**REVISED PAGE 700 TO FORM 6 (proposed in RM12-18)**

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| Name of Respondent | This Report Is:□ (1) An Original□ (2) A Resubmission | Date of Report(Mo, Da, Yr)/ / | Year/Period of ReportEnd of \_\_\_\_\_\_\_\_ |
| **Annual Cost of Service Based Analysis Schedule** |
| 1.) Use footnotes when particulars are required or for any explanations.2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700. |
| Line No. | Item (a) |  Current Year Amount (in dollars) (b)  | Prior Year Amount (in dollars) (c) |
| 1 | Operating and Maintenance Expenses |  25,000,000  |  24,500,000  |
| 2 | Depreciation Expense |  6,500,000  |  6,450,000  |
| 3 | AFUDC Depreciation |  500,000  |  510,000  |
| 4 | Amortization of Deferred Earnings |  800,000  |  840,000  |
| 5 | Rate Base |  |  |
| 5a | Rate Base – Original Cost |  90,000,000  |  94,000,000  |
| 5b | Rate Base – Unamortized Starting Rate Base Write-Up |  |  |
| 5c | Rate Base – Accumulated Net Deferred Earnings |  20,000,000  |  21,000,000  |
| 5d | Total Rate Base –Trended Original Cost – (5a + 5b + 5c) |  110,000,000  |  115,000,000  |
| 6 | Rate of Return % (10.25% - 10.25) |   |  |
| 6a | Rate of Return – Adjusted Capital Structure Ratio for Long Term Debt |  36.00  |  36.00  |
| 6b | Rate of Return – Adjusted Capital Structure Ratio for Proprietary Capital |  64.00  |  64.00  |
| 6c | Rate of Return – Cost of Long Term Debt Capital  |  8.00  |  8.00  |
| 6d | Rate of Return – Real Cost of Proprietary Capital  |  14.25  |  14.25  |
| 6e | Rate of Return – Weighted Average Cost of Capital – (6a x 6c + 6b x 6d)  |  12.00  |  12.00  |
| 7 | Return on Rate Base |  |  |
| 7a | Return on Rate Base – Debt Component |  3,168,000  |  3,312,000  |
| 7b | Return on Rate Base – Equity Component |  10,032,000  |  10,488,000  |
| 7c | Total Return on Rate Base – (7a + 7b) |  13,200,000  |  13,800,000  |
| 8 | Income Tax Allowance |  9,000,000  |  9,400,000  |
| 8a | Composite Tax Rate % (37.50% - 37.50) |  37.50  |  37.50  |
| 9 | Total Cost of Service |  55,000,000  |  55,500,000  |
| 10 | Total Interstate Operating Revenues |  60,000,000  |  57,000,000  |
| 11 | Throughput in Barrels |  80,000,000  |  79,000,000  |
| 12 | Throughput in Barrel-Miles |  40,000,000,000  |  39,000,000,000  |