

(1) The annual report for the year ending December 2004 must be filed on April 25, 2005.

(2) The annual report for each year thereafter must be filed on April 18 of the subsequent year.

(3) Newly established entities must use projected data to determine whether FERC Form No. 2-A must be filed.

(4) The form must be filed in electronic format only, as indicated in the General Instructions set out in that form. The format for the electronic filing can be obtained at the Federal Energy Regulatory Commission, Division of Information Services, Public Reference and Files Maintenance Branch, Washington, DC 20426. One copy of the report must be retained by the respondent in its files.

(Natural Gas Act, as amended, 15 U.S.C. 717-717w; Natural Gas Policy Act of 1978, 15 U.S.C. 3301-3432; Federal Power Act, as amended, 16 U.S.C. 792-828c; Department of Energy Organization Act, 42 U.S.C. 7101-7352; E.O. 12009, 3 CFR part 142 (1978))

[Order 101, 45 FR 60900, Sept. 15, 1980, as amended by Order 390, 49 FR 32527, Aug. 14, 1984; Order 493, 53 FR 15031, Apr. 27, 1988; Order 581, 60 FR 53071, Oct. 11, 1995; Order 628, 68 FR 269, Jan. 3, 2003; 69 FR 9044, Feb. 26, 2004]

§§ 260.4-260.7 [Reserved]

§ 260.8 System flow diagrams: Format No. FERC 567.

(a) Each Major natural gas pipeline company, having a system delivery capacity in excess of 100,000 Mcf per day (measured at 14.73 p.s.i.a. and 60 °F.), shall file with the Commission by June 1 of each year five (5) copies of a diagram or diagrams reflecting operating conditions on its main transmission system during the previous twelve months ended December 31. For purposes of system peak deliveries, the heating season overlapping the year's end shall be used. Facilities shall be those installed and in operation on December 31 of the reporting year. All volumes shall be reported on a uniform stated pressure and temperature base.

(b) The diagram or diagrams shall include the following items of information:

(1) Nominal diameter (inches) of each pipeline.

(2) Miles of pipeline (to nearest 0.1 mile) between points of intake, delivery, river crossings, storage fields, crossovers, compressor stations and connections with other pipeline companies.

(3) Direction of flow in the pipelines. If direction of flow can be reversed at compressor stations, so indicate.

(4) Maximum permissible operating pressure for each pipeline at discharge side of each compressor station or other critical point, determined by the Department of Transportation's safety standards.

(5) Total horsepower of compressor engines installed at each compressor station.

(6) Designed suction pressure for each compressor station, p.s.i.g.

(7) Designed discharge pressure for each station, p.s.i.g.

(8) Maximum volume, Mcf per day that can be compressed at each compressor station under conditions of suction and discharge set forth in paragraphs (b) (6) and (7) of this section. If direction of flow affects these factors provide the information for each direction of flow.

(9) The fuel requirement at each compressor station under conditions described in paragraph (b)(8) of this section.

(10) Pressure in the pipeline at points of emergency interconnection with other pipeline companies which can normally be expected to exist, and the volume which could be delivered or received at such emergency interconnection points at such pressures. Give the name of the interconnecting company.

(11) For each storage field, connected to the system and operated by the respondent pipeline company, the maximum dependable daily and seasonal withdrawal volumes available under normal conditions of operation.

(12) Volumes delivered: (i) The average daily volumes delivered at each takeoff point, (ii) the volumes delivered at each takeoff point on the day of maximum coincidental delivery, and (iii) the maximum daily volumes (non-coincidental) delivered to each customer under rates subject to FERC jurisdiction.

§ 260.9

18 CFR Ch. I (4–1–12 Edition)

(13) The average daily volume received at each intake point to the transmission pipeline system.

(14) The volume received into the transmission pipeline system at each intake point on the day of maximum coincidental delivery.

(15) The information required by paragraphs (b)(12), (13) and (14), of this section may be furnished in tabular form, or by reference to FERC Form No. 2, providing, that the information is suitably keyed to the diagram by appropriate identifying symbol or number.

[Order 303–A, 31 FR 7226, May 18, 1966, as amended by Order 345, 32 FR 7332, May 17, 1967; Order 430, 36 FR 7052, Apr. 14, 1971; Order 215, 47 FR 10203, Mar. 10, 1982; Order 390, 49 FR 32527, Aug. 14, 1984]

§ 260.9 Reports by natural gas pipeline companies on service interruptions and damage to facilities.

(a)(1) Every natural gas company must report to the Director, Division of Pipeline Certificates, at the earliest feasible time:

(i) Damage to any jurisdictional natural gas facilities other than liquefied natural gas facilities caused by a hurricane, earthquake or other natural disaster or terrorist activity that results in a loss of or reduction in pipeline throughput or storage deliverability; and

(ii) Serious interruptions of service to any shipper involving jurisdictional natural gas facilities other than liquefied natural gas facilities. Such serious interruptions of service shall include interruptions of service to communities, major government installations and large industrial plants outside of communities or any other interruptions which are significant in the judgment of the pipeline company. Interruptible service interrupted in accordance with the provisions of filed tariffs, interruptions of service resulting from planned maintenance or construction and interruptions of service of less than three hours duration need not be reported.

(2) In the event of damage to a natural gas company's jurisdictional natural gas facilities other than liquefied natural gas facilities by reason other than hurricane, earthquake or other

natural disaster or terrorist activity, the natural gas company should report such damage if, in the natural gas company's judgment, such damage creates the potential for serious delivery problems on its own system or the pipeline grid.

(b) Any report of damage to facilities required by paragraph (a)(1)(i) of this section, any report of service interruption required by paragraph (a)(1)(ii) of this section and any report made pursuant to paragraph (a)(2) of this section in a natural gas company's discretion must be submitted by the natural gas company by e-mail to *pipelineoutage@ferc.gov* or by facsimile transmission to the Director, Division of Pipeline Certificates, Office of Energy Projects at FAX number (202) 208–2853.

(1) Reports required by paragraph (a)(1)(i) or (ii) or made in a natural gas company's discretion pursuant to paragraph (a)(2) shall be made at the earliest feasible time and must state:

(i) The location and cause of the service interruption or damage to natural gas pipeline or storage facilities;

(ii) The nature of any damage to pipeline or storage facilities;

(iii) Specific identification of any facilities damaged;

(iv) The time the service interruption or damage to facilities occurred;

(v) The customers affected by the interruption of service or damage to facilities;

(vi) Emergency actions taken to maintain service; and

(vii) Company contact and telephone number.

(2) Following a report required by paragraph (a)(1)(i) of this section of damage to natural gas facilities resulting in loss of pipeline throughput or storage deliverability or a report pursuant to paragraph (a)(2) of this section in a natural gas company's discretion, the natural gas company shall report to the Director, Division of Pipeline Certificates, at the earliest feasible time when pipeline throughput or storage deliverability has been restored.

(c) If so directed by the Commission or the Director, Division of Pipeline Certificates, the company must provide any supplemental information so as to