

SENSITIVE RESERVOIR INFORMATION (SRI) REPORT

1. <input type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		8. FIELD NAME		50. RESERVOIR NAME		26. CONTACT NAME											
						11. OPERATOR NAME and ADDRESS (Submitting Office)											
117. DRIVE MECH.		10. BOEM OPERATOR NO.		118. DISCOVERY YEAR													
121. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> REVISION <input type="checkbox"/> ANNUAL REVIEW <input type="checkbox"/> RECLASSIFY RESERVOIR		89. ATTACHMENTS PER 30 CFR 550.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		122. RESERVOIR TYPE OPERATOR REQ. BOEM <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OIL WITH GAS CAP		123. RESERVOIR CLASSIFICATION OPERATOR REQ. BOEM <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE											
VOLUMETRIC DATA																	
124. Upper Ø Cut-off		125. Lower Ø Cut-off		126. Upper k Cut-off		127. Lower k Cut-off		128. G/O Interface		129. W/O Interface		130. G/W Interface					
131. A g		132. A o		133. V o		134. V g		135. H o		136. h o		137. H g		138. h g			
139. Ø e		140. S w		141. S g		142. S o		143. B oi		144. B gi		145. N		146. G			
147. K h		148. K v		149. AVG Well Depth		150. R io		151. R ig		152. R N io		153. R G ig		154. N (2)/N p		155. G (2)/G p	
FLUID ANALYSIS DATA																	
156. API @ 60 F o		157. SG		158. R si		159. µ oi		160. µ o		161. T avg							
162. P i		163. P DATE l		164. P ws		165. P DATE ws		166. P b		167. P d		168. Datum Depth					
PRODUCTION DATA																	
169. GOR		170. GOR DATE		171. WOR		172. WOR DATE		173. No. of Injection Completions		174. No. of Abandoned Completions		175. No. of Active Completions					
176. N (1) p		177. N (1) DATE p		178. G (1) p		179. G (1) DATE p		180. W (1) p		181. W (1) DATE p							
182. N (2) p		183. N (2) DATE p		184. G (2) p		185. G (2) DATE p		186. W (2) p		187. W (2) DATE p							
115. ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)																	
LEASE NO.		WELL NAME		API WELL NO.		LEASE NO.		WELL NAME		API WELL NO.							
1.						5.											
2.						6.											
3.						7.											
4.						8.											
119. PRESENT MAXIMUM EFFICIENT RATE (MER) (Required only for Pacific and Alaska Regions.)								120. REQUESTED MER (Required only for Pacific and Alaska Regions.)									
THIS SPACE FOR BOEM USE ONLY								REQUESTED MER <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)									
BOEM REGIONAL AUTHORIZING OFFICIAL								EFFECTIVE DATE									

SENSITIVE RESERVOIR INFORMATION REPORT (Continued)

116. REMARKS

27. CONTACT TELEPHONE NO.	32. CONTACT E-MAIL ADDRESS
28. AUTHORIZING OFFICIAL (Type or print name)	29. TITLE
30. AUTHORIZING SIGNATURE	31. DATE

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44. U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain definite and firsthand knowledge of reservoir characteristics and parameters. We use this information to classify the reservoir as sensitive and to evaluate the lessee's request for approval of a Maximum Efficient Rate of Production. Responses are mandatory (43. U.S.C. 1334). Proprietary data are covered under 30 CFR 550.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. You may direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 381 Elden Street, Herndon, VA 20170.