					
186	856 Mains Expenses					
187	857 Measuring and Regulating Station Expenses					
188	858 Transmission and Compression of Gas by Others					
189	859 Other Expenses					
190	860 Rents					
191	TOTAL Operation (Total of lines 180 thru 190)					
192	Maintenance					
193	861 Maintenance Supervision and Engineering					
194	862 Maintenance of Structures and Improvements					
195	863 Maintenance of Mains					
196	864 Maintenance of Compressor Station Equipment					
197	865 Maintenance of Measuring and Regulating Station Equipment					
198	866 Maintenance of Communication Equipment					
199	867 Maintenance of Other Equipment					
200	TOTAL Maintenance (Total of lines 193 thru 199)					
201	TOTAL Transmission Expenses (Total of lines 191 and 200)					
202	4. DISTRIBUTION EXPENSES					
203	Operation					
204	870 Operation Supervision and Engineering					
205	871 Distribution Load Dispatching					
206	872 Compressor Station Labor and Expenses					
207	873 Compressor Station Fuel and Power					

Nam	Name of Respondent		Rep	ort Is: An Original A Resubmissio	n	(Mo, Da, Yr)	Year/Period of Report End of
	Gas Operation and Main	(2) tenan	ce E				
Line	<u> </u>					Amount for	Amount for
No.	/ locality					Current Year	Previous Year
	(a)					(b)	(c)
208	874 Mains and Services Expenses						
209	875 Measuring and Regulating Station Expenses-General						
210	876 Measuring and Regulating Station Expenses-Industrial						
211	877 Measuring and Regulating Station Expenses-City Gas Check	Statio	n				
212	878 Meter and House Regulator Expenses						
213	879 Customer Installations Expenses						
214	880 Other Expenses						
215	881 Rents						
216	TOTAL Operation (Total of lines 204 thru 215)						
217	Maintenance						
218	885 Maintenance Supervision and Engineering						
219	886 Maintenance of Structures and Improvements						
220	887 Maintenance of Mains						
221	888 Maintenance of Compressor Station Equipment						
222	889 Maintenance of Measuring and Regulating Station Equipment	t-Gene	ral				
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial						
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Che-		tion				
225	892 Maintenance of Services	on Ota					
226	893 Maintenance of Meters and House Regulators						
227	894 Maintenance of Other Equipment						
228	TOTAL Maintenance (Total of lines 218 thru 227)						
229	TOTAL Distribution Expenses (Total of lines 216 and 228)						
230	5. CUSTOMER ACCOUNTS EXPENSES						
231	Operation						
232	901 Supervision						
233	902 Meter Reading Expenses						
234	903 Customer Records and Collection Expenses						
	2.40.000						

Nam	ne of Respondent	1 his (1) (2)		ort Is: An Original A Resubmission	(Mo, Da, Yr)	End of
	Gas Operation and Main	. ,	ce E	xpenses(continu	ned)	
Line	Account				Amount for	Amount for
No.	(a)				Current Year (b)	Previous Year (c)
	(a)				(5)	(0)
235	904 Uncollectible Accounts					
236	905 Miscellaneous Customer Accounts Expenses					
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)					
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
239	Operation					
240	907 Supervision					
241	908 Customer Assistance Expenses					
242	909 Informational and Instructional Expenses					
243	910 Miscellaneous Customer Service and Informational Expenses					
244	TOTAL Customer Service and Information Expenses (Total of lines 2	240 thr	u 24	3)		
245	7. SALES EXPENSES					
246	Operation					
247	911 Supervision					
248	912 Demonstrating and Selling Expenses					
249	913 Advertising Expenses					
250	916 Miscellaneous Sales Expenses					
251	TOTAL Sales Expenses (Total of lines 247 thru 250)					
252	8. ADMINISTRATIVE AND GENERAL EXPENSES					
253	Operation					
254	920 Administrative and General Salaries					
255	921 Office Supplies and Expenses					
256	(Less) 922 Administrative Expenses Transferred-Credit					
257	923 Outside Services Employed					
258	924 Property Insurance					
259	925 Injuries and Damages					
260	926 Employee Pensions and Benefits					
261	927 Franchise Requirements					
262	928 Regulatory Commission Expenses					
263	(Less) 929 Duplicate Charges-Credit					
264	930.1General Advertising Expenses					
265	930.2Miscellaneous General Expenses					
266	931 Rents					
267	TOTAL Operation (Total of lines 254 thru 266)					
268	Maintenance					
269	932 Maintenance of General Plant					
270	TOTAL Administrative and General Expenses (Total of lines 267 and					
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, aı	nd 2	70)		

Name of Respondent			This Report Is: (1) An Original (2) A Resubmission			Da (N	ate of Report lo, Da, Yr)	Year/Period of Report End of		
no-no	eport below details by zone and rate schedule concerning the gas qua stice service. Also, report certificated natural gas exchange transaction condent does not have separate zones, provide totals by rate schedule	ntities ar	nd related g the year.	dolla Pro	r amount of imba vide subtotals for	r imbal	ance and no-notice q	uantities for exchanges.		
Line No.	Zone/Rate Schedule	fro	as Received om Others Amount		Gas Receive from Others		Gas Delivered to Others Amount	Gas Delivered to Others		
	(a)		(b)		(c)		(d)	(e)		
1										
2										
3										
4										
5 6										
7										
8										
9										
10										
11										
12										
13 14										
15										
16										
17										
18										
19										
20										
21										
22 23										
24										
25	Total									
		ı			i		1	i		

Nam	e of Respondent		This Report Is: (1) An O	: riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
			(2) A Re	submission		End of
			n Utility Operation	s		
2. If	eport below details of credits during the year to Accoun any natural gas was used by the respondent for which omitting entries in column (d).		the appropriate operat	ing expense or oth	er account, list separately ir	column (c) the Dth of gas
			Natural Gas	Natural Gas	Natural Gas	Natural Gas
Line No.	Purpose for Which Gas Was Used	Account Charged	Gas Used Dth	Amount of Credit (in dollars)	Amount of Credit (in dollars)	Amount of Credit (in dollars)
_	(a)	(b)	(c)	(d)	(d)	(d)
2	810 Gas Used for Compressor Station Fuel - Credit 811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6						
7						
9						
10						
11						
12 13						
14						
15						
16						
17						
18 19						
20						
21						
22						
23						
24 25	Total					
25	Total					

Nam	ne of Respondent	This Re	port Is An C	: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
				submission	, , ,	End of	
	Transmission and Compression	of Gas	by Otl	hers (Account	858)	-	
year. 2. Ir pipelii	eport below details concerning gas transported or compressed for respondent by othe Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) a column (a) give name of companies, points of delivery and receipt of gas. Designate ne system. esignate associated companies with an asterisk in column (b).	mounts pa	d as tra	nsition costs to an	upstream pipeline.		
Line No.	Name of Company and Description of Service Performed			*	Amount of Payment (in dollars)	Dth of Gas Delivered	
	(a)			(b)	(c)	(d)	
2							
3						+	
4							
5 6							
7							
8							
9 10							
11							
12							
13 14							
15							
16							
17 18							
19							
20							
21 22							
23							
24							
25	Total						

Nam	e of Respondent	This (1)	Rep	oort Is:]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)		A Resubmission	I	, , ,	End of
	Other Gas Supply Ex					<u> </u>	
record	eport other gas supply expenses by descriptive titles that clearly indicate the nature of led in Account 117.4, and losses on settlements of imbalances and gas losses not a ch any expenses relate. List separately items of \$250,000 or more.	f such ssociat	expe ted wi	nses. Show mainten ith storage separately	ance . Inc	expenses, revaluation of molicate the functional classificat	nthly encroachments ion and purpose of property
Line	Description						Amount (in dollars)
No.	(a)						(b)
1 2							
3							
4							
5							
6							
7 8							
9							
10							
11							
12 13							
14							
15							
16							
17							
18 19							
20							
21							
22							
23 24							
25	Total						
							1

Nam	e of Respondent	(1)	s Rep	An	Original		(Mo, Da, Yr)	Year/Period of Report
		(2)			esubmiss			End of
	Miscellaneous General I	Expe	nses	(Ac	count 930	0.2)		
2. F	rovide the information requested below on miscellaneous general expenses. or Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. ed if the number of items of so grouped is shown.	List s	epara	ately a	mounts of \$	250,000	or more however, amour	nts less than \$250,000 may be
Line	Description							Amount (in dollars)
No.	(a)							(b)
1	Industry association dues.							
2	Experimental and general research expenses.							
	a. Gas Research Institute (GRI) b. Other							
3	Publishing and distributing information and reports to stockholders, t	ruste	e, re	gistra	ar, and tra	nsfer		
	agent fees and expenses, and other expenses of servicing outstandi							
4								
5 6								
7								
8								
9								
10 11								
12								+
13								
14								
15 16		—		—				-
17								
18								
19								
20 21								
22								
23								
24 25	Total							
23	Total							

Name of Respondent					ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of						
		D 1 44	(2)	_	A Resubmission	405) /5							
	Depreciation, Depletion and Amortization of Ga	as Plant (equisition				3, 405) (Except Amortiz	ation of						
2. R	. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. . Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, baccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are												
<u> </u>	Section A. Summary of Dep	oreciatio	n. Deni	letic	on, and Amortization	on Charges							
Line No.	Functional Classification	Dep Ex	reciation ount 403	1	Amortization Expense for Asset Retirement Costs (Account	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)	Amortization of Underground Storage Land and Land Rights (Account 404.2)						
	(a)		(b)		403.1) (c)	(d)	(e)						
1	Intangible plant												
2	Production plant, manufactured gas												
3	Production and gathering plant, natural gas												
4	Products extraction plant												
5	Underground gas storage plant												
6	Other storage plant												
7	Base load LNG terminaling and processing plant												
8	Transmission plant												
9	Distribution plant												
10	General plant												
11 12	Common plant-gas TOTAL												

Name of Respondent				This Re	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
				(2)	A Resubmission		End of				
	Depreciation	n, Depletion and Amort				3, 405) (Except Amorti	zation of				
ohtaine	ad If average halances are	used, state the method of ave	Acquisition Adju			h nlant functional classification	on listed in column (a) If				
		is used, report available infor									
		otnote any revisions made to		() (,	•					
		ere made during the year in a	ddition to depreciation prov	vided by ap	oplication of reported rates,	state in a footnote the amou	ints and nature of the				
provision	ons and the plant items to wh										
			mary of Depreciation	n, Deplet	tion, and Amortizatio	n Charges					
	Amortization of Other Limited-term	Amortization of Other Gas Plant	Total								
Line Gas Plant (Account 405) (b to g)											
No.	(Account 404.3)	,	(0,		F	Functional Classification					
	(f)	(g)	(h)			(a)					
1	(1)	(9)	(11)	Intangi	ible plant	(u)					
2					ction plant, manufactured g	as					
3					ction and gathering plant, n						
4					cts extraction plant						
5				Under	ground gas storage plant						
6				Others	storage plant						
7				Base lo	oad LNG terminaling and p	rocessing plant					
8				_	nission plant						
9					ution plant						
10					al plant						
11				_	on plant-gas						
12				TOTAL	-						

Nam	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission		End of
	Depreciation, Depletion and Amortization of Gas Plant		.3, 405) (Except Amor	tization of
Λ Δ	dd rows as necessary to completely report all data. Number the additional rows in se	ustments) (continued)		
,	ta rono do nocessary to completely report all data. Hamber the deditional rono in co	7401100 40 2.01, 2.02, 0.01, 0.02, 0.0	•	
	Section B. Factors Used in E	Stimating Depreciation Char	ges	
				Applied Depreciation
Line	5 " 10 " "		Plant Bases	or Amortization Rates
No.	Functional Classification		(in thousands)	(percent)
	(a)		(b)	(c)
1	Production and Gathering Plant			
2	Offshore (footnote details)			
3	Onshore (footnote details) Underground Gas Storage Plant (footnote details)			
5	Transmission Plant			
6	Offshore (footnote details)			
7	Onshore (footnote details)			
8	General Plant (footnote details)			
9				
10 11				
12				
13				
14				
15				

Nam	e of Respondent	This (1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2)		A Resubmission		End of
	Particulars Concerning Certain Income D				ges Accounts	
(a) Moeriod (b) M	rt the information specified below, in the order given, for the respective income dedu liscellaneous Amortization (Account 425)-Describe the nature of items included in thi of amortization. liscellaneous Income Deductions-Report the nature, payee, and amount of other income.	s accor	unt, tl educti	he contra account charge	red by Accounts 426.1, Dona	tions; 426.2, Life Insurance;
nay be	Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and e grouped by classes within the above accounts.				•	
	sterest on Debt to Associated Companies (Account 430)-For each associated compa					
	tively for (a) advances on notes, (b) advances on open account, (c) notes payable, (c) interest was incurred during the year.	d) acco	unts	payable, and (e) other de	bt, and total interest. Explair	the nature of other debt on
	ther Interest Expense (Account 431) - Report details including the amount and intere	st rate	for ot	ther interest charges incu	rred during the year.	
ine	Item					Amount
No.	(a)					(b)
1						
3						
4						
4 5						
6 7						
8						
9						
10						
11						
12 13						
14						
15						
16						
17						
18 19						
20						
21						
22						
23 24						
25						
26						
27						
28 29						
30						
31						
32						
33 34						
35						
						•

Nam	ne of Respondent			An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Doguđetom C			A Resubmission		End of
1 F	Regulatory Co Report below details of regulatory commission expenses incurred during			s (Account 928)	rtized) relating to formal cas	ses hefore a regulatory hody
or cas	ses in which such a body was a party.					nos boloro a regulatory body,
2. lr	n column (b) and (c), indicate whether the expenses were assessed by a	regulatory bo	ody or were o	therwise incurred by the	e utility.	
	Description					Deferred in
Line	(Furnish name of regulatory commission	Asses	ssed by	Expenses	Total	Account 182.3
No.	or body, the docket number, and a		ulatory	of	Expenses	at Beginning
	description of the case.)	Com	mission	Utility	to Date	of Year
1	(a)	((b)	(c)	(d)	(e)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total	1				
i .						

Name	of Respondent				This Rep	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
			Pogulatory Com	mission	(2) Expans	A Resubmission		End of
3 Shr	ow in column (k) any ey	penses incurred in prior y				es (Account 928)	tion	
4. Ide	ntify separately all annu in column (f), (g), and	ial charge adjustments (A (h) expenses incurred dur 0,000) may be grouped.	CA).					
<u> </u>		I	I				ı	
Line	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	I	xpenses ncurred Iring Year	Amortized During Year	Amortized During Year	Deferred in Account 182.3
No.	Currently To	Currently To	Currently To	,	eferred to Account	Contra Account	Amount	End of Year
	Department (f)	Account No.	Amount (h)		182.3 (i)	(j)	(k)	(I)
1								
2								
3								
5								
6								
7								
8								
9								_
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
$\sqcup \bot$								
25								

Nam	e of Respondent	This Report Is: (1)	(Mo, Da, Yr)	End of
	Employee Pensions at	nd Benefits (Account 926)		-
1. I	Report below the items contained in Account 926, Employee Pe	ensions and Benefits.		
	7 1 7			
				Г
Line	Expense (a)			Amount (b)
No.	(a)			(b)
1	Pensions – defined benefit plans			
2	Pensions – other			
	Post-retirement benefits other than pensions (PBOP)			
	Post- employment benefit plans			
5	Other (Specify)			
6				
7				
8				
9				
10 11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23 24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34 35				
36				
37				
38				
39				
	Total			
			•	
				i

Nam	ne of Respondent			ort Is: ∆n Or	idinal	Date (Mo.	of Report Da, Yr)	Year/Period of Report
	(1) An Original (Mo, Da, Yr) (2) A Resubmission End of						End of	
	Distribution of	· ` ′	ш					
Bone	ort below the distribution of total salaries and wages for the year. Segregate amoun					o to I Itilit	V Donartmenta Cons	truction Plant Domovolo
and C the pa In de	of below the distribution of total salaries and wages for the year. Segregate amount of the Accounts, and enter such amounts in the appropriate lines and columns provide articular operating function(s) relating to the expenses. Setermining this segregation of salaries and wages originally charged to clearing according detail of other accounts, enter as many rows as necessary numbered sequential.	led. Sala ounts, a n	ries ar	nd wage	es billed to the Re	sponden	t by an affiliated com	pany must be assigned to
Line No.			t Payre		Payroll Bille by Affiliate Companie	d	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)		(b)		(c)		(d)	(e)
1	Electric							
2	Operation							
3	Production							
4	Transmission							
5	Distribution							
6	Customer Accounts							
7	Customer Service and Informational							
8	Sales							
9	Administrative and General							
10	TOTAL Operation (Total of lines 3 thru 9)							
11	Maintenance							
12	Production							
13	Transmission Distribution				1			
14	Distribution Administrative and General							
15 16	TOTAL Maintenance (Total of lines 12 thru 15)							
17	Total Operation and Maintenance							
18	Production (Total of lines 3 and 12)							
19	Transmission (Total of lines 4 and 13)							
20	Distribution (Total of lines 5 and 14)							
21	Customer Accounts (line 6)							
22	Customer Service and Informational (line 7)							
23	Sales (line 8)							
24	Administrative and General (Total of lines 9 and 15)							
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)							
26	Gas							
27	Operation							
28	Production - Manufactured Gas							
29	Production - Natural Gas(Including Exploration and Development)							
30	Other Gas Supply							
31	Storage, LNG Terminaling and Processing							
32	Transmission							
33	Distribution							
34	Customer Accounts							
35	Customer Service and Informational							
36	Sales							
37	Administrative and General				1			
38	TOTAL Operation (Total of lines 28 thru 37)							
39 40	Maintenance Production - Manufactured Gas							
41	Production - Natural Gas(Including Exploration and Development)							
42	Other Gas Supply							
43	Storage, LNG Terminaling and Processing							
44	Transmission							
45	Distribution							
					ı			1

Nam	e of Respondent	This Report Is: (1) An Or	ininal	Date of Mo. I	of Report Da, Yr)	Year/Period of Report		
			submission	(, -]	End of		
	Distribution of Salaries	<u> </u>		-				
—			Payroll Bill	ha	Allocation of			
Lina	Classification	Direct Payroll	by Affiliate		Payroll Charged	Total		
Line No.		Distribution	Companie		for Clearing			
'					Accounts			
	(a)	(b)	(c)		(d)	(e)		
46	Administrative and General							
47	TOTAL Maintenance (Total of lines 40 thru 46)							
48	Gas (Continued)							
49	Total Operation and Maintenance							
50	Production - Manufactured Gas (Total of lines 28 and 40)		ļ					
51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)							
52	Other Gas Supply (Total of lines 30 and 42)							
53	Storage, LNG Terminaling and Processing (Total of II. 31 and 43)							
54	Transmission (Total of lines 32 and 44)							
55	Distribution (Total of lines 33 and 45)							
56	Customer Accounts (Total of line 34)							
57	Customer Service and Informational (Total of line 35)		1					
58 59	Sales (Total of line 36) Administrative and General (Total of lines 37 and 46)		1					
60	Total Operation and Maintenance (Total of lines 50 thru 59)							
61	Other Utility Departments							
62	Operation and Maintenance							
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		1					
64	Utility Plant							
65	Construction (By Utility Departments)							
66	Electric Plant							
67	Gas Plant							
68	Other							
69	TOTAL Construction (Total of lines 66 thru 68)							
70	Plant Removal (By Utility Departments)		!					
71	Electric Plant							
72	Gas Plant							
73	Other							
74	TOTAL Plant Removal (Total of lines 71 thru 73)							
75								
76	TOTAL Other Accounts							
77	TOTAL SALARIES AND WAGES							

Nam	e of Respondent	This I	Rep	oort Is: An Orig	ninal	Date of Repo (Mo, Da, Yr)	rt	Year/Period of Report
		(2)			bmission	, , ,		End of
	Charges for Outside Professiona	l and (Oth	er Cons	sultative Se	rvices		•
These render individ except (a) No (b) To 2. Sum 3. Tota 4. Cha	ort the information specified below for all charges made during the year included in a services include rate, management, construction, engineering, research, financial, vied for the respondent under written or oral arrangement, for which aggregate payme ual (other than for services as an employee or for payments made for medical and rest those which should be reported in Account 426.4 Expenditures for Certain Civic, Poame of person or organization rendering services. In order a description "Other", all of the aforementioned services amounting to \$250,000 all under a description "Total", the total of all of the aforementioned services.	aluation, nts were lated se litical and	leg rvice d Re	al, accour ade during es) amour elated Act	nting, purchasin I the year to any nting to more th ivities.	g, advertising,labor y corporation partne an \$250,000, includ	relations rship, org ing paym	, and public relations, ganization of any kind, or nents for legislative services,
	Description							Amount
Line No.	(a)							(in dollars) (b)
1								
2							\rightarrow	
3							\dashv	
5							+	
6								
7								
8								
9							\dashv	
11							-	
12								
13								
14								
15								
16 17							\rightarrow	
18							-+	
19								
20								
21								
22							\rightarrow	
23 24							_	
25							-+	
26							_	
27								
28								
29							\rightarrow	
30							-+	
32							-+	
33								
34								
35								
35								

Nam	e of Respondent		This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	Transactions		(2) A Resubmission		End of
1 0-			ated (Affiliated) Companies		10 th an \$050,000
2. Su 3. To	eport below the information called for concerning all goods or service arm under a description "Other", all of the aforementioned goods and otal under a description "Total", the total of all of the aforementioned there amounts billed to or received from the associated (affiliated) con	services amounti goods and servic	ng to \$250,000 or less. es.		
Line No.	Description of the Good or Service	Name of	Associated/Affiliated Company	Account(s) Charged or Credited	Amount Charged or Credited
	(a)		(b)	(c)	(d)
	Goods or Services Provided by Affiliated Company				
2					
3					
5					
6					
7 8				1	
9					
10					
11					
12 13					
14					
15					
16 17				1	
18					
19					
20	Goods or Services Provided for Affiliated Company				
20 21	Goods or Services Provided for Affiliated Company				
	Goods or Services Provided for Affiliated Company				
20 21 22 23 24	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Goods or Services Provided for Affiliated Company				

Nam	(1) (2)		oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	End of	
compi 2. For group	Compress deport below details concerning compressor stations. Use the following subheadings: ressor stations, transmission compressor stations, distribution compressor stations, ar or column (a), indicate the production areas where such stations are used. Group related. Identify any station held under a title other than full ownership. State in a footnote owned.	field cor nd other atively s	npre con mall	essor stations, products en pressor stations. field compressor stations	s by production areas. Show	the number of stations
Line No.	Name of Station and Location			Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost
	(a)			(b)	(c)	(d)
1						
2						
3						
4						
5						
6						
7						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent					This F (1) (2)	Report Is: ☐ An Original ☐ A Resubmissio		Date of Report (Mo, Da, Yr) Year/Po		riod of Report
				Compress			11			
Desid	nate any station that y	vas not operated during	g the past year. State in				on has been retired in	the books of	account, or y	what disposition
of the footno	station and its book co te each unit's size and	st are contemplated. E the date the unit was p	Designate any compress	sor units in trans	mission (compressor stations ins	stalled and put into ope	eration durin	g the year an	d show in a
Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compress Fuel in Di	or	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Nui Com Operat	ional Data mber of pressors ed at Time tion Peak (k)	Date of Station Peak (I)
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
							,	-		

Gas Storage Projects 1. Report injections and withdrawals of gas for all storage projects used by respondent. Line Item Belonging to Belonging to Amount (Dth) (Gas Storage Projects 1. Report injections and withdrawals of gas for all storage projects used by respondent. Gas			This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	End of
1. Report injections and withdrawals of gas for all storage projects used by respondent. Gas Gas Gas Total	Report injections and withdrawals of gas for all storage projects used by respondent. Report injections and withdrawals of gas for all storage projects used by respondent Respondent Others Others Others Others		Gas Stor		-	-
Gas	Item	1. R				
Inter Belonging to Belonging to Others	Inter Belonging to Belonging to Amount (Dith)	1. 11	port injudicing and windrawale of gas for all storage projects ascarby respondent.			
STORAGE OPERATIONS (in Dth)	STORAGE OPERATIONS (in Dth)		Item	Belonging to Respondent	Belonging to Others	Amount
STORAGE OPERATIONS (in Dth)	STORAGE OPERATIONS (in Dth)					4.0
Gas Delivered to Storage	Gas Delivered to Storage			(b)	(C)	(d)
2 January February 3 February Home 4 March Home 5 April Home 6 May Home 7 June Home 8 July Home 9 August Home 10 September Home 11 October Home 12 November Home 13 December Home 14 TOTAL (Total of lines 2 thru 13) Home 15 Gas Withdrawn from Storage Home 16 January Home 17 February Home 18 March Home 19 April Home 20 May Home 21 July Home 22 July Home 23 August Home 24 September Home 25 Novembe	2 January February 3 February 1 4 March 1 5 April 1 6 May 1 7 June 1 8 July 1 9 August 1 10 September 1 11 October 1 12 November 1 13 December 1 14 TOTAL (Total of lines 2 thru 13) 1 15 Gas Withdrawn from Storage 1 16 January 1 17 February 1 18 March 1 19 April 1 20 May 1 21 June 1 22 July 1 23 August 1 24 September 1 25 November 1 26	1				
February March March March May March March March May	February March March May March March March May M	-				
44 March 6 April 6 April 6 August 6 6 May 6 6 6 May 6 6 6 6 May 6 <td>44 March <td></td><td></td><td></td><td></td><td></td></td>	44 March <td></td> <td></td> <td></td> <td></td> <td></td>					
55 April 6 May 7 June 8 July 9 August 10 September 11 October 12 November 13 December 14 TOTAL (Total of lines 2 thru 13) 15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	55 April 6 May 7 June 8 July 9 August 10 September 11 October 12 November 13 December 14 TOTAL (Total of lines 2 thru 13) 15 Gas Withdrawn from Storage 16 January 17 February 18 March 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December					
66 May June 7 June July 8 July July 9 August 10 September 111 October July 12 November July 13 December July 14 TOTAL (Total of lines 2 thru 13) July 15 Gas Withdrawn from Storage July 16 January July 17 February July 18 March July 19 April June 20 May July 21 June July 22 July July 23 August July 24 September July 25 October July 26 November July 27 December July	66 May June					
7 June July	7 June July <td></td> <td></td> <td></td> <td></td> <td></td>					
8 July 9 August 9 <td>8 July August 9 August August 10 September August 11 October August 12 November August 13 December August 14 TOTAL (Total of lines 2 thru 13) August 15 Gas Withdrawn from Storage August 16 January August 17 February April 18 March April 20 May August 21 June August 22 July August 24 September August 25 October August 26 November August 27 December August</td> <td></td> <td></td> <td></td> <td></td> <td></td>	8 July August 9 August August 10 September August 11 October August 12 November August 13 December August 14 TOTAL (Total of lines 2 thru 13) August 15 Gas Withdrawn from Storage August 16 January August 17 February April 18 March April 20 May August 21 June August 22 July August 24 September August 25 October August 26 November August 27 December August					
9 August	9 August					
10 September	10 September					
11 October 12 November 13 December 14 TOTAL (Total of lines 2 thru 13) 15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	11 October					
12 November	12 November					
14 TOTAL (Total of lines 2 thru 13)	TOTAL (Total of lines 2 thru 13)	12				
15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	15 Gas Withdrawn from Storage 16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	13	December			
16 January 17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	16 January					
17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	February					
18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December					
19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	19 April 20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December					
20 May 21 June 22 July 23 August 24 September 25 October 26 November 27 December	20 May					
21 June 22 July 23 August 24 September 25 October 26 November 27 December	21 June 22 July 23 August 24 September 25 October 26 November 27 December					
22 July 23 August 24 September 25 October 26 November 27 December	22 July 23 August 24 September 25 October 26 November 27 December					
23 August	23 August 24 September 25 October 26 November 27 December					
24 September 25 October 26 November 27 December	24 September 25 October 26 November 27 December					
25 October 26 November 27 December	25 October 26 November 27 December					
26 November 27 December	26 November 27 December					
27 December	Programme 27 December December December					
		<u></u>	To the Late of the			

Nam	e of Respondent	This (1)	Rе	port ls: An Original	Date of (Mo, Da	Report , Yr)	Year/Period of Report
		(2)		A Resubmission	,	,	End of
	Gas Stora	ige Pro	oje	cts			•
	n line 4, enter the total storage capacity certificated by FERC.						
2. R	eport total amount in Dth or other unit, as applicable on lines $2, 3, 4, 7$. If quantity is	converte	ed fr	om Mcf to Dth, provide co	nversion fact	or in a footnote) .
Line	Item					Total	Amount
No.	(a)						(b)
1	STORAGE OPERATIONS Top or Working Gas End of Year						
2	Cushion Gas (Including Native Gas)						
3	Total Gas in Reservoir (Total of line 1 and 2)						
4	Certificated Storage Capacity						
5	Number of Injection - Withdrawal Wells						
6	Number of Observation Wells						
7 8	Maximum Days' Withdrawal from Storage Date of Maximum Days' Withdrawal						_
9	LNG Terminal Companies (in Dth)						
10	Number of Tanks						
11	Capacity of Tanks						
12	LNG Volume						
13	Received at "Ship Rail"						
14 15	Transferred to Tanks Withdrawn from Tanks						
16	"Boil Off" Vaporization Loss						
10	Boil Oil Vaponzation 2000						
I							

Nam	ne of Respondent	This (1)	Re	port ls: An Original	Date of F (Mo, Da,	Report Yr)	Year/Period of Report
		(2)	E	A Resubmission	(1112, 20,	,	End of
	Transmis				•		,
2. R nature 3. R retired	leport below, by state, the total miles of transmission lines of each transmission system teport separately any lines held under a title other than full ownership. Designate such the of respondent's title, and percent ownership if jointly owned. The separately any line that was not operated during the past year. Enter in a footing the books of account, or what disposition of the line and its book costs are contempted to the number of miles of pipe to one decimal point.	h lines w	with deta	an asterisk, in column (b)	and in a footr		
	Designation (Identification)					*	Total Miles
Line	of Line or Group of Lines						of Pipe
No.	(a)					(b)	(c)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
						•	

			Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(1) (2)	An Original A Resubmission	(IVIO, Da, 11)	End of
		` '			
	Transmission Syst				
embra	eport below the total transmission system deliveries of gas (in Dth), excluding delivering the heating season overlapping the year's end for which this report is submitted. Its inclusion of the peak information required on this page. Add rows as necessary to be a submitted on this page.	The se	ason's peak normally will be	reached before the due date	
Line No.	Description		Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	CECTION AN ORINGEE BATT EMIC BELIVETIES				
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation				
5	Interruptible Transportation				
6					
7	TOTAL				
8	Volumes of gas Withdrawn form Storage under Storage Contract				
9	No-Notice Storage				
10	Other Firm Storage				
11	Interruptible Storage				
12					
13	TOTAL Other Constituted Activities				
14 15	Other Operational Activities Gas Withdrawn from Storage for System Operations				
16	Reduction in Line Pack				
17	Heducion in Line Fack				
18	TOTAL				
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20					
21	Volumes of Gas Transported				
22	No-Notice Transportation				
23	Other Firm Transportation				
24	Interruptible Transportation				
25 26	TOTAL				
27	Volumes of Gas Withdrawn from Storage under Storage Contract				
28	No-Notice Storage				
29	Other Firm Storage				
30	Interruptible Storage				
31					
32	TOTAL				
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations				
35 36	Reduction in Line Pack				
37	TOTAL				
31	TOTAL				

Nam	e of Respondent		This (1)	Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
			(2)		Resubmission	(, = 2.,,	End of
		Auxiliary Pea	king l	Facili	ties		
installa 2. Fo For oth 3. Fo	eport below auxiliary facilities of the respondent for ations, gas liquefaction plants, oil gas sets, etc. or column (c), for underground storage projects, repner facilities, report the rated maximum daily deliver or column (d), include or exclude (as appropriate) that e plant as contemplated by general instruction 12	ort the delivery capacity on Febru y capacities. e cost of any plant used jointly wit	ary 1 of	f the he	eating season overlappi	ng the year-end for which thi	s report is submitted.
ЗСРАТ	tic plant as contemplated by general instruction 12	or the official dystem of Account	J.		Maximum Daily	Cost of	Was Facility
Line No.	Location of Facility (a)	Type of Facility (b)			Delivery Capacity of Facility Dth (c)	Facility (in dollars) (d)	Operated on Day of Highest Transmission Peak Delivery?
1	` ,	,			. ,	,	,
2							
3							
5							
6							
7							
8							
9							
11							
12							
13							
14 15							
16							
17							
18							
19							
20 21							
22							
23							
24							
25							
26 27							
28							
29							
30							

	e of Respondent		Re	port Is:			of Report	Yea	r/Period of Report
		(1)	F	∫An Origir]A Resub		(IVIO, L	Da, Yr)	l En	d of
	0 4	(2)	<u>L</u>		HISSION				
	Gas Account		_	I Gas					
2. Natural 3. Enter 4. Enter 5. Indica 6. If the 7. Indica distriction of the following propertion of the following properties of the followin	purpose of this schedule is to account for the quantity of natural gas received and delivered by the r ral gas means either natural gas unmixed or any mixture of natural and manufactured gas. r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transfed through gathering facilities or intrastate facilities, but not through any of the interstate portion of the ot transported through any interstate portion of the reporting pipeline. The provided through any interstate portion of the reporting pipeline. The provided through any interstate portion of the reporting pipeline. The provided through and the aggregate of the provided in a footnote the specific gas purchase expense account(s) and related to which the aggregate of the provided in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, due the during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities.	esponden and delive eceipts an n such qu r this purp c regulato sported or e reportin volumes r ring the re rting pipel	nt. eries nd de uanti pose ry c r sol repo epoi	eliveries. ties are listed. s. osts by showir d through its k peline, and (3) rted on line No ting year and a during the rep	ocal distribution the gathering li . 3 relate. also reported as orting year whice	facilities or in ne quantities sales,transp h the reportin	ntrastate facilities and that were not destine portation and compress on pipeline intends to	d which the dor intended for in	e reporting pipeline erstate market or that umes by the reporting ansport in a future
Line No.	Item				Ref. Pag (FERC Fo 2/2-	orm Nos. ·A)	Total Amour of Dth Year to Dat (c)		Current Three Months Ended Amount of Dth Quarterly Only
04 Na	117				())	(0)	ļ	Quarterly Only
	ame of System:								
3	GAS RECEIVED								
4	Gas Purchases (Accounts 800-805)				30	<u> </u>			
5	Gas of Others Received for Gathering (Account 489.1) Gas of Others Received for Transmission (Account 489.2)				30				
6	Gas of Others Received for Distribution (Account 469.2)				30				
7	Gas of Others Received for Contract Storage (Account 489.4)				30				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49)	1\			30	<i>I</i>			
9	Exchanged Gas Received from Others (Account 806)	')			32	0			
10	Gas Received as Imbalances (Account 806)				32			<u> </u>	
11	Receipts of Respondent's Gas Transported by Others (Account 858)				33				
12	Other Gas Withdrawn from Storage (Explain)				33				
13	Gas Received from Shippers as Compressor Station Fuel								
14	Gas Received from Shippers as Compressor Station 1 del								
15	das rieceived from omppers as Lost and oriaccounted for								
16	Total Receipts (Total of lines 3 thru 15)								
17	GAS DELIVERED								
18	Gas Sales (Accounts 480-484)								
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3			
20	Deliveries of Gas Transported for Others (Account 489.2)				30				
21	Deliveries of Gas Distributed for Others (Account 489.3)				30				
					30			$\overline{}$	
	Deliveries of Contract Storage Gas (Account 489.4)				†			\dashv	
22	Deliveries of Contract Storage Gas (Account 489.4) Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)						-+	
22 23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			32	8		J	
22 23 24	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806)	1)			32				
	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)				8			
22 23 24 25 26	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806)	1)			32	8			
22 23 24 25 26 27	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858)	1)			32	8			
22 23 24 25	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain)	1)			32	8			
22 23 24 25 26 27 28 29	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain)	1)			32	8			
22 23 24 25 26 27 28 29	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel	1)			32	8			
22 23 24 25 26 27 28	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Total Deliveries (Total of lines 18 thru 29)	1)			32	8			
22 23 24 25 26 27 28 29 30 31	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 Exchange Gas Delivered to Others (Account 806) Gas Delivered as Imbalances (Account 806) Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain) Gas Used for Compressor Station Fuel Total Deliveries (Total of lines 18 thru 29) GAS LOSSES AND GAS UNACCOUNTED FOR	1)			32	8			

Nan	ne of Respondent	This Report Is			of Report Da, Yr)	Year/Period of Report
		` ' 	Original esubmission	(1410,	-a, 11)	End of
	Shipper Supplied	Gas for the Curre		1		<u> </u>
acc spe 2. C and The 3. C sen 23-2 deb 4. Ir 5. F 6. C 7. C 8. C 9. C	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline ope ount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountic cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted a dekatherms must be reported in column (d) unless the company has discounted or negotiated roth lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff the rice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted. The dollar amounts must be reported in column (h) unless the company has discounted or no ited and credited in columns (m) and (n). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a new the incidence of the dekatherms and dollar value of the excess or deficiency in shipper support in columns (f) report the dekatherms, the dollar amount and the account(s) credited in Columnines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Columnines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers	ng recognition given to the gas and conditions for gather for. The dekatherms must rates which should be reporterms and conditions for gather than the gas and conditions for gather than the gas bunted for. The dollar amounted for. The dollar amounted for the dollar amounted for the gas which should gotiated rate agreement. Splied gas broken out by function (o) for the disposition olumn (o) for the sources of	gas used to meet the ing , production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broken d be reported in col ctional category and as of gas listed in co	e deficiency, i raction/proce functional ca and (c). extraction/proce en out by fur umns (f) and d whether recolumn (a).	ncluding the accountin ssing, transmission, di- attegories on Lines 2- accessing, transmission, actional categories on (g). The accounting sh	g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
Lina		Month 1	Month	1	Month 1	Month 1
Line No.	Item	Discounted rate	Negotiated	Rate	Recourse Rate	Total
110.	(a)	Dth (b)	Dth (c))	Dth (d)	Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14, PAGE 520)					
2	Gathering					
3	Production/Extraction/Processing					
4	Transmission					
5	Distribution					
6	Storage					
7	Total Shipper Supplied Gas					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission					
12	Distribution					
13	Storage					
14	Total gas used in compressors					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER					
16	OPERATIONS (LINE 29, PAGE 520) (Footnote)					
16	Gathering Production/Extraction/Processing					
-	Transmission					
18	Distribution					
19						
20	Storage Other Deliveries (specific) (feetpate details)					
21	Other Deliveries (specify) (footnote details)					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
24	Gathering Description (Futuration (Processing))					
25	Production/Extraction/Processing					
26	Transmission					
27	Distribution					
28	Storage					
29	Other Losses (specify) (footnote details)					
30	Total Gas Lost And Unaccounted For					

Nam	ne of Respondent	This Report Is (1) An C (2) A Re	s: Original esubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repor
	Shipper Supplied	I Gas for the Current Qua)	
		Month 1	Month 1	Month 1	Month 1
Line	Item	Discounted rate	Negotiated Rat		Total
No.	(a)	Dth (b)	Dth (c)	Dth (d)	Dth (e)
31	NET EXCESS OR (DEFICIENCY)		. ,	, ,	()
	Gathering				
	Production/Extraction				
	Transmission				
	Distribution				
	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
	Gas sold to others				
	Gas used to meet imbalances				
41	Gas added to system gas				
	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
	System gas				
	Purchased gas				
	Other (list)				
56					
57					
58					
59					
60					
61					
63					
64					
	Total Gas Acquired To Meet Deficiency				
	Total due Adquired to meet beholding				
66			7		
67			_		
68			<u> </u>		

Nan	ne of Respondent	This Report I		Date of Report (Mo, Da, Yr)	Year/Period of Repor
		` ' <u> </u>	Original esubmission	(1010, Da, 11)	End of
	Shipper Supplied (Gas for the Curre	nt Quarter		
acc spe 2. C and The 3. C sen 23-2 deb 4. Ir 5. F 6. C 7. C 8. C 9. C	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operational punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted to dekatherms must be reported in column (d) unless the company has discounted or negotiated rat in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounteg. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated and credited in columns (m) and (n). Idicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotial in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supp in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Colum lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Colum lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers in	ations, (2) the disposition of recognition given to the stand conditions for gather or. The dekatherms must tes which should be reporms and conditions for gained for. The dollar amongotiated rates which should be traced for the dollar amongotiated rates which should be traced for the dollar amongotiated rates which should be traced for the dollar amongotiated rate agreement. It lied gas broken out by furly tumn (0) for the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition to the disposition tumn (n) for the sources of the disposition tumn (n) for the disposition tumn (n) for the sources of the disposition tumn (n) for t	of any excess, the a gas used to meet the ing , production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broken d be reported in columns ctional category and as of gas listed in co	e deficiency, including the accour raction/processing, transmission, functional categories on Lines and (c). extraction/processing, transmissi en out by functional categories umns (f) and (g). The accounting d whether recourse rate, discour plumn (a).	distribution and storage service 2-6, 9-13, 16-21 and 24-29. on, distribution and storage on Lines 2-6, 9-13, 16-21 and should disclose the account(s)
		Month 2	Month	2 Month 2	Month 2
Line No.	Item	Discounted rate	Negotiated		
INO.	(a)	Dth (p)	Dth (q)	Dth (r)	Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER				
	OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For				
			1		

Nam	ne of Respondent		Priginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
			submission		End of
	Shipper Supplied Gas for	or the Current Qua	rter (continu	ed)	
Line		Month 2	Month 2	Month 2	Month 2
No.	ltem	Discounted rate	Negotiated		
	(a)	Dth (p)	Dth (q)	Dth (r)	Dth (s)
	NET EXCESS OR (DEFICIENCY)				
	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
38	DISPOSITION OF EXCESS GAS:				
	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					_
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53 54	System gas Purchased gas				
	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
-	Total day require 10 most periods.				
					· ·

Nan	ne of Respondent	This Report I			of Report Da, Yr)	Year/Period of Repo
		` ' <u> </u>	Original esubmission	(IVIO,	Da, 11)	End of
	Shipper Supplied	I Gas for the Curre		l.		
acc spe 2. (and The 3. (ser 23- deb 4. I 5. F 6. (7. (8. (9. (Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline optiount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountifucific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term of the use of that gas for compressor fuel, other operational purposes and lost and unaccounted to dekatherms must be reported in column (d) unless the company has discounted or negotiated of the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or related and credited in columns (m) and (n). Report in columns (m) and (n). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a neighbor of the excess of deficiency in shipper sugnations and the sugnation of the dekatherms and dollar value of the excess or deficiency in shipper sugnations and the sugnation of the dekatherms, the dollar amount and the account(s) credited in Colon lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Colon lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	ng recognition given to the entering and conditions for gather for. The dekatherms must rates which should be reporterms and conditions for gather for. The dollar amounted for. The dollar amounted for. The dollar amounted for attest which should be regotiated rates which should regotiated rate agreement. Sopplied gas broken out by fur column (o) for the disposition olumn (n) for the sources of	gas used to meet the ing , production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broken d be reported in col ctional category and as of gas listed in co	e deficiency, traction/proce functional c and (c). extraction/pr en out by fu umns (f) and d whether re olumn (a).	including the accounting the accounting the accounting transmission, disategories on Lines 2-to accessing, transmission, nctional categories on (g). The accounting shape including shape in the accounting shape in the accounting shape in the account	g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
		Month 3	Month	3	Month 3	Month 3
Line No.	Item	Discounted rate	Negotiated		Recourse Rate	Total
INO.	(a)	Dth (dd)	Dth (ee		Dth (ff)	Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					
2	Gathering					
3	Production/Extraction/Processing					
4	Transmission					
5	Distribution					
6	Storage					
7	Total Shipper Supplied Gas					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission					
12	Distribution					
13	Storage					
14	Total gas used in compressors					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER					
	OPERATIONS (LINE 29, PAGE 520) (Footnote)					
16	Gathering					
17	Production/Extraction/Processing					
18	Transmission					
19	Distribution					
20	Storage					
21	Other Deliveries (specify) (footnote details)					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
24	Gathering					
25	Production/Extraction/Processing					
26	Transmission					
27	Distribution					
28	Storage					
29	Other Losses (specify) (footnote details)					
30	Total Gas Lost And Unaccounted For					
 	Total dus Eost And Onaccounted I O					

Nam	ne of Respondent	(1) An C	Original	Date (Mo, I	of Report Da, Yr)	Year/Period of Report
			esubmission			End of
	Shipper Supplied Gas f	or the Current Qua	rter (continu	ed)		
Line		Month 3	Month 3	3	Month 3	Month 3
No.	ltem	Discounted rate	Negotiated		Recourse Rate	Total
	(a)	Dth (dd)	Dth (ee)	Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)					
	Gathering					
33	Production/Extraction					
34	Transmission					
	Distribution					
36	Storage					
37	Total Net Excess Or (Deficiency)					
38	DISPOSITION OF EXCESS GAS:		ı			
	Gas sold to others					
40	Gas used to meet imbalances					
41	Gas added to system gas					
42	Gas returned to shippers					
43	Other (list)					
44						
45						
46						
47						
48						
49						
50						
51	Total Disposition Of Excess Gas					
52	GAS ACQUIRED TO MEET DEFICIENCY:					
53 54	System gas Purchased gas					
	Other (list)					
56						
57						
58						
59						
60						
61						
62						
63						
64						
65	Total Gas Acquired To Meet Deficiency					
-	Total day require to most policies,					

Nam	ne of Responder	nt				(2)		bmission	(Mo, Da, Y	port r)	Year/Pe	eriod of Repoi
			Shi	pper Supplied	d Gas for th	e Cur	rrent Quarte	r (continu	ed)			
	I	Amount Colle	ected (Dollars)			,	Volume (in Dth) Not Collecte	ed		Aonth 1	Month 1
Line No.	Month 1 Discounted Rate Amount (f)	Month 1	Month 1	Month 1 Total Amount (i)	Month 1 Waived Dth (j)		Month 1 Discounted Dth (k)	Month 1 Negotiate Dth (I)	Month	l Ad	Month 1 ecount(s) ebited (n)	Month 1 Account(s) Credited (o)
1												
2												
3												
4												
5												
6						_						
7												
8												
9												
10						+						
11												
12												
13												
14												
15												
		1										
16					-	\perp						
17	1				1	\dashv						
19						\dashv						
20						+						
21						+						
22						\dashv						
23												
24												
25												
26												
27												
28												
29												
30												

		t			(1	2) A Resu	bmission	Date of Report (Mo, Da, Yr)	End	Period of Repor
				pper Supplied	d Gas for the (Current Quarte		l)		
		Amount Colle) Not Collected	_	Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate		Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)		
31										
32										
33										
34										
35										
36										
37										
38										
39 40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										
1										

Nam	ame of Respondent					This (1) (2)	Report Is: An Orig	jinal bmission	Date of Report (Mo, Da, Yr)	t	Year/Period of Report End of	
			Shi	pper Supplied	d Gas for the				ed)			
									<u>, </u>			
		Amount Colle					Volume (in Dth				nth 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)		Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)			ount(s) ed (bb)	Account(s) Credited (cc)
1		, ,										
2												
3												
4												
5						_						
6						_						
7 8												
°												
9												
10												
11												
12												
13												
14												
15												
10												
16 17						+						
18						+						
19						+						
20												
21												
22												
23												
24												
25												
26												
27						\perp						
28		1				\perp						
29					-	-						
30		1										

INam	value of Respondent				(1) An Or (2) A Res	iginal submission	End of			
			Shi	pper Supplied	d Gas for th	he Current Quar		ed)		
		Amount Colle	cted (Dollars)			Volume (in D	th) Not Collecte	ed	Month 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)		Month 2 Negotiate Dth (z)		Account(s) Debited (bb)	Account(s) Credited (cc)
31							-			
32										
33 34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46 47										
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58 59										
60										
61										
62										
63										
64										
65										

Nam	ame of Respondent					This (1) (2)	Report Is:	jinal bmission	Date of Report (Mo, Da, Yr) Year/F			eriod of Repo f
			Shi	ipper Supplied	d Gas for th				ed)			
									·			
					_					_		
		Amount Colle					Volume (in Dth			→	nth 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Month 3 Discounted Dth (mm)	Month 3 Negotiate Dth (nn)	d Total		unt(s) ed (pp)	Account(s) Credited (qq)
1	. ,	()										
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24		-		-		\perp						
25						-						
26 27		1		-		+						
28						+						
29						+						
30						$\overline{}$						
	l	1	l	1	1	1						

Nam	ne of Responder	nt			(1	2) A Resu	Year/Period of Report			
				pper Supplied	d Gas for the (Current Quarte	er (continued	d)		
		Amount Colle					n) Not Collected		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate			Total	Waived	Discounted	Negotiated	Total	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
31										
32										
33										
34										
35										
36										
37										
38										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63 64										
65										

Name of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	System Mans		

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

Accrued and prepaid taxes Accumulated provision for depreciation of gas utility plant (summary) Advance to associated companies Associated companies advances from advances from advances to control over respondent investment in service contracts charges Attestation 1 Balance Sheet, comparative Bonds Bonds Capital Stock Accumulated premiums reacquired subscribed subscribed Subscribed Construction over respondent expenses 254 Attestation 1 Balance Sheet, comparative Bonds Capital Stock Accumulated Accumul	INDEX	
Accumulated provision for depreciation of gas utility plant (summary) 219 Advance to associated companies 222 Associated companies 256 Associated companies 256 advances from advances to control over respondent (102 corporations controlled by respondent investment in 222-223 service contracts charges 357 Attestation 1 1103 investment in service contracts charges 357 Attestation 1 110-113 Bonds 256-257 Capital Stock 255-257 Capital Stock 255-251 discount expense premiums 254 reacquired subscribed 251 subscribed 252 Cash flows, statement of compressor Stations 120-121 Changes - important during the year 120 Compressor Stations 208-509 Construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 107 CPA Certification, this report form 102 security holders and voting powers 107	Accrued and prepaid taxes	262-263
gas utility plant (summary) 219 Advance to associated companies 222 Associated companies 256 advances from 222-223 control over respondent 102 corporations controlled by respondent investment in service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Construction 508-509 Construction 200-201 Construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Control 102 corporations controlled by respondent 103 over respondent 102 security holders and v		
utility plaint (summary) 200-201 Advance to associated companies 222 Associated companies 256 advances from 256 advances to 222-223 control over respondent 102 corporations controlled by respondent investment in 222-223 service contracts charges 357 Attestation 1 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 20-201 Construction 20-201 over head procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 26 Contracts, service charges 103 Cortification, this report form 102 <	·	219
Advance to associated companies 222 Associated companies 256 advances from 256 advances to 222-223 control over respondent 102 corporations controlled by respondent 103 investment in 222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Construction 108 construction 218 work in progress - other utility departments 200-201 Contracts, service charges 357 Contracts, service charges 107 Contracts, service tharges 107 Contraction, in progress - other utility departments		
Associated companies advances from advances from advances from control over respondent corporations controlled by respondent investment in 222-223 service contracts charges 357 222-223 service contracts charges 357 Attestation 1 100 service contracts charges 357 Attestation 1 110-113 service contracts charges 325-257 Attestation 1 250-257 Balance Sheet, comparative 350-257 110-113 service 250-251 discount 254 expense 255		222
advances from advances to advances to control over respondent advances to control over respondent (102 corporations controlled by respondent investment in 222-223 service contracts charges (357 Attestation 1 Balance Sheet, comparative Balance Sheet, comparative (254 discount expense premiums (254 expense premiums) (254 expense premiums) (254 expense premiums) (255 expense premiums) (256 expense premiums) (257 expense premiums) (257 expense premiums) (258 expense premiums) (259 expense premiums) (259 expense premiums) (250 expense premiums) (250 expense premiums) (251 expense premiums) (252 expense premiums) (252 expense premiums) (253 expense premiums) (254 expense premiums) (256 expense premiums) (257 expense premiums) (258 expense premiums) (259 expense premiums) (250 expenses) (251 expense premiums) (252 expense premiums) (252 expense premiums) (253 expense premiums) (254 expense premiums) (255 expense premiums) (256 expense premiums) (257 expense premiums) (258 expense premiums) (258 expense premiums) (259 expense premiums) (250 expense premiums) (250 expense premiums) (250 expense premiums) (250 expense property property premiums) (250 expense property premiums) (250 expense premiu	·	
control over respondent corporations controlled by respondent investment in 2222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 0 overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 200-201 Control 218 work in progress other utility departments 200-201 Control 102 corporations controlled by respondent over respondent 102 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 268 Deferred 269	·	256
corporations controlled by respondent investment in 222-223 103 investment in 222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 200-201 construction 200-201 overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent over respondent security holders and voting powers 107 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred 269 cedits, nilscellaneous 233-235<	advances to	222-223
corporations controlled by respondent investment in 222-223 service contracts charges 357 Attestation 1 110-113 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 200-201 overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent over respondent security holders and voting powers 107 CPA Certification, this report form 102 Security holders and voting powers 268 Deferred 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property reg	control over respondent	102
investment in service contracts charges 357 Attestation 1 1 Balance Sheet, comparative 110-113 Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 257 Controcts, service charges 200-201 Contracts, service charges 200-201 Contracts, service charges 107 Contracts, service charges 107 Contracts, service charges 268 Cottracts, service charges 268 Cottract, servire charges 268 Cottracts, service charges 268 Cottracts, servire charges 268 Cottracts,	·	103
Attestation 1 Inc. 113 Balance Sheet, comparative 1256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes – important during the year 108 Compressor Stations 508-509 Construction 218 work in progress – other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses		222-223
Attestation 1 110-113 Balance Sheet, comparative 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 218 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses	service contracts charges	357
Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 107 CPA Certification, this report form 268 Deferred 269 debits, miscellaneous 268 iliabilities, miscellaneous 233 income taxes, accumulated-other property 274-275 regulatory expenses 350-351 Definitions, this report form iv Depletion <td></td> <td></td>		
Bonds 256-257 Capital Stock 250-251 discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes - important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 107 CPA Certification, this report form 268 Deferred 269 debits, miscellaneous 268 iliabilities, miscellaneous 233 income taxes, accumulated-other property 274-275 regulatory expenses 350-351 Definitions, this report form iv Depletion <td>Balance Sheet, comparative</td> <td>110-113</td>	Balance Sheet, comparative	110-113
discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses 350-351 <t< td=""><td>·</td><td>256-257</td></t<>	·	256-257
discount 254 expense 254 premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 credits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses 350-351 <t< td=""><td>Capital Stock</td><td>250-251</td></t<>	Capital Stock	250-251
premiums	·	254
premiums 252 reacquired 251 subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction vorehead procedures, general description of overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control 200-201 corporations controlled by respondent over respondent 103 over respondent over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred 269 credits, other debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other accumulated and taxes, accumulated and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depletion 336-338 amortization of producing natural	expense	254
reacquired subscribed 251 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control corporations controlled by respondent over respondent security holders and voting powers 103 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred 269 credits, other credits, other debits, miscellaneous 233 income taxes, accumulated income taxes, accumulated income taxes, accumulated other property income taxes, accumulated-other property income taxes, accumulated-other grapulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant in service 219	·	252
subscribed 252 Cash flows, statement of 120-121 Changes important during the year 108 Compressor Stations 508-509 Construction 218 work in progress other utility departments 200-201 Contracts, service charges 357 Control 103 corporations controlled by respondent 102 over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued 268 liabilities, miscellaneous 268 Deferred 269 debits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other 276-277 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land righ	·	
Cash flows, statement of 120-121 Changes important during the year 508-509 Compressor Stations 508-509 Construction overhead procedures, general description of vorthead procedures 200-201 Contracts, service charges 357 Control 508-508-508-508-508-508-508-508-508-508-	·	
Changes important during the year Compressor Stations Construction overhead procedures, general description of overhead procedures on the utility departments Contracts, service charges Control corporations controlled by respondent over respondent over respondent security holders and voting powers 107 CPA Certification, this report form in current and accrued liabilities, miscellaneous liabilities, miscellaneous credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant service 219	Cash flows, statement of	
Compressor Stations Construction overhead procedures, general description of work in progress other utility departments Contracts, service charges Control corporations controlled by respondent over respondent security holders and voting powers CPA Certification, this report form i Current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Definitions, this report form pamortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 200-201 2	· ·	
Construction overhead procedures, general description of work in progress other utility departments 200-201 Contracts, service charges 357 Control corporations controlled by respondent 103 over respondent 102 security holders and voting powers 107 CPA Certification, this report form 107 Current and accrued Iabilities, miscellaneous 268 Deferred 269 debits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219		508-509
work in progress other utility departments Contracts, service charges Control corporations controlled by respondent over respondent over respondent security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 200-201 201-201 202-201 203-207 203-207 204 205 206 207 208 208 209-201 208 208 208 208 209-201 208 208 208 209-201 208 209-201 208 209-201 209 209 209 209 209 209 209 209 209 209	·	
work in progress other utility departments Contracts, service charges Control corporations controlled by respondent over respondent over respondent security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 200-201 357 208 208 208 209 209-201 209 209-201 209 209 209 209 209 209 209 209 209 209	overhead procedures, general description of	218
Contracts, service charges Control corporations controlled by respondent over respondent security holders and voting powers CPA Certification, this report form CI current and accrued liabilities, miscellaneous Deferred credits, other credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 103 103 268 268 269 269 269 269 269 269 274-275 274-275 274-275 274-275 276-277 276-277 276-277 276-277 276-277 276-277 276-277 276-277 276-277 277 276-277	· · · · · · · · · · · · · · · · · · ·	200-201
corporations controlled by respondent over respondent over respondent security holders and voting powers 107 CPA Certification, this report form incurrent and accrued liabilities, miscellaneous 268 Deferred credits, other credits, other debits, miscellaneous 233 income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 103 107 107 107 107 107 107 107 107 107 107	, , ,	357
over respondent 102 security holders and voting powers 107 CPA Certification, this report form i Current and accrued liabilities, miscellaneous 268 Deferred credits, other 269 debits, miscellaneous 233 income taxes, accumulated 234-235 income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other property 276-277 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219	Control	
security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, miscellaneous aincome taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other income taxes, accumulated-other regulatory expenses Definitions, this report form amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 107 107 268 269 269 269 233 233 234 235 234 235 237 274 275 274 277 276 277 276 277 276 277 276 276 277 277 276 276 277 276 277 276 276 277 277 276 276 277 276 276 277 276 277 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 276 277 276 276 277 277 276 276 277	corporations controlled by respondent	103
security holders and voting powers CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, miscellaneous ability, miscellaneous credits, miscellaneous ability, miscellaneous credits, miscellaneous ability, ability, miscellaneous ability, miscellaneous ability, miscellaneous ability, miscellaneous ability, ability, miscellaneous ability, ability, miscellaneous ability, miscellaneous ability, ability, miscellaneous ability, miscellaneous ability, ability, miscellaneous abili	, , ,	102
CPA Certification, this report form Current and accrued liabilities, miscellaneous Deferred credits, other credits, miscellaneous credits, miscellaneous debits, miscellaneous income taxes, accumulated income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service	•	107
liabilities, miscellaneous Deferred credits, other credits, miscellaneous debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other income taxes, accumulated-other property income taxes, accumulated-other prope	, , , , , , , , , , , , , , , , , , , ,	i
Deferred credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other income taxes, accumulated-other income taxes, accumulated-other income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 269 233 234 235 236 237 274-275 276-277 27	Current and accrued	
credits, other debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 274-275 regulatory expenses 350-351 Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant gas plant in service 269 233 234-235 24-275 276-277 276-2	liabilities, miscellaneous	268
debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 274-275 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 233 234-235 274-275 276-277 276-	·	
debits, miscellaneous income taxes, accumulated income taxes, accumulated-other property income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses 274-275 income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant gas plant service 233 234-235 274-275 276-277	credits, other	269
income taxes, accumulated 234-235 income taxes, accumulated-other property 274-275 income taxes, accumulated-other 276-277 regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219		233
income taxes, accumulated-other property income taxes, accumulated-other regulatory expenses Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 274-275 276-277 350-351 iv 350-351 iv 336-338 336-338 336-338 219		234-235
income taxes, accumulated-other regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant 336-338 gas plant in service 219		274-275
regulatory expenses 350-351 Definitions, this report form iv Depletion amortization and depreciation of gas plant 336-338 and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant gas plant in service 336-338 219	· • • • • • • • • • • • • • • • • • • •	276-277
Definitions, this report form Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service iv 336-338 336-338 336-338 219		
Depletion amortization and depreciation of gas plant and amortization of producing natural gas land and land rights 336-338 Depreciation gas plant gas plant in service 336-338 219		_
amortization and depreciation of gas plant and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 336-338 336-338 219	· · · · · · · · · · · · · · · · · · ·	
and amortization of producing natural gas land and land rights Depreciation gas plant gas plant in service 336-338 219	·	336-338
Depreciation gas plant gas plant in service 336-338 219	ı yanın barının barını	336-338
gas plant 336-338 gas plant in service 219	, , , , , , , , , , , , , , , , , , , ,	
gas plant in service 219	· ·	336-338
· · · · · · · · · · · · · · · · · · ·		
	Discount on Capital Stock	254

Dividend appropriations Earnings, retained Exchange and imbalance transactions Expenses, gas operation and maintenance Extraordinary property losses Filing Requirements, this report form Footnote Data Gas account natural Gas	118-119 118-119 328 320-325 230 i-iii 551-552 520
exchanged, natural received stored underground used in utility operations, credit plant in service Gathering revenues General description of construction overhead procedures General information Income	328 328 220 331 204-209 302-303 218 101
deductions details 340 statement of, for year Installments received on capital stock	256-259, 114-116 252
Interest on debt to associated companies on long-term from investment, advances, etc. Instructions for filing the FERC Form No. 2 Investment	340 256-257 i-iii
in associated companies other222-223	222-223
subsidiary companies securities disposed of during year temporary cash Law, excerpts applicable to this report form List of Schedules, this report form	224-225 222-223 222-223 iv 2-3
Legal proceedings during year Long-term debt assumed during year retained during year Management and engineering contracts	108 256-257 255 255 357
Map, system 522 Miscellaneous general expense	335
Notes Payable, advances from associated companies to balance sheet to financial statement to statement of income for the year	256-257 122 122 122
Operating expenses gas revenues gas	317-325 300-301
Other donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock 253 miscellaneous paid-in capital 253 other supplies expense 334 paid-in capital 253 reduction in par or stated value of capital stock 253 regulatory assets 232 regulatory inabilities 278 Peak deliveries, transmission system, 518 Peak deliveries, transmission system, 518 Peak deliveries, auxiliary 519 Plant-gas 216 construction work in progress 216 held for future use 214 leased from others 212 leased from others 213 leased from others 213 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Propenty losses, extraordinary 230 Reacquired 256-257 Recoingliation of reported net income with taxable income from Federal income taxes 261 </th <th></th> <th></th> <th></th>			
miscellaneous paid-in capital other supplies expense paid-in capital reduction in par or stated value of capital stock regulatory assets regulatory ass		gains on resale or cancellation of reacquired capital stock	253
other supplies expense paid-in capital reduction in par or stated value of capital stock paid-in capital reduction in par or stated value of capital stock 253 regulatory assets 232 regulatory assets 232 regulatory itabilities 278 Peak deliveries, transmission system, 518 Peaking facilities, auxiliary 519 Plant - gas construction work in progress 216 held for future use 214 leased from others 213 leased to others 213 Plant - Utility accumulated provisions (summary) 200-201 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 256-257 Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses — deferred 232 Resultancy commission expenses — deferred 232 Retained earnings 230 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 rom storing gas of others from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 302-303 from transportation of gas through gathering tacilities 302-303 from transportation of g	- 1		
paid-in capital reduction in par or stated value of capital stock regulatory in par or stated value of capital stock regulatory liabilities 278		·	
reduction in par or stated value of capital stock regulatory assets regulatory assets regulatory liabilities 278 Peak deliveries, transmission system, 518 Peaking facilities, auxiliary 519 Plant - gas		· · · · · · · · · · · · · · · · · · ·	
regulatory assets regulatory sasets regulatory liabilities Peak deliveries, transmission system, Peak deliveries, transmission system, Peak deliveries, transmission system, Plant gas construction work in progress held for future use leased from others leased to others leased to others leased to others leased to others leased to others leased to others leased to others leased to others leased to others leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Receivers' certificate Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses from storing gas of others from storing gas of others from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and during year refunded or retired during year		·	
regulatory liabilities		·	
Peak deliveries, transmission system, Peaking facilities, auxiliary Plant gas construction work in progress held for future use leased from others leased to others leased to others Plant Utility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Receivers' certificate Regulatory commission expenses deferred Regulatory commission expenses deferred Regulatory commission expenses deferred Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through grahering facilities gas operating Salaries and wages, distribution of Salaries Salories		• ,	
Peaking facilities, auxiliary Plant gas construction work in progress construction work in progress construction work in progress leased from others leased to others Plant Utility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Salaes 300-301 Securities disposed of during year holders and votting powers investment in associated companies issued or assumed during year refunded or retired during year lease 255 refunded are time of the securities lissued or assumed during year refunded or retired during year		regulatory liabilities	278
Peaking facilities, auxiliary Plant gas construction work in progress construction work in progress construction work in progress leased from others leased to others Plant Utility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Salaes 300-301 Securities disposed of during year holders and votting powers investment in associated companies issued or assumed during year refunded or retired during year lease 255 refunded are time of the securities lissued or assumed during year refunded or retired during year		Peak deliveries, transmission system.	518
Plant - gas			
construction work in progress held for future use 214 held for future use 214 leased from others 213 PlantUtility 3213 PlantUtility 3213 Premium on capital stock 252 Prepaid taxed 262-263 Prepaid taxed 262-263 Prepaid taxed 262-263 Preposition of capital stock 252 Prepaid taxed 262-263 Preposition of capital stock 250 Property losses, extraordinary 230 Reacquired 250-251 long-term debt 256-257 Receivers' certificate 256-257 Receivers' certificate 256-257 Recolation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses deferred 232 Retained earnings 350-351 Regulatory commission expenses deferred 118-119 statement of 118-119 statement of 118-119 Revenues 160-303 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 302-303 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 investment, others issued or assumed during year 255 refunded or retired during year 255 refunded or retired during year 255 refunded or retired during year 255			0.10
held for future use 214 leased from others 213 PlantUtility 2 accumulated provisions (summary) 200-201 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 250-251 long-term debt 256-257 Recoinciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 252 Retained earnings 310-351 Retained earnings 118-119 statement of 118-119 statement of 118-119 statement of 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300-301 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year efunded or retired during year 255		· · · · · · · · · · · · · · · · · · ·	216
leased from others leased to others 213 PlantUtility accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepaid taxed 262-263 Property losses, extraordinary 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Recoivers' certificate Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses Regulatory commission expenses Regulatory of reported a tincome with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses Regulatory of reported at 118-119 statement of 118-119 unappropriated statement of 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating 300-303 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year		·	
leased to others PlantUtility accumulated provisions (summary) accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred statement of unappropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year sefunded or retired during year refunded or retired during year securities 1230 200-201		neid for future use	214
leased to others PlantUtility accumulated provisions (summary) accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary 230 Reacquired capital stock long-term debt 256-257 Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred statement of unappropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year issued or assumed during year refunded or retired during year 255		lacand from others	242
PlantUtility accumulated provisions (summary) 200-201 leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 250-251 256-257 Reacquired 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 investment, others 225-5 Profunded or retired during year 255 Profuse			
accumulated provisions (summary) leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 256-257 Receivers' certificate 256-257 Reconcillation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 304-305 gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year 107 investment in associated companies 222-223 investment, others 255 refunded or retired during year 255			213
leased to others, income from 213 Premium on capital stock 252 Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired capital stock 250-251 long-term debt 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Recoivers' certificate 256-257 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year 354-355 sales 300-301 Securities disposed of or retired during year 222-223 investment, others 222-223 investment, others 255 refunded or retired during year 255 refunded or retired during year 255 refunded or retired during year 255		·	
Premium on capital stock Prepaid taxed 262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt capital stock commission expenses Recoiliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated statement of		accumulated provisions (summary)	200-201
Prepaid taxed 262-263 Prepayments 230 Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 256-257 Receivers' certificate 256-257 Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year 222-223 investment, others 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255 refunded or retired during year 255 refunded or retired during year 255		leased to others, income from	213
262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year ciptured assumed assumed assumed assumed assumed assumed assumed assu		Premium on capital stock	252
262-263 Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year ciptured assumed assumed assumed assumed assumed assumed assumed assu		Prepaid taxed	
Prepayments 230 Professional services, charges for Property losses, extraordinary Reacquired capital stock capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities gas operating 300-301 Securities disposed of during year disposed of during year investment in associated companies investment, others 222-223 investment, others 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year		·	
Professional services, charges for 357 Property losses, extraordinary 230 Reacquired 250-251 long-term debt 256-257 Receivers' certificate 256-257 Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255			
Professional services, charges for Property losses, extraordinary 230 Reacquired 250-251 Reacquired 256-257 Receivers' certificate 256-257 Recoinciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		· ·	
Property losses, extraordinary Reacquired capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated statement of unappropriated Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year investment, others investment, others issued or assumed during year refunded or retired during year			357
Reacquired capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Regulatory commission expenses		·	
capital stock long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated 118-119 statement of unappropriated Revenues from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year bidges disposed of during year linvestment in associated companies investment, others linvestment, others linvestment, others linvestment of 255 refunded or retired during year linvestment of 255 refunded or retired during year			230
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Salaries and voting powers disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year refunded or retired during year 255 refunded or retired during year		·	0=0 0=4
Receivers' certificate 256-257 Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses 350-351 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		•	
Reconciliation of reported net income with taxable income from Federal income taxes 261 Regulatory commission expenses deferred 232 Retained earnings appropriated 118-119 statement of 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 300-301 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		long-term debt	256-257
Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated from storing gas of others from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year investment in associated companies issued or assumed during year refunded or retired during year contact and salaries and salaries and voting powers investment, others contact and voting year		Receivers' certificate	256-257
Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment, others issued or assumed during year refunded or retired during year refunded or retired during year refunded or retired during year 2255		Reconciliation of reported net income with taxable income from Federal income taxes	261
Retained earnings appropriated statement of unappropriated I18-119 unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies issued or assumed during year refunded or retired during year 2255 refunded or retired during year 2255		Regulatory commission expenses	350-351
Retained earnings appropriated statement of unappropriated I18-119 unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies issued or assumed during year refunded or retired during year 2255 refunded or retired during year 2255	- 1	Regulatory commission expenses deferred	222
appropriated statement of 118-119 statement of 118-119 unappropriated 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255	Ì		232
statement of unappropriated 118-119 unappropriated 118-119 Revenues from storing gas of others 306-307 from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities 304-305 gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		Retained earnings	232
unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year investment in associated companies issued or assumed during year refunded or retired during year 118-119 118-119 118-119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119 119 118-119		G	
Revenues from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 255 refunded or retired during year		appropriated	118-119
from storing gas of others from transportation of gas through gathering facilities 302-303 from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others ssued or assumed during year refunded or retired during year 222-223 sissued or assumed during year 255 cales 302-303 304-305 309 309 324-355 309 300 324-355 322-223 322-223 322-223 322-223 322-223 322-223 322-223 323-225 323-225 323-225 325-225 32		appropriated statement of	118-119 118-119
from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others sessed or assumed during year refunded or retired during year 255		appropriated statement of unappropriated	118-119 118-119
from transportation of gas through transmission facilities gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others sissued or assumed during year refunded or retired during year 255		appropriated statement of unappropriated Revenues	118-119 118-119 118-119
gas operating 300 Salaries and wages, distribution of 354-355 Sales 300-301 Securities disposed of during year 222-223 holders and voting powers 107 investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others	118-119 118-119 118-119 306-307
Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities	118-119 118-119 118-119 306-307 302-303
Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities	118-119 118-119 118-119 306-307 302-303 304-305
300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating	118-119 118-119 118-119 306-307 302-303 304-305 300
Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of	118-119 118-119 118-119 306-307 302-303 304-305 300
disposed of during year222-223holders and voting powers107investment in associated companies222-223investment, others222-223issued or assumed during year255refunded or retired during year255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of	118-119 118-119 118-119 306-307 302-303 304-305 300
disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 222-223 222-223 255 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales	118-119 118-119 118-119 306-307 302-303 304-305 300
holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301	118-119 118-119 118-119 306-307 302-303 304-305 300
investment in associated companies 222-223 investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
investment, others 222-223 issued or assumed during year 255 refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
issued or assumed during year 255 refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
refunded or retired during year 255		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223
		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223
registered on a national exchange 250-251,		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255
		appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year	118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255 255

Stock liability for conversion Storage	256-257 252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred accumulated	222-223,
	234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	540 540
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230