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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE REVIEW RATING SUMMARY		BORROWER DESIGNATION <hr/> DATE PREPARED																																									
Ratings on form are: 0: Unsatisfactory -- No Records 2: Acceptable, but Should be Improved -- See Attached Recommendations NA: Not Applicable 1: Corrective Action Needed 3: Satisfactory -- No Additional Action Required at this Time																																											
PART I. TRANSMISSION and DISTRIBUTION FACILITIES																																											
1. Substations (Transmission and Distribution) (Rating) a. Safety, Clearance, Code Compliance _____ b. Physical Conditions: Structure, Major Equipment, Appearance _____ c. Inspection Records - Each Substation _____ d. Oil Spill Prevention _____ 2. Transmission Lines a. Right-of-Way: Clearing, Erosion, Appearance, Intrusions _____ b. Physical Condition: Structure, Conductor, Guying _____ c. Inspection Program and Records _____ 3. Distribution Lines - Overhead a. Inspection Program and Records _____ b. Compliance with Safety Codes: Clearances _____ Foreign Structures _____ Attachments _____ c. Observed Physical Condition from Field Checking: Right-of-Way _____ Other _____	4. Distribution - Underground Cable (Rating) a. Grounding and Corrosion Control _____ b. Surface Grading, Appearance _____ c. Riser Pole: Hazards, Guying, Condition _____ 5. Distribution Line Equipment: Conditions and Records a. Voltage Regulators _____ b. Sectionalizing Equipment _____ c. Distribution Transformers _____ d. Pad Mounted Equipment _____ Safety: Locking, Dead Front, Barriers _____ Appearance: Settlement, Condition _____ Other _____ e. Kilowatt-hour and Demand Meter Reading and Testing _____																																										
PART II. OPERATIONS and MAINTENANCE																																											
6. Line Maintenance and Work Order Procedures (Rating) a. Work Planning & Scheduling _____ b. Work Backlogs: Right-of-Way Maintenance _____ Poles _____ Retirement of Idle Services _____ Other _____ 7. Service Interruptions a. Average Annual Minutes/Consumer by Cause (Complete for each of the previous 5 years) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="width: 10%;">PREVIOUS 5 YEARS (Year)</th> <th style="width: 10%;">POWER SUPPLIER a.</th> <th style="width: 10%;">MAJOR EVENT b.</th> <th style="width: 10%;">PLANNED c.</th> <th style="width: 10%;">ALL OTHER d.</th> <th style="width: 10%;">TOTAL e.</th> <th style="width: 10%;"></th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td>0.00</td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td>0.00</td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td>0.00</td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td>0.00</td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td>0.00</td><td> </td></tr> </tbody> </table>	PREVIOUS 5 YEARS (Year)	POWER SUPPLIER a.	MAJOR EVENT b.	PLANNED c.	ALL OTHER d.	TOTAL e.							0.00							0.00							0.00							0.00							0.00		8. Power Quality (Rating) a. General Freedom from Complaints _____ 9. Loading and Load Balance a. Distribution Transformer Loading _____ b. Load Control Apparatus _____ c. Substation and Feeder Loading _____ 10. Maps and Plant Records a. Operating Maps: Accurate and Up-to-Date _____ b. Circuit Diagrams _____ c. Staking Sheets _____
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PART III. ENGINEERING																																											
11. System Load Conditions and Losses (Rating) a. Annual System Losses _____ % b. Annual Load Factor _____ % c. Power Factor at Monthly Peak _____ % d. Ratios of Individual Substation Annual Peak kW to kVA _____ 12. Voltage Conditions a. Voltage Surveys _____ b. Substation Transformer Output Voltage Spread _____	13. Load Studies and Planning (Rating) a. Long Range Engineering Plan _____ b. Construction Work Plan _____ c. Sectionalizing Study _____ d. Load Data for Engineering Studies _____ e. Load Forecasting Data _____																																										

PART IV. OPERATION AND MAINTENANCE BUDGETS

YEAR	For Previous 2 Years		For Present Year	For Future 3 Years		
	Actual \$ Thousands	Actual \$ Thousands	Budget \$ Thousands	Budget \$ Thousands	Budget \$ Thousands	Budget \$ Thousands
Normal Operation						0
Normal Maintenance						0
Additional (Deferred) Maintenance						0
Total	0	0	0	0	0	0

14. Budgeting: Adequacy of Budgets for Needed Work _____ (Rating)

15. Date Discussed with Board of Directors _____ (Date)

EXPLANATORY NOTES

ITEM NO.	COMMENTS

	TITLE	DATE
RATED BY:	Insert Title of Person That Provided Ratings	
REVIEWED BY:	Insert Title of Reviewer: General Manager, CEO, etc.	
REVIEWED BY:	RUS GFR	

STATUS OF O&M ACTIVITIES
ATTACHMENT TO RUS FORM 300
(OPTIONAL FORM - NOT REQUIRED)

SYSTEM DESIGNATION

Date Long Range System Engineering Plan Approved

Date Annual Work Plan Approved

Date of Last Load and Voltage Survey

STATISTICS

YEAR

	—	—	—	—	—
Miles of Distribution Line					
Miles of Transmission Line					
Number of Substations					
Sum of Substation Peak Demands (kW)					
Average Number of Consumers					
Plant Investment (\$ x 1,000)					
Operation Expense (\$ x 1,000)					
Maintenance Expense (\$ x 1,000)					

ROW CLEARING

Units on System					
Units Recleared					
Regrowth Cycle (Years)					

POLES

Number on System					
Number Inspected					
Number Condemned					
Number Replaced					

OIL CIRCUIT RECLOSERS

Number on System					
Number Serviced					

LINE REGULATORS

Number on System					
Number Serviced					

METERS

Number on System					
Number Serviced					

PATROL AND MAINTENANCE

Miles of Distribution Patrolled					
Miles Distribution Maintained					
Miles of Transmission Patrolled					
Miles of Transmission Maintained					
Number of Substations Serviced					

AVERAGE MINUTES OUTAGE PER CONSUMER

Power Supply					
Major Event					
All Other					
Total					