



NOTICE: This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. **Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

Entities that report using the EIA-861 SHORT FORM (EIA-861S) do not complete the Form EIA-861. For information on which entities are required to file the Form EIA-861 or EIA-861S survey forms, see the instructions for the EIA-861S.

SCHEDULE 1. IDENTIFICATION

Survey Contact

First Name: _____ Last Name: _____
Title: _____
Telephone (include extension): _____ Fax: _____
Email: _____

Supervisor of Contact Person for Survey

First Name: _____ Last Name: _____
Title: _____
Telephone (include extension): _____ Fax: _____
Email: _____

Report For

Entity Name: _____
Entity ID: _____ Reporting Year: _____

Entity and Preparer Information

Legal Name of Entity: _____
Current Address of Entity's Principal Business Office: _____
Preparer's Legal Name (If Different From Entity's Legal Name): _____
Current Address of Preparer's Office (If Different From Current Address of Entity's Principal Business Office): _____

| | | |
|------------------------------------|--|---|
| Respondent Type (check one) | <input type="checkbox"/> Federal | <input type="checkbox"/> State |
| | <input type="checkbox"/> Political Subdivision | <input type="checkbox"/> Municipal |
| | <input type="checkbox"/> Municipal Marketing Authority | <input type="checkbox"/> Investor-Owned |
| | <input type="checkbox"/> Cooperative | <input type="checkbox"/> Retail Power Marketer (or Energy Service Provider) |
| | <input type="checkbox"/> Independent Power Producer or Qualifying Facility | <input type="checkbox"/> Wholesale Power Marketer |
| | <input type="checkbox"/> Transmission | <input type="checkbox"/> DSM Administrator |

For questions about the Form EIA-861 contact the Survey Managers, preferably by email at **EIA-861@eia.gov**.

Jorge Luna-Camara
Phone: (202) 586-3945

Stephen Scott
Phone: (202) 586-5140

FAX Number: (202) 287-1938



Independent Statistics & Analysis

U.S. Energy Information Administration

Form EIA-861
ANNUAL ELECTRIC POWER INDUSTRY REPORT

Due Date: 2013
Form Approval: OMB No. 1905-0129
Approval Expires: 10/31/2013
Burden: 9 Hours

Entity Name: _____

Entity ID: _____

Reporting Year: _____

SCHEDULE 2, PART A. GENERAL INFORMATION

| LINE NO. | | | | | |
|----------------|--|---|---|---|--|
| 1 | Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply) | <input type="checkbox"/> TRE (ERCOT) | <input type="checkbox"/> NPCC | <input type="checkbox"/> SPP | |
| | | <input type="checkbox"/> FRCC | <input type="checkbox"/> RFC | <input type="checkbox"/> WECC | |
| | | <input type="checkbox"/> MRO | <input type="checkbox"/> SERC | | |
| 1a | Name of RTO or ISO | <input type="checkbox"/> California ISO <input type="checkbox"/> Electric Reliability Council of Texas <input type="checkbox"/> PJM Interconnection | <input type="checkbox"/> New York ISO <input type="checkbox"/> Southwest Power Pool <input type="checkbox"/> Midwest ISO | <input type="checkbox"/> ISO New England <input type="checkbox"/> None | |
| 2 | (For EIA Use Only) Identify the North American Electric Reliability Corporation where you are physically located | | | | |
| 3 | Enter Balancing Authority(s) Responsible for Your Oversight | | | | |
| 4 | Did Your Company Operate Generating Plant(s)? (check one) | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | |
| 5 | Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities) | <input type="checkbox"/> Generation from company owned plant | <input type="checkbox"/> Buying distribution on other electrical systems | | |
| | | <input type="checkbox"/> Transmission | <input type="checkbox"/> Wholesale power marketing | | |
| | | <input type="checkbox"/> Buying transmission services on other electrical systems | <input type="checkbox"/> Retail power marketing | | |
| | | <input type="checkbox"/> Distribution using owned/leased electrical wires | <input type="checkbox"/> Combined Utility Services (electricity plus other services such as gas, water, etc. in addition to electric service) | | |
| 6 | Highest Hourly Electrical Peak System Demand | Summer (MW) | | | |
| | | Winter (MW) | | | |
| 7 | Did Your Company Operate Alternative-Fueled Vehicles During the Year? | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | |
| | Does Your Company Plan to Operate Such Vehicles During the Coming Year? | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | |
| | If "Yes", Please Provide Additional Contact Information. | Name: | | | |
| | | Title: | | | |
| Telephone: () | | Fax: () | Email address: | | |



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SCHEDULE 2. PART B. ENERGY SOURCES AND DISPOSITION

| LINE NO. | SOURCE OF ELECTRICITY (MWh) | LINE NO. | DISPOSITION OF ELECTRICITY (MWh) |
|----------|--|----------|---|
| 1 | Net Generation | 11 | Sales to Ultimate Customers |
| 2 | Purchases from Electricity Suppliers | 12 | Sales for Resale |
| 3 | Exchanges Received (In) | 13 | Energy Furnished Without Charge |
| 4 | Exchanges Delivered (Out) | 14 | Energy Consumed By Respondent Without Charge |
| 5 | Exchanges (Net) | 15 | Total Energy Losses (positive number) |
| 6 | Wheeled Received (In) | | |
| 7 | Wheeled Delivered (Out) | | |
| 8 | Wheeled (Net) | | |
| 9 | Transmission by Others, Losses (negative number) | | |
| 10 | Total Sources (sum of lines 1, 2, 5, 8, and 9) | 16 | Total Disposition (sum of lines 11, 12, 13, 14, and 15) |

SCHEDULE 2, PART C. GREEN PRICING

Green Pricing programs are voluntary programs where customers pay an extra fee to purchase electricity generated from renewable sources.

| LINE NO. | STATE/TERRITORY: | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
|----------|--|-----------------|----------------|----------------|--------------------|-----------|
| 1 | Total Green Pricing Revenue (Thousand Dollars) | | | | | |
| 2 | Total Green Pricing Sales (MWh) | | | | | |
| 3 | Total Green Pricing Customers | | | | | |



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SCHEDULE 2, PART D. NET METERING

Net Metering programs allow customers to sell excess power they generate back to the electrical grid to offset consumption. For net metering applications of 2 MW nameplate capacity and less, provide the information about programs by State and customer class.

| STATE/TERRITORY: | | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
|---------------------|--|--------------------|-------------------|-------------------|-----------------------|--------------|
| Photovoltaic | Installed Net Metering Capacity (MW) | | | | | |
| | Number of Net Metering Customers | | | | | |
| | If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | | | |
| Wind | Installed Net Metering Capacity (MW) | | | | | |
| | Number of Net Metering Customers | | | | | |
| | If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | | | |
| Other | Installed Net Metering Capacity (MW) | | | | | |
| | Number of Net Metering Customers | | | | | |
| | If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | | | |
| Total | Installed Net Metering Capacity (MW) | | | | | |
| | Number of Net Metering Customers | | | | | |
| | If Available, Enter the Electric Energy Sold Back to the Utility (MWh) | | | | | |



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SCHEDULE 3. ELECTRIC OPERATING REVENUE

| LINE NO. | TYPE OF OPERATING REVENUE | REVENUE (THOUSAND DOLLARS) |
|----------|---|----------------------------|
| 1 | Electric Operating Revenue From Sales to Ultimate Customers (Schedule 4: Parts A, B, and D) | |
| 2 | Revenue From Unbundled (Delivery) Customers (Schedule 4: Part C) | |
| 3 | Electric Operating Revenue from Sales for Resale | |
| 4 | Electric Credits/Other Adjustments | |
| 5 | Revenue from Transmission | |
| 6 | Other Electric Operating Revenue | |
| 7 | Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, 5 and 6) | |



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SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FULL SERVICE – ENERGY AND DELIVERY SERVICE (BUNDLED)

| | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
|----------------------------------|--------------------|-------------------|-------------------|-----------------------|--------------|
| STATE / TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |

| | | | | | |
|---|--|--|--|--|--|
| Number of Customers | | | | | |
| STATE / TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |
| STATE / TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |
| STATE / TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |


| | | |
|---|---|--|
|  <i>Independent Statistics & Analysis</i> U.S. Energy Information Administration | Form EIA-861 ANNUAL ELECTRIC POWER INDUSTRY REPORT | Due Date: 2013 |
| | | Form Approval: OMB No. 1905-0129 Approval Expires: 10/31/2013 Burden: 9 Hours |

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Entity ID: _____

Reporting Year: _____

| SCHEDULE 4. PART B. SALES TO ULTIMATE CUSTOMERS. ENERGY – ONLY SERVICE (WITHOUT DELIVERY SERVICE) | | | | | |
|--|----------------------------|---------------------------|---------------------------|-------------------------------|----------------------|
| | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold | | | | | |

| | | | | | |
|-----------------------------------|--|--|--|--|--|
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold | | | | | |
| Number of Customers | | | | | |

| | | |
|--|---|--|
|  <i>Independent Statistics & Analysis</i> U.S. Energy Information Administration | Form EIA-861 ANNUAL ELECTRIC POWER INDUSTRY REPORT | Due Date: mm/dd/yyyy |
| | | Form Approval: OMB No. 1905-0129 Approval Expires: 10/31/2013 Burden: 9 Hours |

Entity Name: _____

Entity ID: _____

Reporting Year: _____

SCHEDULE 4. PART C. SALES TO ULTIMATE CUSTOMERS. DELIVERY – ONLY SERVICE (AND ALL OTHER CHARGES)

| | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
|-----------------------------------|--------------------|-------------------|-------------------|-----------------------|--------------|
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Delivered | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Delivered | | | | | |
| Number of Customers | | | | | |

| | | | | | |
|----------------------------|--|--|--|--|--|
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Delivered | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Delivered | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Delivered | | | | | |
| Number of Customers | | | | | |



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Reporting Year: _____

SCHEDULE 4. PART D. BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS, OR ANY POWER MARKETER THAT PROVIDES "BUNDLED SERVICE"

| | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
|----------------------------------|--------------------|-------------------|-------------------|-----------------------|--------------|
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |

| | | | | | |
|---|--|--|--|--|--|
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |
| STATE/TERRITORY | | | | | |
| Revenue (thousand dollars) | | | | | |
| Megawatthours Sold and Delivered | | | | | |
| Number of Customers | | | | | |

| | | |
|---|--|---|
|  <i>Independent Statistics & Analysis</i> U.S. Energy Information Administration | <u>Form EIA-861</u> ANNUAL ELECTRIC POWER INDUSTRY REPORT | Due Date: 2013 Form Approval: OMB No. 1905-0129 Approval Expires: 10/31/2013 Burden: 9 Hours |
| | | |

Entity Name: _____
Entity ID: _____ Reporting Year: _____

SCHEDULE 5. MERGERS AND/OR ACQUISITIONS

| | | |
|--|--------------------------|---------------------------------------|
| Mergers and/or acquisitions during the reporting period: | <input type="checkbox"/> | Yes |
| | <input type="checkbox"/> | No (If no, skip to Schedule 6) |

| | |
|--|--|
| If Yes, Provide: Date of merger or acquisition _____ Company merged with or acquired _____ Name of new parent company _____ | Address _____ New contact name _____ Telephone No. _____ Email address _____ |
|--|--|



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Administration

Form EIA-861
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Reporting Year: _____

SCHEDULE 6. DEMAND-SIDE MANAGEMENT INFORMATION

2 If your Demand-Side Management activities are reported on Schedule 6 of another company's form, identify the company.

SCHEDULE 6. PART A. ACTUAL EFFECTS

ANNUALIZED INCREMENTAL EFFECTS

ACTUAL ANNUAL EFFECTS

RESIDENTIAL
(a)

COMMERCIAL
(b)

INDUSTRIAL
(c)

TRANSPORTATION
(d)

Total
(e)

RESIDENTIAL
(f)

COMMERCIAL
(g)

INDUSTRIAL
(h)

TRANSPORTATION
(i)

Total
(j)

STATE /
TERRITORY

ENERGY
EFFICIENCY

3 Energy Effects
(MWh)

4 Actual Peak
Reduction (MW)

LOAD
MANAGEMENT

5 Energy Effects
(MWh)

6 Potential Peak
Reduction (MW)

7 Actual Peak
Reduction (MW)

7a Were these savings verified through an independent evaluation? Yes No

7b Are these savings estimates based on a forecast or on the report of one or more Independent evaluators? Yes No



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SCHEDULE 6. PART B. ANNUAL COSTS (THOUSAND DOLLARS)

| | | RESIDENTIAL (a) | COMMERCIAL (b) | INDUSTRIAL (c) | TRANSPORTATION (d) | TOTAL (e) |
|-------------------|--|--------------------|-------------------|-------------------|-----------------------|--------------|
| STATE / TERRITORY | | | | | | |
| 8 | Direct Costs, excluding incentive payments - Energy Efficiency | | | | | |
| 9 | Direct Costs, excluding incentive payments - Load Management | | | | | |
| 10 | Incentive Payments - Energy Efficiency | | | | | |
| 11 | Incentive Payments - Load Management | | | | | |
| 12 | Indirect Costs | | | | | |
| 13 | Total Cost (sum of all of the above) | | | | | |

SCHEDULE 6. PART C. SUPPLEMENTAL INFORMATION


| | | |
|----|--|---|
| 14 | Have there been any major changes to your Demand-Side Management programs (e.g., terminated programs, new information or financing programs, or a shift to programs with dual load building objectives and energy efficiency objectives), program tracking procedures, or reporting methods that affect the comparison of demand-side management data reported on this schedule to data from previous years? (check Yes or No) | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15 | Does your company currently operate any incentive-based demand response | <input type="checkbox"/> Yes |

| | | |
|---|--|--------|
| 5 | programs (e.g., market incentives, financial incentives, direct load control, interruptible programs, demand bidding/buyback, emergency demand response, capacity market programs, and ancillary service market programs)? (check Yes or No) | [] No |
|---|--|--------|

| | | | | | |
|--------|--|-------------|------------|------------|----------------|
| 1 6 | If the answer to line 15 is "Yes", please disclose the number of participating customers by state & class. | Residential | Commercial | Industrial | Transportation |
| | State: | | | | |

| | | |
|--------|---|-------------------|
| 1 7 | Does your company currently operate any time-based rate programs (e.g., real-time pricing, critical peak pricing, variable peak pricing and time-of-use rates administered through a tariff)? (check Yes or No) | [] Yes [] No |
|--------|---|-------------------|

| | | | | | |
|--------|--|-------------|------------|------------|----------------|
| 1 8 | If the answer to line 17 is "Yes", please disclose the number of participating customers by state & class. | Residential | Commercial | Industrial | Transportation |
| | State: | | | | |

| | | |
|---|---|---|
|  <small>Independent Statistics & Analysis</small> U.S. Energy Information Administration | Form EIA-861 ANNUAL ELECTRIC POWER INDUSTRY REPORT | Due Date: 2013 Form Approval: OMB No. 1905-0129 Approval Expires: 10/31/2013 Burden: 9 Hours |
|---|---|---|

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Entity ID: _____

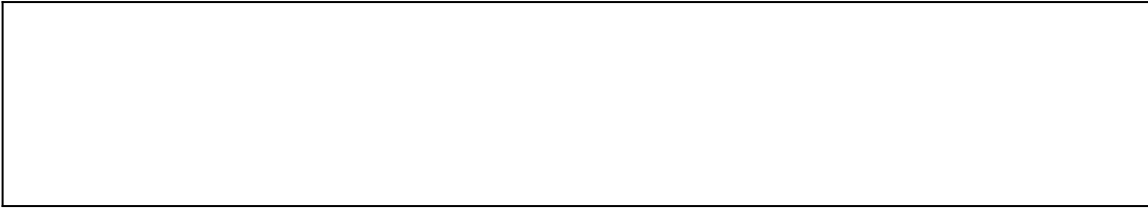
Reporting Year: _____

OMB No. 1905-0129

SCHEDULE 6. PART D. ADVANCED METERING

Only customers from Schedule 4A and 4C need to be reported on this schedule. AMR – data transmitted one-way, AMI – data can be transmitted in both directions, between the delivery entity and the customer.

| State/ Territory | | RESIDENTIAL (a) | COMMERCIAL (b) | |
|---|--|--------------------|-------------------|--|
| Number of AMR Meters | | | | |
| Number of AMI Meters | | | | |
| Energy Served Through AMI Meters (MWh) | | | | |
| State/ Territory | | RESIDENTIAL (a) | COMMERCIAL (b) | |
| Number of AMR Meters | | | | |
| Number of AMI Meters | | | | |
| Energy Served Through AMI Meters (MWh) | | | | |
| State/ Territory | | RESIDENTIAL (a) | COMMERCIAL (b) | |
| Number of AMR Meters | | | | |
| Number of AMI Meters | | | | |
| Energy Served Through AMI Meters (MWh) | | | | |



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Burden: 9.0 hrs



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Entity ID: _____

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SCHEDULE 7. DISTRIBUTED AND DISPERSED GENERATION

If your company owns and/or operates a distribution system, please report information on known distributed generation capacity on the system. Such capacity may be utility or customer-owned.

SCHEDULE 7. PART A. NUMBER AND CAPACITY

| LINE NO. | DISTRIBUTED GENERATORS (COMMERCIAL AND INDUSTRIAL GRID CONNECTED/SYNCHRONIZED GENERATORS) (a) | | | LINE NO. | DISPERSED GENERATORS (COMMERCIAL AND INDUSTRIAL GENERATORS NOT CONNECTED/SYNCHRONIZED TO THE GRID) (b) | | |
|----------|--|-----------|--------------|----------|---|-----------|--------------|
| | | | Total (<1MW) | | | | Total (<1MW) |
| 1 | Number of generators (N) | | | 1 | Number of generators (N) | | |
| 2 | Total combined capacity (MW) | | | 2 | Total combined capacity (MW) | | |
| 3 | Capacity that consists of backup-only units | | | 3 | Capacity that consists of backup-only units | | |
| 4 | Capacity owned by respondent | | | 4 | Capacity owned by respondent | | |
| 5 | Nature of data reported | Actual | [] | 5 | Nature of data reported | Actual | [] |
| | | Estimated | [] | | | Estimated | [] |
| 6 | State/Territory | | | 6 | State/Territory | | |

SCHEDULE 7. PART B. CAPACITY by TECHNOLOGY (MW)

| | | Total (<1MW) | | | Total (<1MW) | | |
|----|---|--------------|-----|----|---|-----------|-----|
| 1 | Internal combustion/reciprocating engines | | | 1 | Internal combustion/reciprocating engines | | |
| 2 | Combustion turbine(s) | | | 2 | Combustion turbine(s) | | |
| 3 | Steam turbine(s) | | | 3 | Steam turbine(s) | | |
| 4 | Hydroelectric | | | 4 | Hydroelectric | | |
| 5 | Wind turbine(s) | | | 5 | Wind turbine(s) | | |
| 6 | Photovoltaic | | | 6 | Photovoltaic | | |
| 7 | Storage | | | 7 | Storage | | |
| 8 | Other | | | 8 | Other | | |
| 9 | Total | | | 9 | Total | | |
| 10 | Nature of data reported | Actual | [] | 10 | Nature of data reported | Actual | [] |
| | | Estimated | [] | | | Estimated | [] |



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SCHEDULE 8. DISTRIBUTION SYSTEM INFORMATION

If your company owns a distribution system, please identify the names of the counties (parish, etc.) by State in which the electric wire/equipment are located.

| LINE NO. | STATE/TERRITORY (U.S. POSTAL ABBREVIATION) (a) | COUNTY (PARISH, ETC.) (b) | LINE NO. | STATE/TERRITORY (U.S. POSTAL ABBREVIATION) (a) | COUNTY (PARISH, ETC.) (b) |
|----------|--|---------------------------|----------|--|---------------------------|
| 1 | | | 20 | | |
| 2 | | | 21 | | |
| 3 | | | 22 | | |
| 4 | | | 23 | | |
| 5 | | | 24 | | |
| 6 | | | 25 | | |
| 7 | | | 26 | | |
| 8 | | | 27 | | |
| 9 | | | 28 | | |
| 10 | | | 29 | | |
| 11 | | | 30 | | |
| 12 | | | 31 | | |
| 13 | | | 32 | | |
| 14 | | | 33 | | |
| 15 | | | 34 | | |
| 16 | | | 35 | | |
| 17 | | | 36 | | |
| 18 | | | 37 | | |
| 19 | | | 38 | | |

