

5100

Financial Reporting System
Classification Information

Form Approved
 O.M.B. No. 1905-0149
 Expires January 31, 2013

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Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day
				<input type="checkbox"/>	<input type="checkbox"/>	as <input type="text"/>

Your are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number

Mail to: U.S. Department of Energy
 Financial Reporting System, EI-24
 Attention: Robert Schmitt
 Forrestal Building, Room 2G-053
 1000 Independence Ave., S.W.
 Washington, DC 20585

The Report is Mandatory Under Public Laws 95-91 and 93-275

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, EI-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

Part I. – Identification Information

Address Change Indicator
 please check if this is a new address

Respondent Address:

Contact Person	
Title of Contact Person	
Company Name	
Street/Box/RFD	
Address (continued)	
City/State/Zip	
Telephone Number	
Facsimile Number	
email address	

Part II – Certification

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information, and belief. **TITLE 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious, or fraudulent statements as to any matter within**

NAME:	
TITLE:	
SIGNATURE:	DATE:

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5110

Reporting Company
Consolidated Statement of Income
 (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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Line #	FRS			Downstream					Foot note	
	Consolidated	Eliminations	Nontraceable	Petroleum (Sch 5210)	Other Energy	Natural Gas (Sch 5710)	Electric Power (Sch 5810)	Nonenergy		
	A	B	C	D	E	F	G	H		
Operating Revenues	01.00									
Operating Expenses:										
General Operating Expenses	02.00									
DD&A (5120/E)	03.00									
General & Administrative	04.00									
Total Operating Expenses (Lines 2 thru 4)	05.00									
Operating Income (Lines 1 ? 5)	06.00									
Other Revenues/(Expenses):										
Earnings of Unconsolidated Affiliates	07.00									
Other Dividend & Interest Income	08.00									
Gain/(Loss) on Disposition of PP&E	09.00									
Interest Expense & Financial Charges	10.00									
Minority Interest in Income	11.00									
Foreign Currency Transaction Gains/(Losses)	12.00									
Other Revenues/(Expense)	13.00									
Total Other Rev/(Exp) (Lines 7 thru 13)	14.00									
Pre-tax Income (Lines 6 + 14)	15.00									
Income Tax Expenses (5112/19/A)	16.00									
Income before Lines 18 & 19 (Lines 15 ? 16)	17.00									
Discontinued Operations	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									
Net Income (Lines 17 thru 19)	20.00									

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Reporting Company
Research & Development Funding and Expenditures
(\$000,000)

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		FRS	
Source of R&D Funds:	Line #	Total	
		A	
Federal Government	01.00	_ _	
Internal Company	02.00	_ _	
Other Sources	03.00	_ _	
Total Sources (Lines 1 thru 3)	04.00	_ _	
Breakdown of R&D Expenditures:	Line #	Total	
Oil & Gas Recovery	05.00	_ _	
Gas to Liquids	06.00	_ _	
Other Petroleum	07.00	_ _	
Coal Gasification/Liquefaction	08.00	_ _	
Other Coal	09.00	_ _	
Downstream Natural Gas	10.00	_ _	
Wind Generation	11.00	_ _	
Solar Generation	12.00	_ _	
Distributed Generation	13.00	_ _	
Fuel Cells	14.00	_ _	
Other Nonconventional Energy	15.00	_ _	
Non-energy	16.00	_ _	
Unassigned	17.00	_ _	
Total R&D Expenditures (Lines 5 thru 17)	18.00	_ _	

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Reporting Company
Analysis of Income Taxes
(\$000,000)

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	FRS Line #	Total A	Foot note
Income Taxes (as per Financial Statements):			
Current Paid or Accrued:			
U.S. Federal, before Investment Tax Credit and Alternative Minimum Tax (AMT)	01.00		
U.S. Federal Investment Tax Credit	02.00		
Effect of AMT	03.00		
U.S. State & Local Income Taxes	04.00		
Foreign Income Taxes:			
Canada	05.00		
Europe	06.00		
Former Soviet Union (FSU)	06.50		
Africa	07.00		
Middle East	08.00		
Other Eastern Hemisphere	09.00		
Other Western Hemisphere	10.00		
Total Foreign (Lines 5.00 thru 10.00)	11.00		
Total Current (Lines 1 + 2 + 3 + 4 + 11)	12.00		
Deferred:			
U.S. Federal, before Investment Tax Credit & AMT	13.00		
U.S. Federal Investment Tax Credit	14.00		
Effect of AMT	15.00		
U.S. State & Local Income Taxes	16.00		
Foreign	17.00		
Total Deferred (Lines 13 thru 17)	18.00		
Income Tax Expenses (5110/16/A) (Lines 12 + 18)	19.00		
Reconciliation of Accrued US Federal Income Tax Expense to Statutory Rate:			
Consolidated Pretax Income/(Loss)	20.00		
Less: Foreign Source Income Not Subject to U.S. Tax	21.00		
Equals: Income Subject to U.S. Tax (Lines 20 ? 21)	22.00		
Less: U.S. State & Local Income Taxes	23.00		
Less: Applicable Foreign Income Taxes Deducted	24.00		
Equals: Pretax Income Subject to U.S. Tax (Lines 22 ? 23 ? 24)	25.00		

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Reporting Company
Analysis of Income Taxes
(\$000,000)

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	FRS	
Enter Here the Computed "Expected"	Line #	Total
Tax Provision Based on Line 25	26.00	A
Increase/(Decrease) in Taxes Due to :		
Foreign Tax Credits Recognized	27.00	
U.S. Federal Investment Tax Credit Recognized	28.00	
Statutory Depletion	29.00	
Effect of AMT	30.00	
Other	31.00	
Actual U.S. Federal Tax Provision/(Refund) (Lines 26 thru 31)	32.00	

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Reporting Company
Analysis of Income Taxes
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	FRS Line #	Domestic					
		Total	Petroleum	Other Energy	Downstream Natural Gas	Electric Power	Nonenergy
		A	B	C	D	E	F
Domestic Taxes Other than Income Taxes:							
Production:							
U.S. Windfall Profits	33.00	_	_				
Severance Taxes	34.00	_	_	_		_	
Other Direct Production	35.00	_	_	_		_	
Total Production (Lines 33 thru 35)	36.00	_	_	_		_	
Property	36.50	_	_	_	_	_	
Superfund	37.00	_	_		_	_	
Import Duties	38.00	_	_	_	_	_	
Sales and Use	39.00	_	_	_	_	_	
Payroll	40.00	_	_	_	_	_	
Other	41.00	_	_	_	_	_	
Subtotal (Lines 36 thru 41) (Lines 36.00 thru 41.00)	42.00	_	_	_	_	_	
Collected on Behalf of Governments (Excise)	43.00	_	_	_	_	_	
Total (Lines 42 thru 43)	44.00	_	_	_	_	_	

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Reporting Company
Selected Consolidated Balance Sheet Data
(\$000,000)

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		FRS			
	Line #	Consolidated	A		Foot note
Current Assets:					
Cash & Marketable Securities	01.00	✓			
Trade Accounts & Notes Receivable (AR)	02.00	✓			
Inventories:					
Raw Materials & Products	03.00	✓			
Materials & Supplies	04.00	✓			
Other Current Assets	05.00	✓			
Total Current Assets (Lines 1 thru 5)	06.00	✓	 	 	
Non-Current Assets:					
Property, Plant & Equipment (PP&E):					
Gross (5120/99/A)	07.00	✓			
Accumulated DD&A (5120/99/B)	08.00	✓			
Net PP&E (5120/99/C) (Lines 7 ? 8)	09.00	✓			
Investments & Advances to Unconsolidated Affiliates (5120/99/H)	10.00	✓			
Other Non-Current Assets	11.00	✓			
Total Non-Current Assets (Lines 9 thru 11)	12.00	✓	 	 	
Total Assets (Lines 6 + 12)	13.00	✓	 	 	
Current Liabilities:					
Trade Accounts & Notes Payable (AP)	14.00	✓			
Other Current Liabilities	15.00	✓			
Long-Term Debt	16.00	✓			
Deferred Income Tax Credits	17.00	✓			
Other Deferred Credits	18.00	✓			
Other Long-Term Items	19.00	✓			
Minority Interest in Consolidated Affiliates	20.00	✓			
Total Liabilities (Lines 14 thru 20)	21.00	✓	 	 	
Stockholders' Equity:					
Retained Earnings	22.00	✓			
Other Equity	23.00	✓			
Total Stockholders' Equity (Lines 22 + 23)	24.00	✓	 	 	
Total Liabilities and Equity (Lines 21 + 24)	25.00	✓	 	 	
Memo:					
Foreign Currency Translation Adjustment Cumulative at Year End	26.00	✓			
Foreign Currency Translation Adjustment for the Current Year	27.00	✓			

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Reporting Company
Selected Consolidated Balance Sheet Data
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FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates			Foot note	
	Year End Balance			Activity During Year				Year End	Year's	Other		
	Gross	Accumu- Lated DD&A	Net	Additions	DD&A	Book Value of Disposals	Other	Balance	Additions	Other		
	A	B	C	D	E	F	G	H	I	J		
Non-Energy Industries:												
Foreign Chemical	28.00											
Domestic Chemical	29.00											
Foreign Other Non-Energy	30.00											
Domestic Other Non-Energy	31.00											
Total Non-Energy (Lines 28 thru 31)	32.00											
Other Energy:												
Foreign Nonconventional Oil	33.00											
Domestic Nonconventional Oil	34.00											
Other Foreign	36.00											
Other Domestic	37.00											
Total Other Energy (Lines 33 thru 37) ...	38.10											

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Reporting Company
Selected Consolidated Balance Sheet Data
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FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates			Foot note
	Year End Balance			Activity During Year				Year End Balance	Year's Additions	Other	
	Gross A	Accumu- Lated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	Other G	H	I	J	
Petroleum:											
Domestic Petroleum:											
Production Segment	39.00										
Refining/Marketing Segment:											
Refining	40.00										
Marketing	41.00										
Transportation:											
Pipeline	42.00										
Marine	43.00										
Other	44.00										
Total R&M (Lines 40 thru 44)	45.00										
Rate Regulated Pipeline Segment:											
Refined Products	46.00										
Natural Gas*	47.00	////	////	////	////	////	////	////	////	////	
Crude & Liquids	48.00										
Total R Reg (Lines 46 thru 48)	49.00										
Total D Petr (Lines 39 + 45 + 49)	50.00										
Foreign Petroleum:											
Production Segment	51.00										
Refining/ Marketing Segment	52.00										
International Marine Segment	53.00										
Total F Petro (Lines 51 thru 53)	54.00										
Total Petroleum (Lines 50 + 54)	55.00										

* Beginning in 2003, reported on lines 61 through 64.

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Reporting Company
Selected Consolidated Balance Sheet Data
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	FRS Line #	Property, Plant and Equipment						Investments & Advances to Unconsolidated Affiliates			Foot note
		Year End Balance			Activity During Year			Year End Balance	Year's Additions	Other	
		Gross A	Accumu- lated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	Other G	H	I	
Downstream Natural Gas:											
Domestic:											
Processing:											
NGL Production	56.00										
Other Processing	57.00										
Total Proc (Lines 56 thru 57)	59.00										
Marketing/Trading	60.00										
Transmission/Distribution:											
Transmission	64.00										
Distribution	68.00										
Total Tr/Dist (Lines 64 thru 68)	68.10										
Other:											
LNG Liquefaction	68.20										
LNG Regasification	68.30										
Other	68.40										
Total Other (Lines 68.2 thru 68.4) ..	68.50										
Total Dom (Lns 59+60+68.1+68.5) ..	69.00										
Total Foreign	83.00										
Total Downstream NG	84.00										

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Reporting Company
Selected Consolidated Balance Sheet Data
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FRS Line #	Property, Plant and Equipment							Investments & Advances to Unconsolidated Affiliates		
	Year End Balance			Activity During Year				Year End Balance	Year's Additions	Other
	Gross A	Accumu- Lated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	Other G	H	I	J
Electric Power:										
Domestic:										
Generation	87.00									
Marketing/Trading	88.00									
Transmission/Distribution	89.00									
Total Dom (Lines 87 thru 89)	91.00									
Total Foreign	96.00									
Total Elec Pwr (Lines 91 + 96)	97.00									
Non-Traceable	98.00									
Consolidated *	99.00									

* (Lines 32 + 38.10 + 55 + 84 + 97 + 98)

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Reporting Company
Consolidated Statement of Cash Flows
(\$000,000)

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	FRS Line #	Consolidated		Foot note
Cash Flows from Operations:		A		
Net Income (5110/20/A)	01.00	1 1		1
Minority Interest in Income	02.00	1 1		2
Noncash Items:				
DD&A (5120/99/E)	03.00	1 1		3
Dry Hole Expense this Year	04.00	1 1		4
Deferred Income Taxes (5112/18/A)	05.00	1 1		5
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates	06.00	1 1		6
(Gain)/Loss on Disposition of PP&E (5110/9/A)	07.00	1 1		7
Changes in Operating Assets & Liabilities, and Other				
Noncash Items, Excluding Net Change in Short-Term Debt	08.00	1 1		8
Discontinued Operations, Extraordinary Items, & Effects of Accounting Changes	09.00	1 1		9
Other Cash Items, Net	10.00	1 1		10
Cash Flow from Operations (Lines 1 thru 10)	11.00	1 1		11
Cash Flows from Investing Activities:				
Additions to PP&E:				
Due to Mergers and Acquisitions	12.00	1 1		12
Other Additions to PP&E	13.00	1 1		13
Total Additions to PP&E (Lines 12 thru 13) (5120/99/D)	14.00	1 1		14
Additions to Investments & Advances (5120/99/I)	15.00	1 1		15
Proceeds from Disposals of PP&E	16.00	1 1		16
Other Investment Activities, Net	17.00	1 1		17
Cash Flow from Investing Activities (Lines 14 thru 17)	18.00	1 1		18
Cash Flows from Financing Activities:				
Proceeds from Long-Term Debt	19.00	1 1		19
Proceeds from Equity Security Offerings	20.00	1 1		20
Reductions in Long-Term Debt	21.00	1 1		21
Purchase of Treasury Stock	22.00	1 1		22
Dividends to Shareholders	23.00	1 1		23
Other Financing Activities, Including Net Change in Short-Term Debt	24.00	1 1		24
Cash Flow from Financing Activities (Lines 19 thru 24)	25.00	1 1		25
Effect of Exchange Rates Changes on Cash	26.00	1 1		26
Net Increase/(Decrease) in Cash and Cash Equivalents (Lines 11 + 18 + 25 + 26)	27.00	1 1		27
Memo - Aggregate of Funds in Single Transactions Valued in Excess of \$50 Million (Exhibit B):				
Provided by Disposals of Assets	28.00	1 1		28
Applied to Purchase of Existing Assets	29.00	1 1		29

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Reporting Company
Eliminations in Consolidation
 (\$000,000)

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Inter-Lines of Business Sales by:

FRS Line #	Total A	Non- Traceable B	Petroleum C	Other Energy D	Downstream Natural Gas E	Electric Power F	Nonenergy G
---------------	------------	------------------------	----------------	----------------------	--------------------------------	---------------------	----------------

Schedule 5110 Inter-Lines of Business
 Transactions:

Inter-Lines of Business Purchases by:

Non-Traceable	01.00						
Petroleum	02.00						
Other Energy	03.00						
Downstream Natural Gas	04.00						
Electric Power	05.00						
Non-Energy	06.00						
Total (Lines 1 thru 6) (A = 5110/10/B)	07.00						

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Domestic and Foreign Petroleum Segments
Consolidated Statement of Income
 (\$000,000)

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	FRS Line #	Domestic Petroleum							Consolidated Foreign Petroleum	Foot note		
		Consolidated Petroleum	Eliminations		Production			Refining/ Marketing				
		(Sch 5110)	A	B	Consolidated	Eliminations	D	E			F	G
Operating Revenues:												
Raw Material Sales	01.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Refined Products Sales	02.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Transportation Revenues	03.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Hedging/Derivatives	03.50	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Management and Processing Fees	04.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Other	05.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Total Operating Revenues (Lines 1 thru 5)	06.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Operating Expenses:												
General Operating Expenses	07.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
DD&A (5120/E)	08.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
General & Administrative	09.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Total Operating Expenses (Lines 7 thru 9)	10.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Operating Income (Lines 6 ? 10)	11.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Other Revenue & (Expense):												
Earning of Unconsolidated Affiliates	12.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Gain/(Loss) on Disposition of PP&E	13.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Total Other Rev/(Exp) (Lines 12 thru 13)	14.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Pre-tax Income (Lines 11 + 14)	15.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Income Tax Expense	16.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Income before Lines 18 & 19 (Lines 15 ? 16)	17.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Discontinued Operations	18.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _
Contribution to Net Income (Lines 17 thru 19) ...	20.00	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _	_ _

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Domestic and Foreign Petroleum Segments
Consolidated Statement of Income
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Foreign Petroleum

	FRS Line #	Foreign Petroleum						Foot note
		Consolidated H	Eliminations I	Production J	Refining/ Marketing K	International Marine L		
Operating Revenues:								
Raw Material Sales	01.00							
Refined Products Sales	02.00							
Transportation Revenues	03.00							
Hedging/Derivatives	03.50							
Management and Processing Fees	04.00							
Other	05.00							
Total Operating Revenues (Lines 1 thru 5)	06.00							
Operating Expenses:								
General Operating Expenses	07.00							
DD&A (5120/E)	08.00							
General & Administrative	09.00							
Total Operating Expenses (Lines 7 thru 9)	10.00							
Operating Income (Lines 6 ? 10)	11.00							
Other Revenue & (Expense):								
Earning of Unconsolidated Affiliates	12.00							
Gain/(Loss) on Disposition of PP&E	13.00							
Sub-Total (Lines 12 thru 13)	14.00							
Pre-tax Income (Lines 11 + 14)	15.00							
Income Tax Expense	16.00							
Income before Lines 18 & 19 (Lines 15 ? 16)	17.00							
Discontinued Operations	18.00							
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00							
Contribution to Net Income (Lines 17 thru 19)	20.00							

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Domestic and Foreign Petroleum Segments
Refining/Marketing Segment Expenditure and Operating Expense Detail
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FRS Line #	Description	Domestic		Foreign		Foot note
		B	E	B	E	
Raw Material Supply:						
	Raw Material Purchases (5212/4/B,F)	01.00				
	Other Raw Material Supply Expense	02.00				
	Total Raw Material Supply Expense (Lines 1 thru 2)	03.00				
	Less: Cost of Raw Materials Input to Refining	04.00				
	Net Raw Material Supply (Lines 3 ? 4)	05.00				
Refining:						
	Raw Materials Input to Refining (Line 4)	06.00				
	Less: Raw Material Used as Refinery Fuel	07.00				
	Refinery Process Energy Expense	08.00				
	Other Refining Operating Expenses	09.00				
	Refined Product Purchases (5212/8/B,F)	10.00				
	Other Refined Product Supply Expenses	11.00				
	Total (Lines 6 thru 11)	12.00				
Marketing:						
	Cost of Other Products Sold	13.00				
	Other Marketing Expenses	14.00				
	Total (Lines 13 thru 14)	15.00				
	Expense of Transport Services for Others	16.00				
	Total (Lines 15 thru 16)	17.00				
	Total Refining/Marketing Segment					
	General Operating Expenses (Lines 5 + 12 + 17) (5210/7/F,K)	18.00				

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Domestic and Foreign Petroleum Segments
Production Segment Expenditure and Operating Expense Detail
 (\$000,000)

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FRS Line #	Worldwide A	Total B	Domestic		Total Foreign E	Foot note
			Onshore C	Offshore D		
Property Acquisition Costs:						
Unproved Acreage	19.00					
Proved Acreage	20.00					
Total Acquisition Costs (Lines 19 thru 20)	21.00					
Exploration Costs:						
Drilling & Equipping of Wells:						
Completed Well Costs	24.50	////			////	
Work-in-Progress Adjustment	25.00	////			////	
This Year's CapEx (Lines 24.50 + 25.00) ...	26.00					
Geological & Geophysical	27.00					
Other, Including Direct Overhead	28.00					
Total Exploration (Lines 26 thru 28)	29.00					
Development Costs:						
Drilling & Equipping of Wells:						
Completed Well Costs	32.50	////			////	
Work-in-Progress Adjustment	33.00	////			////	
This Year's CapEx (Lines 32.50 + 34.00) ...	34.00					
Other, Including Direct Overhead	36.00					
Total Development (Lines 34 + 36)	37.00					
Subtotal (Lines 21 + 29 + 37)	38.00					

5211

5211

Domestic and Foreign Petroleum Segments
Production Segment Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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	FRS	Total	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere
Line #		Foreign							
		E	F	G	H	I	J	K	L
Property Acquisition Costs:									
Unproved Acreage	19.00	_____	_____	_____	_____	_____	_____	_____	_____
Proved Acreage	20.00	_____	_____	_____	_____	_____	_____	_____	_____
Total Acquisition Costs (Lines 19 thru 20)	21.00	_____	_____	_____	_____	_____	_____	_____	_____
Exploration Costs									
Development Costs	37.00	_____	_____	_____	_____	_____	_____	_____	_____
Subtotal (Lines 21 + 29 + 37)	38.00	_____	_____	_____	_____	_____	_____	_____	_____
Production (Lifting) Costs:									
Royalty Expenses	39.00	_____	_____	_____	_____	_____	_____	_____	_____
Taxes other than Income Taxes	40.00	_____	_____	_____	_____	_____	_____	_____	_____
Other	41.00	_____	_____	_____	_____	_____	_____	_____	_____
Total Production Costs (Lines 39 thru 41)	42.00	_____	_____	_____	_____	_____	_____	_____	_____
Total Costs Incurred (Lines 38 + 42)	43.00	_____	_____	_____	_____	_____	_____	_____	_____
Memo:									
Support Equipment and Facilities:									
Depreciation	44.00	_____	_____	_____	_____	_____	_____	_____	_____
New Investment	45.00	_____	_____	_____	_____	_____	_____	_____	_____

Foot
note

5211

5212

Domestic and Foreign Petroleum Segments
Purchases and Sales of Raw Materials and Refined Products
 (\$000,000, M Barrels, MMcf)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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Line #	Domestic				Foreign				Foot note	
	Purchases		Sales		Purchases		Sales			
	Volume	Value	Volume	Value	Volume	Value	Volume	Value		
	A	B	C	D	E	F	G	H		
Refining/Marketing Segment:										
Raw Materials:										
Crude Oil & NGL's (5245)	01.00									
Natural Gas	02.00									
Other Raw Materials	03.00									
Total Raw Materials (Lines 1 thru 3)	04.00									
Refined Products:										
Motor Gasoline	05.00									
Distillate Fuels	06.00									
Other Refined (Including Residual)	07.00									
Total Ref Prod (Lines 5 thru 7) (D = 5212/18/A)	08.00									
Production Segment Purchases and Sales of:										
Crude Oil & NGL'S	09.00									
Natural Gas	10.00									
Total Prod Seg P / S (Lines 9 thru 10)	11.00									

5212

5212

Domestic and Foreign Petroleum Segments
Purchases and Sales of Raw Materials and Refined Products
 (\$000,000, M Barrels, MMcf)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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FRS Line #	Total Value	Motor Gasoline		Distillate Fuels		Other Refined		No. of Active Outlets @ Year End	Foot note
		Volume	Value	Volume	Value	Volume	Value		
A	B	C	D	E	F	G	H		
Domestic Dispositions:									
Intersegment Sales	12.00								
Domestic Third-Party Sales:									
Wholesale Resellers	13.00								
Company-Operated Automotive Outlets	14.00								
Company Lessee & Open Automotive Outlets	15.00								
Other (Industrial, Commercial & Other Retail)	16.00								
Total Domestic 3rd-Pty Sales (Lines 13 thru 16)	17.00								
Total Lines (12 + 17) (5210/2/F)	18.00								
Number of Active Automotive Outlets at Year End:									
Company Operated	19.00								
Lessee Dealers	20.00								
Open Dealers	21.00								

5212

5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
 (Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Revision Date Mo Day

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	FRS Line #	Worldwide A	Domestic			Foreign E	Foot note
			Total B	Onshore C	Offshore D		
Total Acreage (M Acres):							
Gross Acreage:							
Developed	01.00						
Undeveloped	02.00						
Net Acreage:							
Developed	03.00						
Undeveloped	04.00						
Number of Wells Completed During Period:							
Net Exploratory Wells:							
Dry Holes	05.00						
Oil Wells	06.00						
Gas Wells	07.00						
Total Net Expl Wells (Lines 5 thru 7)	08.00						
Net Development Wells:							
Dry Holes	09.00						
Oil Wells	10.00						
Gas Wells	11.00						
Total Net Dev Wells (Lines 9 thru 11)	12.00						
Number of Wells at Period-End:							
Net In-Progress Wells:							
Exploratory Wells	13.00						
Development Wells	14.00						
Total Net In-Prog Wells (Lines 13 thru 14)	15.00						
Net Producing Wells:							
Oil Wells	16.00						
Gas Wells	17.00						
Total Net Prod Wells (Lines 16 thru 17)	18.00						

5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
 (Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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		Foreign										
		FRS	Canada		Europe		Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere	
Line #	Total	E	F	G	H	I	J	K	L			
Number of Wells Completed During Period:												
Net Exploratory Wells:												
Dry Holes	05.00											Foot note
Oil Wells	06.00											
Gas Wells	07.00											
Total Net Expl Wells (Lines 5 thru 7)	08.00											
Net Development Wells:												
Dry Holes	09.00											Foot note
Oil Wells	10.00											
Gas Wells	11.00											
Total Net Dev Wells (Lines 9 thru 11)	12.00											
Number of Wells at Period-End:												
Net In-Progress Wells:												
Exploratory Wells	13.00											Foot note
Development Wells	14.00											
Total Net In-Prog Wells (Lines 13 thru 14)	15.00											
Net Producing Wells:												
Oil Wells	16.00											Foot note
Gas Wells	17.00											
Total Net Prod Wells (Lines 16 thru 17)	18.00											

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5242

Domestic and Foreign Petroleum Segments
Petroleum Refining Statistics
(M Barrels/d)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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FRS Line #	World-			Footnote
	Wide A	Domestic B	Foreign C	
Number of Refineries:				
Wholly Owned	01.00			
Partially Owned	02.00			
Refinery Input:				
At Own Refineries				
Gross Input to Distillation (M Barrels/d)	03.00			
Other Refinery Inputs (M Barrels/d)	03.50			
Total Input at Refineries of Others (M Barrels/d)	04.00			
Total Refinery Input (Lines 3.00 + 3.50 + 4.00)	05.00			
Refinery Output:				
At Own Refineries (M Barrels/d):				
Motor Gasoline:				
Reformulated	05.50			
Oxygenated	06.50			
Other	07.50			
Total Motor Gasoline (Lines 5.50 thru 7.50)	08.00			
Distillate Fuels	09.00			
Other Refined Products	10.00			
Petroleum Consumed by the Refineries	10.50			
Total At Own Refineries (Lines 8.00 thru 10.50)	11.00			
At Refineries of Others (M Barrels/d):				
Motor Gasoline:				
Reformulated	11.50			
Oxygenated	12.50			
Other	13.50			
Total Motor Gasoline (Lines 11.50 thru 13.50)	14.00			
Distillate Fuels	15.00			
Other Refined Products	16.00			
Total Refineries of Others (Lines 14 thru 16)	17.00			
Total Refinery Output (Lines 11 + 17)	18.00			
Capacity -- Barrels per Calendar Day Basis (M Barrels/d):				
Capacity at Beginning of Period	19.00			
Purchases of Existing Refineries	20.00			
Sales of Refinery Capacity	21.00			
Other Net Capacity Changes	22.00			
Capacity at End of Period (Lines 19 thru 22)	23.00			

5245

Domestic and Foreign Petroleum Segments
Sources and Dispositions of Crude and Natural Gas Liquids
 (M Barrels)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Revision Date Mo Day

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	FRS Line #	Worldwide	Domestic	Foreign	Foot note
		A	B	C	
Sources (M Barrels):					
Acquisitions from Production Segment*	01.00				<input type="checkbox"/>
Purchases:					
Other Segments	02.00				<input type="checkbox"/>
Unconsolidated Affiliates	03.00				<input type="checkbox"/>
Unaffiliated Third Parties:					
Foreign Access	04.00				<input type="checkbox"/>
Foreign Governments (Open Market)	05.00				<input type="checkbox"/>
Other Unaffiliated Third Parties	06.00				<input type="checkbox"/>
Total (Lines 4 thru 6)	07.00				<input type="checkbox"/>
Transfers between Columns B & C	08.00	-0-			<input type="checkbox"/>
Total Available (Lines 1 + 2 + 3 + 7 + 8) (Equals Line 15 Below)	09.00				<input type="checkbox"/>
Dispositions (M Barrels):					
Net Change in Inventories	10.00				<input type="checkbox"/>
Input to Refineries (Value @ 5211/04)	11.00				<input type="checkbox"/>
Sold to:					
Unaffiliated Third Parties	12.00				<input type="checkbox"/>
Other Segments (e.g., Chemical) (Excluding Items on 08 Above)	13.00				<input type="checkbox"/>
Total Sold (Lines 12 thru 13) (Value @ 5211/05)	14.00				<input type="checkbox"/>
Total (Lines 10 + 11 + 14) (Equals Line 9 Above)	15.00				<input type="checkbox"/>
Refined Product Transfers Between Columns B & C (M Barrels)	16.00	-0-			<input type="checkbox"/>

*Should approximate production on 5246.

5245

5246

Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels, MMcf)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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	FRS Line #	Domestic			Foot note
		Total	Onshore	Offshore	
		A	B	C	
Crude & Natural Gas Liquids (M Barrels):					
Net Ownership Interest Reserves:					
Beginning of Period	01.00	_ _	_ _	_ _	_ _ _ _ _ _ _ _ _ _
Revisions of Previous Estimates	02.00	_ _	_ _	_ _	
Improved Recovery	03.00	_ _	_ _	_ _	
Purchases of Minerals-in-Place	04.00	_ _	_ _	_ _	
Extensions & Discoveries	05.00	_ _	_ _	_ _	
Production of Crude Oil and NGLs:					
Production of Crude Oil	05.50	_ _	_ _	_ _	_ _ _ _ _ _ _ _ _ _
Production of Natural Gas Liquids (NGLs)	05.60	_ _	_ _	_ _	
Total Production of Crude Oil/NGLs (Lines 5.50 thru 5.60) ..	06.00	_ _	_ _	_ _	
Sales of Minerals-in-Place	07.00	_ _	_ _	_ _	
End of Period (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7)	08.00	_ _	_ _	_ _	
Proportionate Interest in Investee Reserves	09.00	_ _	_ _	_ _	_ _ _ _ _ _
Foreign Access Reserves	10.00				
Foreign Access Production	11.00				
Natural Gas (MMcf):					
Net Ownership Interest Reserves:					
Beginning of Period	12.00	_ _	_ _	_ _	_ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _
Revisions of Previous Estimates	13.00	_ _	_ _	_ _	
Improved Recovery	14.00	_ _	_ _	_ _	
Purchases of Minerals-in-Place	15.00	_ _	_ _	_ _	
Extensions & Discoveries	16.00	_ _	_ _	_ _	
Production	17.00	_ _	_ _	_ _	
Sales of Minerals-in-Place	18.00	_ _	_ _	_ _	
End of Period (Lines 12 thru 18)	19.00	_ _	_ _	_ _	
Proportionate Interest in Investee Reserves	20.00	_ _	_ _	_ _	
Foreign Access Reserves	21.00				
Foreign Access Production	22.00				

5246

Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels, MMcf)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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		Foreign								
FRS		Total	Canada	Europe	FSU	Africa	Middle East	Other E. Hemisphere	Other W. Hemisphere	
Line #		D	E	F	G	H	I	J	K	Foot note
Crude & Natural Gas Liquids (M Barrels):										
Net Ownership Interest Reserves:										
	Beginning of Period	01.00								
	Revisions of Previous Estimates	02.00								
	Improved Recovery	03.00								
	Purchases of Minerals-in-Place	04.00								
	Extensions & Discoveries	05.00								
Production of Crude Oil and NGLs:										
	Production of Crude Oil	05.50								
	Production of Natural Gas Liquids (NGLs) ..	05.60								
	Total Prod Crude/NGL (Lines 5.50 thru 5.60) ..	06.00								
	Sales of Minerals-in-Place	07.00								
	End of Period (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7) ..	08.00								
	Proportionate Interest in Investee Reserves	09.00								
	Foreign Access Reserves	10.00								
	Foreign Access Production	11.00								
Natural Gas (MMcf):										
Net Ownership Interest Reserves:										
	Beginning of Period	12.00								
	Revisions of Previous Estimates	13.00								
	Improved Recovery	14.00								
	Purchases of Minerals-in-Place	15.00								
	Extensions & Discoveries	16.00								
	Production	17.00								
	Sales of Minerals-in-Place	18.00								
	End of Period (Lines 12 thru 18)	19.00								
	Proportionate Interest in Investee Reserves	20.00								
	Foreign Access Reserves	21.00								
	Foreign Access Production	22.00								

5246

5250

Domestic and Foreign Petroleum Segments
Eliminations in Consolidation
 (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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FRS Line #	Domestic Petroleum				Foreign Petroleum				Foot note
	Total (B-D) A	Production B	Refining/ Marketing C	Pipeline D	Total (F-H) E	Production F	Refining/ Marketing G	International Marine H	
Schedule 5210 Petroleum Intersegment Transactions:									
Intersegment Purchases by:									
Domestic Production Segment Purchases from	01.00								
Domestic Refining/Marketing Segment Purchases from ..	02.00								
Domestic Pipeline Segment Purchases from	03.00								
Total Domestic Purchases (Lines 1 thru 3)	04.00								
Foreign Production Segment Purchases from	05.00								
Foreign Refining/Marketing Segment Purchases from	06.00								
International Marine Segment Purchases from	07.00								
Total Foreign Purchases (Lines 5 thru 7)	08.00								
Memo: Petroleum/Chemical Transactions:									
Domestic Chemical Segment Purchases from	09.00								
Foreign Chemical Segment Purchases from	10.00								
Domestic Chemical Segment Sales to	11.00								
Foreign Chemical Segment Sales to	12.00								

5250

5710

Domestic and Foreign Downstream Natural Gas Segments
Consolidated Statement of Income
 (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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FRS Line #	Consolidated Natural Gas		Domestic Downstream Natural Gas						Consolidated Foreign	Foot note
	(Sch 5110)	Eliminations	Consolidated	Eliminations	Processing	Marketing/ Trading	Transmission /Distribution	Other (LNG, GTL)		
Operating Revenues										
Natural Gas Sales	01.00									
LNG Sales	01.50									
NGL Sales	02.00									
Transportation Sales	03.00									
Other Product Sales	04.00									
Hedging/ Derivatives	05.00				////		////	////		
Management & Processing Fees	06.00									
Other Revenues	07.00									
Total Opt Rev (Lines 1.00 thru 7.00)	08.00									
Operating Expenses:										
General Operating Expenses	09.00									
DD&A	10.00									
General & Administrative	11.00									
Total Operating Exp (Lines 9 thru 11)	12.00									
Operating Income (Lines 8 ? 12)	13.00									
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	14.00									
Gain/(Loss) on Disposition of PP&E	15.00									
Total Other Rev/(Exp) (Lines 14 thru 15)	16.00									
Pre-tax Income (Lines 13 & 16)	17.00									
Income Tax Expense	18.00									
Income before Lines 20 & 21 (Lines 17 ? 18)	19.00									
Discontinued Operations	20.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	21.00									
Downstrm NG Net Income (Lines 19 thru 21)	22.00									

5710

5711

Domestic and Foreign Downstream Natural Gas Segments
General Operating Expense Detail
 (\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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	FRS Line #	Domestic		Foreign		Foot note
		A	B	A	B	
Processing:						
NGL Production Costs:						
Natural Gas Purchased	01.00					
NGLs Purchased	02.00					
Less: Raw Material Used as Plant Fuel	03.00					
Plant Energy Expense	04.00					
Storage and Other Supply Expense	05.00					
Other Plant Operating Expense	06.00					
Other Processing Expense	07.00					
Total Processing (Lines 1 thru 7) (A = 5710/9/E)	09.00					
Marketing/Trading Costs:						
Natural Gas Purchased	10.00					
LNG Purchased	10.50					
NGLs Purchased	11.00					
Other Trading Expense	12.00					
Total Mkt/Tr Costs (Lines 10.00 thru 12.00) (A = 5710/9/F)	13.00					
Transmission/Distribution Costs:						
Natural Gas Purchased	18.00					
LNG Purchased	18.50					
NGLs Purchased	19.00					
Transportation	20.00					
Storage	21.00					
Other Transmission/Distribution Expense	22.00					
Total Trans/Distr (Lines 18.00 thru 22.00) (A = 5710/9/G)	23.00					
Other Costs:						
Total LNG Liquefaction Expenses	24.00					
Total LNG Regasification Expenses	25.00					
Other Expenses	26.00					
Total Other Expenses (Lines 24 thru 26) (A = 5710/9/H)	27.00					

5711

5712

Domestic and Foreign Downstream Natural Gas Segments
Purchases and Sales of Natural Gas, LNG, and NGLs
 (\$000,000, MMcf, M Barrels)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Revision Date Mo Day

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Purchases:	FRS Line #	Domestic Volume	Value	Foreign Volume	Value	Foot note
		A	B	C	D	
Natural Gas:						
Transfers from Production*	01.00					
Transfers between Foreign and Domestic	02.00					
Third-party Purchases	03.00					
Total Natural Gas Purchases (Lines 1 thru 3)	04.00					
LNG:						
Transfers between Foreign and Domestic	05.00					
Third-party Purchases	06.00					
Total LNG Purchases (Lines 5 thru 6)	07.00					
Natural Gas Liquids:						
Transfers from Production	08.00					
Transfers between Foreign and Domestic	09.00					
Third-party Purchases	10.00					
Total NGL Purchases (Lines 8 thru 10)	11.00					
Sales:						
Natural Gas:						
Intersegment	12.00					
Third-party:						
Wholesale/Resellers	13.00					
End Users	14.00					
Total Third Party (Lines 13 thru 14)	15.00					
Total Natural Gas Sales (Lines 12 + 15) (Equals 5710/1)	16.00					
LNG:						
Intersegment	17.00					
Third-party:						
Wholesale/Resellers	18.00					
End Users	19.00					
Total Third Party (Lines 18 thru 19)	20.00					
Total LNG Sales (Lines 17 + 20) (Equals 5710/1.5)	21.00					
Natural Gas Liquids:						
Intersegment	22.00					
Third-party:						
Wholesale/Resellers	23.00					
End Users	24.00					
Total Third Party (Lines 23 thru 24)	25.00					
Total NGL Sales (Lines 22 + 25) (Equals 5710/2)	26.00					

*5712/1/A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

5712

5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
 (MMcf/d, MMcf, M Barrels/d, M Barrels, Miles)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	as	Revision Date Mo Day

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FRS Line #	End of Year		
	Worldwide A	Domestic B	Foreign C
Processing:			
Processing Capacity (MMcf/d)	01.00		
Number of Processing Plants	02.00		
Natural Gas Treatment Capacity (MMcf/d)	03.00		
Number of Treatment Plants	04.00		
Natural Gas Storage Capacity (MMcf)	04.50		
NGL Storage Capacity (M Barrels)	04.60		
LNG Facilities:			
LNG Liquefaction Capacity (MMcf/d)	05.00		
LNG Regasification Capacity (MMcf/d)	05.50		
Storage (MMcf)	06.00		
Natural Gas Transmission/Distribution:			
Transmission Line Miles	07.00		
Working Gas Storage (MMcf)	08.00		
Base Gas Storage (MMcf)	09.00		
Miles of Distribution Mains	10.00		
NGL/LPG Pipelines:			
Line Miles	13.00		
Storage Capacity (M Barrels)	14.00		

Foot
note

5741

5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
 (MMcf/d, MMcf, M Barrels/d, M Barrels, Miles)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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	FRS Line #	End of Year			Foot note
		Worldwide	Domestic	Foreign	
		A	B	C	
Processing:					
Total NGL Production (M Barrels/d)	15.00				Del
Natural Gas Processed at Own Processing Plants (MMcf/d)	17.00				
Natural Gas Processed by Others for Company Account (MMcf/d)	17.50				
LNG Facilities:					
LNG Production (MMcf/d)	18.00				
LNG Regasified (MMcf/d)	19.00				
Natural Gas Transmission/Distribution:					
Transmission Throughput (MMcf/d).....	21.00				
Distribution Throughput (MMcf/d)	24.00				

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5810

Domestic and Foreign Electric Power Segments
Consolidated Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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	Consolidated		Domestic Electric Power						Consolidated Foreign	Foot note
	FRS Line #	Total (Sch 5110)	Eliminations	Consolidated	Eliminations	Generation	Marketing/ Trading	Transmission /Distribution		
	A	B	C	D	E	F	H	I		
Operating Revenues:										
Power Sales	01.00									
Transportation Sales	02.00					////				
Other Product Sales	03.00					////				
Hedging / Derivatives	04.00					////		////		
Other Revenues	05.00									
Total Operating Rev (Lines 1 thru 5)	06.00									
Operating Expenses:										
General Operating Expenses	07.00									
DD&A	08.00									
General & Administrative	09.00									
Total Operating Exp (Lines 7 thru 9)	10.00									
Operating Income (Lines 6 ? 10)	11.00									
Other Revenue/(Expense):										
Earning of Unconsolidated Affiliates	12.00									
Gain/(Loss) on Disposition of PP&E	13.00									
Total Other Rev/(Exp) (Lines 12 thru 13)	14.00									
Pre-tax Income (Lines 11 + 14)	15.00									
Income Tax Expense	16.00									
Income before Lines 18 & 19 (Lines 15 ? 16).....	17.00									
Discontinued Operations	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									
Contribution to Net Income (Lines 17 thru 19)	20.00									

5811

Domestic Electric Power Segments
General Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Revision Date Mo Day

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	FRS	Line #	Total
A			
Domestic:			
Generation Expense:			
Fuel Cost:			
Cost of Fuel Purchased	01.00	_____	_____
Transportation and Handling	02.00	_____	_____
Other Fuel Cost	03.00	_____	_____
Total Fuel Cost (Lines 1 thru 3)	04.00	_____	_____
Other General Operating Expense	05.00	_____	_____
Total Generation General Operating Expense (Lines 4 thru 5) (5810/7/E)	06.00	_____	_____
Marketing/Trading Expense*:			
Purchased Power	07.00	_____	_____
Other Expense	08.00	_____	_____
Total Marketing/Trading General Operating Exp (Lines 7 thru 8) (5810/7/F)	09.00	_____	_____
Transmission/Distribution Expense:			
Purchased Power (Distribution Only)	11.00	_____	_____
Other Transmission/Distribution Expenses	12.00	_____	_____
Total Trans/Dist General Operating Expense (Lines 11 thru 12) (5810/7/H) ...	13.00	_____	_____

Foot
note

* Only include transactions settled in volumes.

5811

5812

Domestic and Foreign Electric Power Segments
Purchases and Sales of Electric Power
(\$000,000, MWHs)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Revision Date
		Mo Day Year	Footnote			Mo Day

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FRS	Line #	Domestic		Foreign	
		Volume	Value	Volume	Value
		A	B	C	D
Power Purchases	07.00				
Power Sales (5810/1/E thru H; I)	16.00				

Foot note

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