

770) requires that public notice of this meeting be announced in the **Federal Register**.

**DATES:** Wednesday, March 14, 2012, 6 p.m.

**ADDRESSES:** Office of Scientific and Technical Information, 1 Science.gov Way, Oak Ridge, Tennessee 37830.

**FOR FURTHER INFORMATION CONTACT:** Melyssa P. Noe, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831. Phone (865) 241-3315; Fax (865) 576-0956 or email: [noemp@oro.doe.gov](mailto:noemp@oro.doe.gov) or check the Web site at [www.oakridge.doe.gov/em/ssab](http://www.oakridge.doe.gov/em/ssab).

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

*Tentative Agenda:* The meeting presentation will be an update on decontamination and decommissioning work at the East Tennessee Technology Park. The presenter will be Jim Kopotic, DOE Oak Ridge.

*Public Participation:* The EM SSAB, Oak Ridge, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Melyssa P. Noe at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to the agenda item should contact Melyssa P. Noe at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

*Minutes:* Minutes will be available by writing or calling Melyssa P. Noe at the address and phone number listed above. Minutes will also be available at the following Web site: <http://www.oakridge.doe.gov/em/ssab/minutes.htm>.

Issued at Washington, DC, on February 13, 2012.

**LaTanya R. Butler,**

*Acting Deputy Committee Management Officer.*

[FR Doc. 2012-3647 Filed 2-15-12; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. IC12-2-000]**

**Commission Information Collection Activities; Comment Request**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-550, Oil Pipeline Rates: Tariff Filings, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (76 FR 76702, 12/08/2011) requesting public comments. FERC received no comments on the FERC-550 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by March 19, 2012.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0089, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC12-2-000, by either of the following methods:

- *eFiling at Commission's Web Site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-550, Oil Pipeline Rates: Tariff Filings.

*OMB Control No.:* 1902-0089.

*Type of Request:* Three-year extension of the FERC-550 information collection requirements with no changes to the reporting requirements.

*Abstract:* The Commission uses the information collected under the requirements of FERC-550 to implement the statutory provisions of Parts 1, 6, and 15 of the Interstate Commerce Act (ICA) (Pub. L. 337, 34 Stat. 584). Jurisdiction over oil pipelines as it relates to the establishment of valuations for pipelines was transferred from the Interstate Commerce Commission (ICC) to FERC, pursuant to sections 306 and 402 of the Department of Energy Organization Act (DOE Act), 42 U.S.C. 7155 and 7172, and Executive Order No. 12009, 42 FR 46267 (September 17, 1977).

18 CFR Parts 341-348 specifies the filing requirements for proposed oil pipeline rates. The data that oil pipelines file is the basis for Commission analyses of the rates they plan to charge to transport crude oil and petroleum products. The Commission uses its analyses: (1) To determine if the proposed charges result in just and reasonable rates for the oil pipeline's transportation services and (2) to help the Commission decide whether it should suspend, accept or reject the proposed rates.

*Type of Respondents:* Oil pipeline companies.

*Estimate of Annual Burden<sup>1</sup>:* The Commission estimates the total Public Reporting Burden for this information collection as:

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3(b)(1).

## FERC-550 (IC12-2-000): OIL PIPELINE RATES: TARIFF FILINGS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)		(C) × (D)
Oil pipeline companies .....	128	4	512	11	5,632

The total estimated annual cost burden to respondents is \$385,499.24 [5,632 hours ÷ 2,080<sup>2</sup> hours/year = 2.70769 years \* \$142,372<sup>3</sup> = \$385,499.24].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-3663 Filed 2-15-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Project Nos. 1175-015, 1290-012 ]

#### Appalachian Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

*Type of Application:* New Major Licenses.

*Project Nos.:* 1175-015 and 1290-012.

*Date Filed:* January 31, 2012.

*Applicant:* Appalachian Power Company.

*Name of Project:* London/Marmet and Winfield Hydroelectric Projects.

*Location:* The existing projects are located on the Kanawha River. The London/Marmet Project is located in Fayette and Kanawha Counties, West Virginia, and the Winfield Project is located in Kanawha and Putnam Counties, West Virginia. The London/Marmet and Winfield Projects would occupy 11.71 and 8.25 acres, respectively, of federal land managed by the U.S. Army Corp of Engineers.

*Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

*Applicant Contact:* Harold G. Slone, Manager, Appalachian Power Company, 40 Franklin Road, Roanoke, VA 24011; Telephone (540) 985-2861.

*FERC Contact:* Brandi Sangunett, (202) 502-8393 or [brandi.sangunett@ferc.gov](mailto:brandi.sangunett@ferc.gov).

This application is not ready for environmental analysis at this time.

The existing project works consists of the following:

The London/Marmet Project consists of two developments. The existing London Development utilizes the head created by the Army Corps of Engineers' (Corps) 26-foot-high London Dam located at river mile (RM) 82.8 on the Kanawha River and consists of: (1) A forebay area protected by a log boom; (2) screened intake structures; (3) a concrete powerhouse containing three turbine-generator units with a total installed capacity of 14.4 megawatts (MW); (4) a tailrace 420 feet long; (5) a substation containing two, three-phase transformers and two auxiliary transformers; (6) two, 0.38-mile-long, 46-kilovolt (kV) transmission lines; and (7) other appurtenances. The development generates about 84,048 megawatt-hours (MWh) annually.

The existing Marmet Development utilizes the head created by the Corps' 34-foot-high Marmet Dam located at RM 67.7 on the Kanawha River and consists of: (1) A forebay area protected by a log boom; (2) screened intake structures; (3) a concrete powerhouse containing three turbine-generator units with a total installed capacity of 14.4 MW; (4) a tailrace 450 feet long; (5) a substation containing two, three-phase transformers and two auxiliary transformers; (6) two, 0.78-mile-long, 46-kV transmission lines; and (7) other

appurtenances. The development generates about 82,302 MWh annually.

The London/Marmet Project has a total installed capacity of 28.8 MW and generates about 166,350 MWh annually.

The existing Winfield Project utilizes the head created by the Corps' 38-foot-high Winfield Dam located at RM 31.1 on the Kanawha River and consists of: (1) A forebay area protected by a 410-foot-long log boom; (2) screened intake structures; (3) a concrete powerhouse containing three turbine-generator units with a total installed capacity of 14.76 MW; (4) a tailrace 410 feet long; (5) a substation containing a generator step-up bank of three transformers and three auxiliary transformers; (6) a 3.7-mile-long, 69-kV transmission line; and (7) other appurtenances. The project generates about 114,090 MWh annually.

The above hydroelectric facilities' operation is synchronized with the operation of the Corps' locks at each dam. The developments at each of the two projects operate within allowable pool elevation limits as established by the Corps. The London pool elevation is allowed to fluctuate between 611.0 feet and 614.0 feet National Geodetic Vertical Datum 1929 (NGVD). The Marmet pool elevation is allowed to fluctuate between 589.7 feet and 590.0 feet NGVD. The Winfield pool elevation is allowed to fluctuate between 565.8 feet and 566.0 feet NGVD. All three pools can be drawn down at a maximum rate of 0.5 feet per hour. When stream flow exceeds the maximum turbine discharge, the responsibility for control of the pool elevations passes to the Corps' personnel and the projects operate in run-of-release mode.

Appalachian is proposing to modify the maximum pool elevation limit at the London Development from 614.0 feet to 613.7 feet NGVD.

*Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

<sup>2</sup> 2,080 hours = 40 hours/week \* 52 weeks (1 year).

<sup>3</sup> Average annual salary per employee in 2011.