

REVISED PAGE 700 TO FORM 6 (proposed in RM12-18)

Name of Respondent	This Report Is: <input type="checkbox"/> (1) An Original <input type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of _____
Annual Cost of Service Based Analysis Schedule			
<p>1.) Use footnotes when particulars are required or for any explanations.</p> <p>2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).</p> <p>3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.</p> <p>4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.</p> <p>5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.</p> <p>6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.</p> <p>7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.</p>			
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Prior Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	25,000,000	24,500,000
2	Depreciation Expense	6,500,000	6,450,000
3	AFUDC Depreciation	500,000	510,000
4	Amortization of Deferred Earnings	800,000	840,000
5	Rate Base		
5a	Rate Base – Original Cost	90,000,000	94,000,000
5b	Rate Base – Unamortized Starting Rate Base Write-Up		
5c	Rate Base – Accumulated Net Deferred Earnings	20,000,000	21,000,000
5d	Total Rate Base – Trended Original Cost – (5a + 5b + 5c)	110,000,000	115,000,000
6	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return – Adjusted Capital Structure Ratio for Long Term Debt	36.00	36.00
6b	Rate of Return – Adjusted Capital Structure Ratio for Proprietary Capital	64.00	64.00
6c	Rate of Return – Cost of Long Term Debt Capital	8.00	8.00
6d	Rate of Return – Real Cost of Proprietary Capital	14.25	14.25
6e	Rate of Return – Weighted Average Cost of Capital – (6a x 6c + 6b x 6d)	12.00	12.00
7	Return on Rate Base		
7a	Return on Rate Base – Debt Component	3,168,000	3,312,000
7b	Return on Rate Base – Equity Component	10,032,000	10,488,000
7c	Total Return on Rate Base – (7a + 7b)	13,200,000	13,800,000
8	Income Tax Allowance	9,000,000	9,400,000
8a	Composite Tax Rate % (37.50% - 37.50)	37.50	37.50
9	Total Cost of Service	55,000,000	55,500,000
10	Total Interstate Operating Revenues	60,000,000	57,000,000
11	Throughput in Barrels	80,000,000	79,000,000
12	Throughput in Barrel-Miles	40,000,000,000	39,000,000,000