

## END OF OPERATIONS REPORT (EOR)

1. <input type="checkbox"/> COMPLETION <input type="checkbox"/> ABANDONMENT		2. BOEMRE OPERATOR NO.	3. OPERATOR NAME and ADDRESS <i>(Submitting office)</i>
<input type="checkbox"/> CORRECTION			
4. WELL NAME (CURRENT)	5. SIDETRACK NO. (CURRENT)	6. BYPASS NO. (CURRENT)	
7. API WELL NO. (CURRENT SIDETRACK / BYPASS) (12 DIGITS)		8. PRODUCING INTERVAL CODE	

### WELL AT TOTAL DEPTH

9. LEASE NO.	10. AREA NAME	11. BLOCK NO.	12. LATITUDE <input type="checkbox"/> NAD 27 (GOM & Pacific) <input type="checkbox"/> NAD 83 (Alaska)	13. LONGITUDE <input type="checkbox"/> NAD 27 (GOM & Pacific) <input type="checkbox"/> NAD 83 (Alaska)
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### WELL STATUS INFORMATION

14. Well Status	15. Type Code	16. Well Status Date	17 <input type="checkbox"/> MD _____ TVD _____ Total Depth _____
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### WELL AT PRODUCING ZONE

18. LEASE NO.	19. AREA NAME	20. BLOCK NO.	21. LATITUDE <input type="checkbox"/> NAD 27 (GOM & Pacific) <input type="checkbox"/> NAD 83 (Alaska)	22. LONGITUDE <input type="checkbox"/> NAD 27 (GOM & Pacific) <input type="checkbox"/> NAD 83 (Alaska)
23. COMPLETION DATE:		24. DATE OF FIRST PRODUCTION:	25. ISOLATED DATE:	

### PERFORATED INTERVAL(S) THIS COMPLETION

26. TOP (MD):	27. BOTTOM (MD)	28. TOP (TVD)	29. BOTTOM (TVD):
30. RESERVOIR NAME(S):		31. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION	

### HYDROCARBON BEARING INTERVALS

32. INTERVAL NAME:	33. TOP (MD)	34. BOTTOM (MD)	35. TYPE OF HYDROCARBON

### SIGNIFICANT MARKERS Penetrated (account for all markers identified on APD)

36. INTERVAL NAME:	37. TOP (MD)	38. REASON IF MARKER NOT PENETRATED

### SUBSEA COMPLETION

39. SUBSEA COMPLETION? Yes/No	40. IF YES: PROTECTION PROVIDED? Yes/No	41. BUOY INSTALLED? Yes/No	42. TREE HEIGHT ABOVE
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## End of Operations Report (EOR) Con't.

### ABANDONMENT HISTORY OF WELL [Plug Information]

43. Plug Type	44. Plug Remarks/Description	45. Top of Plug (MD)	46. Bottom of Plug (MD)	47. Date Installed
<input type="checkbox"/> DCP <input type="checkbox"/> PTP <input type="checkbox"/> ICP <input type="checkbox"/> SCP <input type="checkbox"/> ACP				
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\* If more plugs are needed than the above amount, please attach another sheet to identify the other plugs\*

- Definitions for Plug Type
- DCP - Downhole Cement Plug including Cmt. Retainer w/Cmt, CI BP w/Cmt, zones squeezed.
  - PTP - Permanent Tubing Plug
  - ICP - Intermediate Cement Plug
  - SCP - Surface Cement Plug
  - ACP - Annulus Cement Plug



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### ABANDONMENT HISTORY OF WELL [Casing Information]

49. CASING SIZE:	50. CASING CUT DATE:	51. CASING CUT METHOD:	52. CAS

### ABANDONMENT HISTORY OF WELL [Obstruction Information]

47. Type of Obstruction:	48. Protection Provided: Yes/No	49. Obstruction Height Above ML (ft):	50. Buoy Inst
CONTACT NAME:		CONTACT TELEPHONE NO.:	CONTACT E-MAIL ADI

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ING CUT DEPTH:
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Yes/No
DRESS:
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