

SENSITIVE RESERVOIR INFORMATION (SRI) REPORT

1. <input type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	8. FIELD NAME	50. RESERVOIR NAME	26. CONTACT NAME						
			11. OPERATOR NAME and ADDRESS (<i>Submitting Office</i>)						
117. DRIVE MECH.	10. BOEM OPERATOR NO.	118. DISCOVERY YEAR							
121. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> REVISION <input type="checkbox"/> ANNUAL REVIEW <input type="checkbox"/> RECLASSIFY RESERVOIR		89. ATTACHMENTS PER 30 CFR 550.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	122. RESERVOIR TYPE OPERATOR REQ.	123. RESERVOIR CLASSIFICATION OPERATOR REQ.					
			BOEM	BOEM					
			<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OIL WITH GAS CAP	<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OIL WITH GAS CAP					
			<input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE	<input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE					
VOLUMETRIC DATA									
124. Upper Ø Cut-off	125. Lower Ø Cut-off	126. Upper k Cut-off	127. Lower k Cut-off	128. G/O Interface	129. W/O Interface	130. G/W Interface			
131. A g	132. A o	133. V o	134. V g	135. H o	136. h o	137. H g	138. h g		
139. Ø e	140. S w	141. S g	142. S o	143. B oi	144. B gi	145. N	146. G		
147. K h	148. K v	149. AVG Well Depth		150. R io	151. R ig	152. R N io	153. R G ig	154. N (2)/N p	155. G (2)/G p
FLUID ANALYSIS DATA									
156. API @ 60 °F	157. SG		158. R si	159. μ oi	160. μ o	161. T avg			
162. P i	163. P DATE I	164. P ws	165. P ws	DATE	166. P b	167. P d	168. Datum Depth		
PRODUCTION DATA									
169. GOR	170. GOR DATE	171. WOR	172. WOR DATE	173. No. of Injection Completions	174. No. of Abandoned Completions	175. No. of Active Completions			
176. N (1) p	177. N (1) DATE p	178. G (1) p	179. G (1) DATE p	180. W (1) p	181. W (1) DATE p				
182. N (2) p	183. N (2) DATE p	184. G (2) p	185. G (2) DATE p	186. W (2) p	187. W (2) DATE p				
115. ACTIVE COMPLETIONS IN RESERVOIR (<i>Continue in Remarks or attach an additional sheet if necessary.</i>)									
LEASE NO.	WELL NAME	API WELL NO.		LEASE NO.	WELL NAME	API WELL NO.			
1.				5.					
2.				6.					
3.				7.					
4.				8.					
119. PRESENT MAXIMUM EFFICIENT RATE (MER) (<i>Required only for Pacific and Alaska Regions.</i>)				120. REQUESTED MER (<i>Required only for Pacific and Alaska Regions.</i>)					
THIS SPACE FOR BOEM USE ONLY							REQUESTED MER	<input type="checkbox"/> ACCEPTED	<input type="checkbox"/> REJECTED (<i>Pacific and Alaska OCS Regions</i>)
BOEM REGIONAL AUTHORIZING OFFICIAL							EFFECTIVE DATE		

SENSITIVE RESERVOIR INFORMATION REPORT (Continued)

116. REMARKS

27. CONTACT TELEPHONE NO.	32. CONTACT E-MAIL ADDRESS
28. AUTHORIZING OFFICIAL <i>(Type or print name)</i>	29. TITLE
30. AUTHORIZING SIGNATURE	31. DATE

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44. U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain definite and firsthand knowledge of reservoir characteristics and parameters. We use this information to classify the reservoir as sensitive and to evaluate the lessee's request for approval of a Maximum Efficient Rate of Production. Responses are mandatory (43. U.S.C. 1334). Proprietary data are covered under 30 CFR 550.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. You may direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 381 Elen Street, Herndon, VA 20170.