

Public Burden Statement

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OPS Integrity Management Database New Notification Form				
Operator:				
Submitted by:			Job Title:	
Contact Email:	Contact Phone:		Date Submitted:	
Type: (at least one must be checked) <input type="checkbox"/> Repair <input type="checkbox"/> Technology <input type="checkbox"/> Interval <input type="checkbox"/> Long-Term Pressure Reduction <input type="checkbox"/> Biofuels				
Summary: Brief summary statement describing the purpose of the notification: 				
Commodity:			Size:	
Material:		Weld Type:		Coatings:
Design Pressure:		MOP:		Wall Thickness:
Year Manufactured:	Year Installed:	Date Last Pigged:	Pigging Report:	Last Hydro: Date last hydro was performed.

Additional Pipeline Details: Provide any additional details about the affected pipeline.

Segment Location: Information about location of affected segment(s), such as milepost, country, state, etc. (report for each affected segment.) Instead you may enter "Entire System" if applicable.

Segment Details: Enter any additional information describing the affected segment(s).

Must check one:

- Interstate Pipeline
- Intrastate Pipeline

Affected States:

HCA Miles: Length of segment that "can affect" HCA

Type of HCA Affected: (Can be more than one)

- High Population Area
- Ecological USA (If checked, also enter the Resources Affected below)
- Drinking Water USA
- Other Populated Area
- Navigable waters

HCA Interaction: Describe the nature of HCA interaction (intersects, release can affect, etc.)

Use one of the following five forms, as appropriate.

Notification Form – Repair Section

Category: (at least one must be checked)

Immediate

60-day

180-day

Defects: Provide a description of defects requiring repair. Be sure to indicate whether multiple and/or clustered defects exist. Characterize any defects that have been excavated.

Repairs Required: Provide a description of the repairs needed

Reason for Delay: Describe factors within and outside of operator's control.

Pressure Reason: Explain why pressure cannot be reduced. Justify adequate safety for the operating period expected.

Safety Basis: Basis for concluding delay will not jeopardize public safety or environmental protection.

Schedule: Proposed schedule for repair.

Mitigation: Describe other mitigative actions planned.

Other info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

Notification Form – Technology Section

Assessment Schedule: Scheduled date of assessment.

Description: Description of other technology to be used.

Equivalency Basis: Basis for concluding the “equivalent understanding” of pipe condition will be provided.

Other Info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

Notification Form – Interval Section

Basis Type: (at least one type must be checked)

Engineering Basis

Unavailable Technology

Last Assessment: Provide both the date of the last assessment and the method

New Interval: Proposed new interval (applies only to engineering basis).

Schedule: Proposed schedule for completion (applies only to unavailable technology).

Additional Actions: Actions to provide equivalent understanding (engineering basis), or interim evaluation of pipeline integrity (unavailable technology) .

Basis: Summary of engineering basis for extended interval, or reason why required interval cannot be met.

Other Info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

Notification Form – Long-Term Pressure Reduction Section

Reason for Delay: Describe factors within and outside of operator's control.

Remedial Actions: Describe further remedial actions planned or taken.

Other Info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

Notification Form – Biofuels Section

Notification Sub-Type : (eg. Batch Test, Commercial Movement, etc.)

Biofuels Info: Describe further info related to Biofuels.

Other Info: Other information relevant for PHMSA review. If additional supporting material has been forwarded by email, provide a brief description below.

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