



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan company

September 3, 2013

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Refund Report  
Docket No. RP09-427

Dear Ms. Bose:

In accordance with Section 154.501 of the Commission's Regulations, Southern Natural Gas Company, L.L.C. ("Southern") submits for filing a refund report in accordance with the provisions of Article VI, Paragraph C.2(b)(i-iv) of the Stipulation and Agreement dated October 5, 2009, filed in Southern's Docket No. RP09-427-000 ("Stipulation and Agreement"). The Stipulation and Agreement was approved by the Commission in a Letter Order issued on January 5, 2010, and became final on February 4, 2010 (130 FERC ¶ 61,004).

In accordance with the Stipulation and Agreement, Southern is to file a final refund report no later than 60 days after the effective date of Southern Natural's next NGA Section 4 general rate case. On May 2, 2013, in Docket Number RP13-886-000, Southern filed a pre-filing Settlement, which was approved by the Commission in a Letter Order issued on July 12, 2013, with the rates becoming effective on September 1, 2013. Therefore, this filing is being made within 60 days of September 1, 2013, which is the effective date of the Docket Number RP13-886-000 Settlement.

As stated in the Stipulation and Agreement, Article VI Paragraph C.2(b)(i), Southern was to annually credit all revenue earned from SESH Tranche B Capacity, together with interest at the FERC-prescribed interest rate for refunds from the date of receipt of revenues to the date of crediting, to Supporting or Non-Opposing parties. Southern collected revenues for this capacity from November 1, 2011 through October 31, 2012. Credits for such revenues were issued by check on March 1, 2012 and March 1, 2013. The total refund distributed on March 1, 2012 was for \$254,934.36, representing revenues received for the SESH Tranche B Capacity for November and December 2011. The total refund distributed on March 1, 2013 was for \$1,146,997.63, representing revenues received for the SESH Tranche B capacity for the period January 2012 through October 2012.

Per Article VI, Paragraph C.2(b)(iii) of the Stipulation and Agreement, the credits were allocated to customers based upon each Supporting or Non-Opposing Party's contribution to the total amount of reservation revenue paid annually to Southern under contracts pursuant to Rate Schedules FT and FT-NN (excluding (a) incremental rate service and (b) any contract package

for which the reservation rates under the Settlement were discounted or negotiated below the maximum reservation rates for such service established in the April 29, 2005 Settlement in Docket No. RP04-523). The refunds paid on March 1, 2012, were allocated to the appropriate customers based on reservation revenues for the twelve months ending December 2011 (utilized this twelve month period to correspond with the SESH Tranche B revenues received for the months of November and December 2011). The refunds paid on March 1, 2013, were allocated to the appropriate customers based on reservation revenues for the twelve months ending October 2012 (utilized this twelve month period to correspond with the SESH Tranche B revenues received for the months January through October 2012).

### **Summary of Support Schedules In Appendix A and Appendix B**

#### Appendix A Schedules – March 1, 2012 Refund:

Schedule 1:	Refund Summary by Shipper
Schedule 2:	Total Refund Calculation Summary, including Interest
Schedule 3:	Calculation of Allocation Percentages

#### Appendix B Schedules – March 1, 2013 Refund:

Schedule 1:	Refund Summary by Shipper
Schedule 2:	Total Refund Calculation Summary, including Interest
Schedule 3:	Calculation of Allocation Percentages

### **Procedural Matters**

In accordance with the applicable provisions of Part 154.7 of the Commission's regulations, SNG submits the following materials in connection with the filing:

1. A transmittal letter;
2. Appendix A, containing calculations of the March 1, 2012 refund; and
3. Appendix B, containing calculations of the March 1, 2013 refund.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Glenn A. Sheffield  
Director – Rates  
Southern Natural Gas Company  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3813  
[glenn\\_sheffield@kindermorgan.com](mailto:glenn_sheffield@kindermorgan.com)

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY

/s/ Glenn A. Sheffield  
Glenn A. Sheffield  
Director – Rates  
Southern Natural Gas Company  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3813  
[glenn\\_sheffield@kindermorgan.com](mailto:glenn_sheffield@kindermorgan.com)

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all SNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 3<sup>th</sup> day of September, 2013.

/s/ Glenn A. Sheffield

Glenn A. Sheffield

Director - Rates

Southern Natural Gas Company

Post Office Box 2563

Birmingham, Alabama 35202-2563

(205) 325-3813

[glenn\\_sheffield@kindermorgan.com](mailto:glenn_sheffield@kindermorgan.com)

**Appendix A**  
**Refund – March 1, 2012**

Southern Natural Gas Company  
RP09-247  
Summary of SESH Tranche B Capacity Refund  
For Revenue Received November and December 2011  
Issued: March 1, 2012

<u>Shipper</u>	<u>Contract</u>	<u>Allocated</u>	<u>Allocation % 2/</u>	<u>Total</u>	
(a)	<u>Number</u>	<u>Revenue 1/</u>	(d)	<u>Refund</u>	
	(b)	(c)		<u>with Interest 3/</u>	
				(e)	
1	AGL - ANR	FSNG341	\$ 3,933.16	0.001%	\$ 2.60
2	AL GAS CORP.	FSNG1	\$ 27,757,895.85	7.178%	\$ 18,300.23
3	ALBANY-WATR	FSNG113	\$ 2,203,974.30	0.570%	\$ 1,453.02
4	ALGASCO USER	FSNG112	\$ 7,054,615.20	1.824%	\$ 4,650.97
5	ARIZCHEM	FSNG410	\$ 182.43	0.000%	\$ 0.13
6	ASHBURN,CITY	FSNG117	\$ 89.39	0.000%	\$ 0.05
7	ATLANTA GAS	FSNG4	\$ 24,738,679.93	6.398%	\$ 16,309.71
8	ATMOS - MISS DIV	FSNG46	\$ 1,220,405.76	0.316%	\$ 804.60
9	ATMOS ENERGY MKTG	FSNG78	\$ 20,952.30	0.005%	\$ 13.82
10	ATMOSLGS	FSNG57	\$ 17,472.60	0.005%	\$ 11.52
11	ATMOS-MID STATES	FSNG239	\$ 7,816,390.83	2.021%	\$ 5,153.19
12	AUSTELL,CITY	FSNG118	\$ 6,913,599.22	1.788%	\$ 4,558.00
13	BGEM	FSNG366	\$ 36,048,790.56	9.323%	\$ 23,766.26
14	BOAZ GAS BRD	FSNG120	\$ 194,080.80	0.050%	\$ 127.95
15	BPENERGY	FSNG104	\$ 214,519.16	0.055%	\$ 141.44
16	BRICK ACQUISITION	FSNG432	\$ 25,090.00	0.006%	\$ 16.55
17	CALERA	FSNG124	\$ 76,775.40	0.020%	\$ 50.60
18	CAMILLA CITY	FSNG126	\$ 63.85	0.000%	\$ 0.05
19	CANTON UTLTS	FSNG128	\$ 11,842.20	0.003%	\$ 7.80
20	CARTERSVILLE	FSNG129	\$ 3,473,897.80	0.898%	\$ 2,290.28
21	CHATTANOOGA	FSNG130	\$ 4,224,367.08	1.092%	\$ 2,785.03
22	CHEROKEE BRK	FSNG132	\$ 93,936.12	0.024%	\$ 61.92
23	COLQUITT,CTY	FSNG136	\$ 23,522.34	0.006%	\$ 15.50
24	COMMERCE ENERGY	FSNG358	\$ 1,059.91	0.000%	\$ 0.69
25	CONSTELLATION	FSNG397	\$ 12,453,942.50	3.221%	\$ 8,210.65
26	COPHIL	FSNG338	\$ 1,303,817.00	0.337%	\$ 859.59
27	CORDELE,CITY	FSNG138	\$ 558,793.27	0.145%	\$ 368.41
28	CULLMAN-JEFF	FSNG140	\$ 1,321,054.62	0.342%	\$ 870.93
29	CUTHBERT,CTY	FSNG141	\$ 92,250.48	0.024%	\$ 60.83
30	DADEVILLE	FSNG142	\$ 60.00	0.000%	\$ 0.05
31	DAKAMERICAS	FSNG431	\$ 218,960.00	0.057%	\$ 144.34
32	DALTON	FSNG143	\$ 5,021,823.01	1.299%	\$ 3,310.78
33	DECATUR, GA	FSNG144	\$ 23,598.96	0.006%	\$ 15.55
34	DEKALB-CHERO	FSNG145	\$ 921,921.84	0.238%	\$ 607.81
35	DORA	FSNG148	\$ 9,495.60	0.002%	\$ 6.27
36	DUBLIN	FSNG150	\$ 8,373.65	0.002%	\$ 5.53
37	EASTMAN CHEM	FSNG368	\$ 54,740.00	0.014%	\$ 36.10
38	EBRIDGEMKT	FSNG310	\$ 183,403.97	0.047%	\$ 120.92
39	EMC	FSNG324	\$ 3,726,136.98	0.964%	\$ 2,456.57
40	ESERVICES	FSNG437	\$ 13,079.30	0.003%	\$ 8.62

Southern Natural Gas Company  
RP09-247  
Summary of SESH Tranche B Capacity Refund  
For Revenue Received November and December 2011  
Issued: March 1, 2012

<u>Shipper</u>	<u>Contract</u>	<u>Allocated</u>		<u>Total</u>	
(a)	<u>Number</u>	<u>Reservation</u>	<u>Allocation % 2/</u>	<u>Refund</u>	
	(b)	<u>Revenue 1/</u>	(d)	<u>with Interest 3/</u>	
		(c)		(e)	
41	FIRESIDE	FSNG406	\$ 804,990.59	0.208%	\$ 530.72
42	FLA GAS TRNS	FSNG24	\$ 6,995,892.00	1.809%	\$ 4,612.25
43	FT GAINC-CTY	FSNG88	\$ 26,433.90	0.007%	\$ 17.44
44	FULTONDALE	FSNG163	\$ 335,820.00	0.087%	\$ 221.41
45	GA-PACIFIC	FSNG259	\$ 73,590.00	0.019%	\$ 48.51
46	GAS SOUTH	FSNG363	\$ 18,317,948.87	4.737%	\$ 12,076.65
47	GRYSVLL GAS	FSNG167	\$ 368,176.45	0.095%	\$ 242.72
48	HAWKINSVILLE	FSNG170	\$ 265,871.40	0.069%	\$ 175.29
49	HESS	FSNG2	\$ 60,032.01	0.016%	\$ 39.57
50	HUNTSVILLE	FSNG263	\$ 4,971,059.91	1.286%	\$ 3,277.31
51	INDST INSUL	FSNG125	\$ 65,513.90	0.017%	\$ 43.19
52	INFINITE	FSNG274	\$ 4,743,402.86	1.227%	\$ 3,127.23
53	INTERCONN	FSNG30	\$ 6,025,683.29	1.558%	\$ 3,972.62
54	JORDAN BRICK	FSNG360	\$ 125,450.00	0.032%	\$ 82.70
55	JPMORGANVENT	FSNG396	\$ 25,423.29	0.007%	\$ 16.75
56	L DREYFUS ENERGY SV	FSNG438	\$ 1,350.00	0.000%	\$ 0.89
57	LAFARGE BLDG	FSNG389	\$ 344.79	0.000%	\$ 0.23
58	LAGRANGE	FSNG179	\$ 41,638.80	0.011%	\$ 27.46
59	MARSHALL CNT	FSNG186	\$ 2,232,750.40	0.577%	\$ 1,472.02
60	MEADWESTVACO	FSNG351	\$ 952,564.48	0.246%	\$ 628.01
61	MEIGS, CITY	FSNG187	\$ 18,771.90	0.005%	\$ 12.36
62	MONTICELLO	FSNG190	\$ 38.31	0.000%	\$ 0.03
63	MRG STLY SSE II	FSNG332	\$ 638,405.40	0.165%	\$ 420.90
64	MUNICIPAL GAS	FSNG47	\$ 10,995,329.88	2.843%	\$ 7,249.01
65	MXENERGY	FSNG369	\$ 8,162,582.15	2.111%	\$ 5,381.43
66	NAT GAS UTLY	FSNG83	\$ 140,674.32	0.036%	\$ 92.75
67	NUCOR CORP	FSNG372	\$ 1,667,710.92	0.431%	\$ 1,099.48
68	OCCIDENTL CH	FSNG195	\$ 93,936.12	0.024%	\$ 61.92
69	OCILLA, CITY	FSNG196	\$ 39,229.44	0.010%	\$ 25.88
70	OGLETHORPE POWER	FSNG303	\$ 2,894,032.05	0.748%	\$ 1,907.98
71	ONEONTA	FSNG198	\$ 35,434.80	0.009%	\$ 23.35
72	PCS NITROGEN	FSNG94	\$ 10,211,028.16	2.641%	\$ 6,731.92
73	PEOPLES GAS	FSNG87	\$ 4,263,966.85	1.103%	\$ 2,811.14
74	PIEDMONT	FSNG203	\$ 59,173.80	0.015%	\$ 39.00
75	PRCTR&GAMBLE	FSNG58	\$ 1,803,379.40	0.466%	\$ 1,188.94
76	QUINCY, CITY	FSNG207	\$ 63.85	0.000%	\$ 0.05
77	RAINBOW ENERGY	FSNG402	\$ 45,412.97	0.012%	\$ 29.93
78	RICHLAND-CTY	FSNG89	\$ 27,353.34	0.007%	\$ 18.02
79	ROME DIE	FSNG352	\$ 104,305.36	0.027%	\$ 68.76
80	SAVANNAH FOODS	FSNG258	\$ 78,305.64	0.020%	\$ 51.62

Southern Natural Gas Company  
RP09-247  
Summary of SESH Tranche B Capacity Refund  
For Revenue Received November and December 2011  
Issued: March 1, 2012

Shipper (a)	Contract Number (b)	Allocated Reservation Revenue <sup>1/</sup> (c)	Allocation % <sup>2/</sup> (d)	Total Refund with Interest <sup>3/</sup> (e)	
81	SCANA ENGY M	FSNG63	\$ 40,536,743.89	10.483%	\$ 26,725.05
82	SCANAREG	FSNG320	\$ 4,530,953.73	1.172%	\$ 2,987.17
83	SCE&G	FSNG349	\$ 25,908,985.61	6.700%	\$ 17,081.26
84	SCOTTSBORO	FSNG210	\$ 413,869.20	0.107%	\$ 272.86
85	SE AL GAS DS	FSNG215	\$ 1,982,388.39	0.513%	\$ 1,306.95
86	SENA	FSNG95	\$ 4,407,411.96	1.140%	\$ 2,905.72
87	SEQUENT	FSNG307	\$ 7,799.94	0.002%	\$ 5.15
88	SHELLMAN-CTY	FSNG90	\$ 21,836.70	0.006%	\$ 14.40
89	SOUTHOPCO	FSNG284	\$ 20,280,494.99	5.245%	\$ 13,370.52
90	SOUTHSTAR	FSNG19	\$ 33,778,892.74	8.735%	\$ 22,269.74
91	STREAMGEORGIA	FSNG414	\$ 2,497,891.31	0.646%	\$ 1,646.80
92	TALBOTTON	FSNG223	\$ 6,129.60	0.002%	\$ 4.05
93	TALLAHASSEE	FSNG67	\$ 797,920.68	0.206%	\$ 526.06
94	TALLAPOOSA	FSNG224	\$ 138,554.70	0.036%	\$ 91.34
95	TEA	FSNG430	\$ 1,251,447.23	0.324%	\$ 825.04
96	TENASKAMKT	FSNG411	\$ 149,511.03	0.039%	\$ 98.56
97	TEXICAN N LA	FSNG426	\$ 699,589.20	0.181%	\$ 461.23
98	TEXICAN NAT.	FSNG229	\$ 3,081,380.58	0.797%	\$ 2,031.50
99	TEXLA	FSNG407	\$ 387,771.70	0.100%	\$ 255.65
100	TRUSSVILLE	FSNG235	\$ 1,730,000.40	0.447%	\$ 1,140.55
101	UNADILLA,CTY	FSNG236	\$ 58,920.78	0.015%	\$ 38.85
102	USSTEEL	FSNG74	\$ 3,103,787.40	0.803%	\$ 2,046.26
103	VITOL	FSNG435	\$ 30,000.00	0.008%	\$ 19.78
104	WALTHALL NAT	FSNG265	\$ 102,709.80	0.027%	\$ 67.71
105	WALTON	FSNG321	\$ 5,015,340.85	1.297%	\$ 3,306.52
106	WARNER ROBIN	FSNG242	\$ 2,006.95	0.001%	\$ 1.33
107	WOODLAND	FSNG252	\$ 3,064.80	0.001%	\$ 2.01
108			\$ 386,686,063.13	100.000%	\$ 254,934.36

<sup>1/</sup> See Appendix A, Schedule 3, Column (e)

<sup>2/</sup> See Appendix A, Schedule 3, Column (f)

<sup>3/</sup> See Appendix A, Schedule 2, Line 5, Column (e)



**March 1, 2012 Refund Calculation**  
**SESH Tranche B Capacity - 60,000 DTH**

	<u>Due Date</u>	<u>Demand</u>	<u>Commodity</u>	<u>Interest</u>	<u>Total Refund</u>	
	(a)	(b)	(c)	(d)	(e)	
1	12/20/2011	\$ 109,800.00	\$ 16,884.21	\$ 124.08	\$ 126,808.29	November 2011 Bills
2	1/20/2012	\$ 109,800.00	\$ 16,500.12	\$ 473.73	\$ 126,773.85	December 2011 Bills
3	2/20/2012	\$ -	\$ -	\$ 653.57	\$ 653.57	
4	1/1/2012	\$ -	\$ -	\$ 698.65	\$ 698.65	
5	Total Refund	\$ 219,600.00	\$ 33,384.33	\$ 1,950.03	<u>1/ 254,934.36</u>	

1/ See the table below for the interest calculation

**Interest Calculation for March 1, 2012 Refund**

	<u>Due Date</u>	<u>Principal</u>	<u>Cumulative Payments</u>	<u>FERC Interest Rates</u>	<u>Interest Compounded Quarterly</u>	<u>Interest</u>	<u>Days to End of Month</u>	<u>Days in Month</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6	12/20/2011	\$ 126,684.21	\$ 126,684.21	3.25%	\$ -	\$ 124.08	11	
7	1/20/2012	\$ 126,300.12	\$ 252,984.33	3.25%	\$ 124.08	\$ 473.73	11	31
8	2/20/2012	\$ -	\$ 252,984.33	3.25%	\$ 124.08	\$ 653.57	9	29
9	3/1/2012	\$ -	\$ 252,984.33	3.25%	\$ 124.08	\$ 698.65	0	31
10	Total Interest					<u>\$ 1,950.03</u>		

CALCULATION OF ALLOCATED PERCENTAGES  
FOR THE 12 MONTHS END 12-31-2011  
REFUND DATE: March 1, 2012

Shipper	Contract Number	12 Months		Adjustments	Allocated Reservation Revenue	%
		Ending 12-31-2011	Per	Per		
(a)	(b)	Reservation Charges	RP09-247	Stipulation & Agreement 1/	(e)	(f)
1 AGL - ANR	FSNG341	\$ 3,933.16	\$ -	\$ -	\$ 3,933.16	0.001%
2 AL GAS CORP.	FSNG1	\$ 27,757,895.85	\$ -	\$ -	\$ 27,757,895.85	7.178%
3 ALBANY-WATR	FSNG113	\$ 2,203,974.30	\$ -	\$ -	\$ 2,203,974.30	0.570%
4 ALGASCO USER	FSNG112	\$ 7,054,615.20	\$ -	\$ -	\$ 7,054,615.20	1.824%
5 ARIZCHEM	FSNG410	\$ 182.43	\$ -	\$ -	\$ 182.43	0.000%
6 ASHBURN,CITY	FSNG117	\$ 89.39	\$ -	\$ -	\$ 89.39	0.000%
7 ATLANTA GAS	FSNG4	\$ 24,738,679.93	\$ -	\$ -	\$ 24,738,679.93	6.398%
8 ATMOS - MISS DIV	FSNG46	\$ 2,244,542.64	\$ (1,024,136.88)	\$ -	\$ 1,220,405.76	0.316%
9 ATMOS ENERGY MKTG	FSNG78	\$ 20,952.30	\$ -	\$ -	\$ 20,952.30	0.005%
10 ATMOSLGS	FSNG57	\$ 17,472.60	\$ -	\$ -	\$ 17,472.60	0.005%
11 ATMOS-MID STATES	FSNG239	\$ 7,816,390.83	\$ -	\$ -	\$ 7,816,390.83	2.021%
12 AUSTELL,CITY	FSNG118	\$ 6,913,599.22	\$ -	\$ -	\$ 6,913,599.22	1.788%
13 BAMBERG	FSNG377	\$ (2,541.00)	\$ 2,541.00	\$ -	\$ -	0.000%
14 BENNETTSVILLE	FSNG378	\$ (4,971.12)	\$ 4,971.12	\$ -	\$ -	0.000%
15 BGEM	FSNG366	\$ 36,268,390.56	\$ (219,600.00)	\$ -	\$ 36,048,790.56	9.323%
16 BGENERGY	FSNG404	\$ 928,000.00	\$ (928,000.00)	\$ -	\$ -	0.000%
17 BOAZ GAS BRD	FSNG120	\$ 194,080.80	\$ -	\$ -	\$ 194,080.80	0.050%
18 BPENERGY	FSNG104	\$ 214,519.16	\$ -	\$ -	\$ 214,519.16	0.055%
19 BRICK ACQUISITION	FSNG432	\$ 25,090.00	\$ -	\$ -	\$ 25,090.00	0.006%
20 CALERA	FSNG124	\$ 76,775.40	\$ -	\$ -	\$ 76,775.40	0.020%
21 CAMILLA CITY	FSNG126	\$ 63.85	\$ -	\$ -	\$ 63.85	0.000%
22 CANTON UTLTS	FSNG128	\$ 11,842.20	\$ -	\$ -	\$ 11,842.20	0.003%
23 CARTERSVILLE	FSNG129	\$ 3,473,897.80	\$ -	\$ -	\$ 3,473,897.80	0.898%
24 CHATTANOOGA	FSNG130	\$ 4,224,367.08	\$ -	\$ -	\$ 4,224,367.08	1.092%
25 CHEROKEE BRK	FSNG132	\$ 93,936.12	\$ -	\$ -	\$ 93,936.12	0.024%
26 COLQUITT,CTY	FSNG136	\$ 23,522.34	\$ -	\$ -	\$ 23,522.34	0.006%
27 COMMERCE ENERGY	FSNG358	\$ 1,115.35	\$ (55.44)	\$ -	\$ 1,059.91	0.000%
28 CONSTELLATION	FSNG397	\$ 12,453,942.50	\$ -	\$ -	\$ 12,453,942.50	3.221%
29 COPHIL	FSNG338	\$ 1,303,817.00	\$ -	\$ -	\$ 1,303,817.00	0.337%
30 CORDELE,CITY	FSNG138	\$ 558,793.27	\$ -	\$ -	\$ 558,793.27	0.145%
31 CULLMAN-JEFF	FSNG140	\$ 1,694,494.62	\$ (373,440.00)	\$ -	\$ 1,321,054.62	0.342%
32 CUTHBERT,CTY	FSNG141	\$ 92,250.48	\$ -	\$ -	\$ 92,250.48	0.024%
33 DADEVILLE	FSNG142	\$ 60.00	\$ -	\$ -	\$ 60.00	0.000%
34 DAKAMERICAS	FSNG431	\$ 218,960.00	\$ -	\$ -	\$ 218,960.00	0.057%
35 DALTON	FSNG143	\$ 5,021,823.01	\$ -	\$ -	\$ 5,021,823.01	1.299%
36 DECATUR, GA	FSNG144	\$ 23,598.96	\$ -	\$ -	\$ 23,598.96	0.006%
37 DEKALB-CHERO	FSNG145	\$ 921,921.84	\$ -	\$ -	\$ 921,921.84	0.238%
38 DORA	FSNG148	\$ 9,495.60	\$ -	\$ -	\$ 9,495.60	0.002%
39 DUBLIN	FSNG150	\$ 8,373.65	\$ -	\$ -	\$ 8,373.65	0.002%
40 EASTMAN CHEM	FSNG368	\$ 54,740.00	\$ -	\$ -	\$ 54,740.00	0.014%
41 EBRIDGEMKT	FSNG310	\$ 183,403.97	\$ -	\$ -	\$ 183,403.97	0.047%
42 EMC	FSNG324	\$ 3,800,759.22	\$ (74,622.24)	\$ -	\$ 3,726,136.98	0.964%

CALCULATION OF ALLOCATED PERCENTAGES  
FOR THE 12 MONTHS END 12-31-2011  
REFUND DATE: March 1, 2012

Shipper	Contract Number	12 Months		Adjustments	Allocated Reservation Revenue	%
		Ending 12-31-2011	Per	Per		
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43	ESERVICES	FSNG437	\$ 13,079.30	\$ -	\$ 13,079.30	0.003%
44	FIRESIDE	FSNG406	\$ 831,033.53	\$ (26,042.94)	\$ 804,990.59	0.208%
45	FLA GAS TRNS	FSNG24	\$ 6,995,892.00	\$ -	\$ 6,995,892.00	1.809%
46	FT GAINE-CTY	FSNG88	\$ 26,433.90	\$ -	\$ 26,433.90	0.007%
47	FULTONDALE	FSNG163	\$ 335,820.00	\$ -	\$ 335,820.00	0.087%
48	GA-PACIFIC	FSNG259	\$ 73,590.00	\$ -	\$ 73,590.00	0.019%
49	GAS SOUTH	FSNG363	\$ 18,976,278.08	\$ (658,329.21)	\$ 18,317,948.87	4.737%
50	GRYSVLL GAS	FSNG167	\$ 368,176.45	\$ -	\$ 368,176.45	0.095%
51	HAWKINSVILLE	FSNG170	\$ 265,871.40	\$ -	\$ 265,871.40	0.069%
52	HESS	FSNG2	\$ 60,032.01	\$ -	\$ 60,032.01	0.016%
53	HONDA SC	FSNG385	\$ 4,968.00	\$ (4,968.00)	\$ -	0.000%
54	HUNTSVILLE	FSNG263	\$ 4,971,059.91	\$ -	\$ 4,971,059.91	1.286%
55	INDST INSUL	FSNG125	\$ 65,513.90	\$ -	\$ 65,513.90	0.017%
56	INFINITE	FSNG274	\$ 5,034,878.66	\$ (291,475.80)	\$ 4,743,402.86	1.227%
57	INTERCONN	FSNG30	\$ 6,456,589.25	\$ (430,905.96)	\$ 6,025,683.29	1.558%
58	JEA	FSNG428	\$ (125,158.77)	\$ 125,158.77	\$ -	0.000%
59	JORDAN BRICK	FSNG360	\$ 125,450.00	\$ -	\$ 125,450.00	0.032%
60	JPMORGANVENT	FSNG396	\$ 25,423.29	\$ -	\$ 25,423.29	0.007%
61	L DREYFUS ENERGY SV	FSNG438	\$ 1,350.00	\$ -	\$ 1,350.00	0.000%
62	LAFARGE BLDG	FSNG389	\$ 344.79	\$ -	\$ 344.79	0.000%
63	LAGRANGE	FSNG179	\$ 41,638.80	\$ -	\$ 41,638.80	0.011%
64	MARSHALL CNT	FSNG186	\$ 2,232,750.40	\$ -	\$ 2,232,750.40	0.577%
65	MEADWESTVACO	FSNG351	\$ 952,564.48	\$ -	\$ 952,564.48	0.246%
66	MEIGS, CITY	FSNG187	\$ 18,771.90	\$ -	\$ 18,771.90	0.005%
67	MONTICELLO	FSNG190	\$ 38.31	\$ -	\$ 38.31	0.000%
68	MRG STLY SSE II	FSNG332	\$ 638,405.40	\$ -	\$ 638,405.40	0.165%
69	MUNICIPAL GAS	FSNG47	\$ 10,995,329.88	\$ -	\$ 10,995,329.88	2.843%
70	MXENERGY	FSNG369	\$ 8,655,672.44	\$ (493,090.29)	\$ 8,162,582.15	2.111%
71	NAT GAS UTLY	FSNG83	\$ 140,674.32	\$ -	\$ 140,674.32	0.036%
72	NUCOR CORP	FSNG372	\$ 1,667,710.92	\$ -	\$ 1,667,710.92	0.431%
73	OCCIDENTL CH	FSNG195	\$ 93,936.12	\$ -	\$ 93,936.12	0.024%
74	OCILLA, CITY	FSNG196	\$ 39,229.44	\$ -	\$ 39,229.44	0.010%
75	OGLETHORPE POWER	FSNG303	\$ 2,894,032.05	\$ -	\$ 2,894,032.05	0.748%
76	ONEONTA	FSNG198	\$ 35,434.80	\$ -	\$ 35,434.80	0.009%
77	ORANGEBURG	FSNG322	\$ (18,803.40)	\$ 18,803.40	\$ -	0.000%
78	PCS NITROGEN	FSNG94	\$ 10,726,102.24	\$ (515,074.08)	\$ 10,211,028.16	2.641%
79	PELHAM, CITY	FSNG200	\$ (63.85)	\$ 63.85	\$ (0.00)	0.000%
80	PEOPLES GAS	FSNG87	\$ 4,263,966.85	\$ -	\$ 4,263,966.85	1.103%
81	PIEDMONT	FSNG203	\$ 59,173.80	\$ -	\$ 59,173.80	0.015%
82	PRCTR&GAMBLE	FSNG58	\$ 1,803,379.40	\$ -	\$ 1,803,379.40	0.466%
83	PROGRESSFP	FSNG25	\$ 9,240,836.54	\$ (9,240,836.54)	\$ -	0.000%
84	QUINCY, CITY	FSNG207	\$ 63.85	\$ -	\$ 63.85	0.000%

CALCULATION OF ALLOCATED PERCENTAGES  
FOR THE 12 MONTHS END 12-31-2011  
REFUND DATE: March 1, 2012

Shipper	Contract Number	12 Months Ending 12-31-2011 Reservation Charges	Adjustments		Allocated Reservation Revenue	%
			Per RP09-247 Stipulation & Agreement 1/			
(a)	(b)	(c)	(d)	(e)	(f)	
85 RAINBOW ENERGY	FSNG402	\$ 45,412.97	\$ -	\$ 45,412.97	0.012%	
86 RICHLAND-CTY	FSNG89	\$ 27,353.34	\$ -	\$ 27,353.34	0.007%	
87 ROME DIE	FSNG352	\$ 104,305.36	\$ -	\$ 104,305.36	0.027%	
88 SAVANNAH FOODS	FSNG258	\$ 78,305.64	\$ -	\$ 78,305.64	0.020%	
89 SCANA ENGY M	FSNG63	\$ 42,723,782.59	\$ (2,187,038.70)	\$ 40,536,743.89	10.483%	
90 SCANAREG	FSNG320	\$ 4,867,841.82	\$ (336,888.09)	\$ 4,530,953.73	1.172%	
91 SCE&G	FSNG349	\$ 30,607,655.21	\$ (4,698,669.60)	\$ 25,908,985.61	6.700%	
92 SCOTTSBORO	FSNG210	\$ 413,869.20	\$ -	\$ 413,869.20	0.107%	
93 SE AL GAS DS	FSNG215	\$ 2,609,028.39	\$ (626,640.00)	\$ 1,982,388.39	0.513%	
94 SEMPRA ENRGY	FSNG266	\$ (21,996.62)	\$ 21,996.62	\$ -	0.000%	
95 SENA	FSNG95	\$ 4,407,411.96	\$ -	\$ 4,407,411.96	1.140%	
96 SEQUENT	FSNG307	\$ 7,799.94	\$ -	\$ 7,799.94	0.002%	
97 SHELLMAN-CTY	FSNG90	\$ 21,836.70	\$ -	\$ 21,836.70	0.006%	
98 SOUTHOPCO	FSNG284	\$ 81,923,777.25	\$ (61,643,282.26)	\$ 20,280,494.99	5.245%	
99 SOUTHSTAR	FSNG19	\$ 36,073,436.53	\$ (2,294,543.79)	\$ 33,778,892.74	8.735%	
100 SPNEWS	FSNG65	\$ 52,462.86	\$ (52,462.86)	\$ -	0.000%	
101 STREAMGEORGIA	FSNG414	\$ 2,605,049.90	\$ (107,158.59)	\$ 2,497,891.31	0.646%	
102 SYLACAUGA	FSNG220	\$ (88,225.44)	\$ 88,225.44	\$ -	0.000%	
103 TALBOTTON	FSNG223	\$ 6,129.60	\$ -	\$ 6,129.60	0.002%	
104 TALLAHASSEE	FSNG67	\$ 797,920.68	\$ -	\$ 797,920.68	0.206%	
105 TALLAPOOSA	FSNG224	\$ 138,554.70	\$ -	\$ 138,554.70	0.036%	
106 TEA	FSNG430	\$ 1,376,606.00	\$ (125,158.77)	\$ 1,251,447.23	0.324%	
107 TENASKAMKT	FSNG411	\$ 149,511.03	\$ -	\$ 149,511.03	0.039%	
108 TEXICAN N LA	FSNG426	\$ 699,589.20	\$ -	\$ 699,589.20	0.181%	
109 TEXICAN NAT.	FSNG229	\$ 3,091,037.72	\$ (9,657.14)	\$ 3,081,380.58	0.797%	
110 TEXLA	FSNG407	\$ 387,771.70	\$ -	\$ 387,771.70	0.100%	
111 TRUSSVILLE	FSNG235	\$ 1,730,000.40	\$ -	\$ 1,730,000.40	0.447%	
112 UNADILLA,CTY	FSNG236	\$ 58,920.78	\$ -	\$ 58,920.78	0.015%	
113 USSTEEL	FSNG74	\$ 3,103,787.40	\$ -	\$ 3,103,787.40	0.803%	
114 VITOL	FSNG435	\$ 30,000.00	\$ -	\$ 30,000.00	0.008%	
115 WALTHALL NAT	FSNG265	\$ 102,709.80	\$ -	\$ 102,709.80	0.027%	
116 WALTON	FSNG321	\$ 5,508,368.77	\$ (493,027.92)	\$ 5,015,340.85	1.297%	
117 WARNER ROBIN	FSNG242	\$ 2,006.95	\$ -	\$ 2,006.95	0.001%	
118 WINNSBORO	FSNG383	\$ (3,298.68)	\$ 3,298.68	\$ -	0.000%	
119 WOODLAND	FSNG252	\$ 3,064.80	\$ -	\$ 3,064.80	0.001%	
120		\$ 473,276,109.35	\$ (86,590,046.22)	\$ 386,686,063.13		

1/ Excludes revenue from incremental rate services and any contract package for which the reservation rates under the Stipulation and Agreement were discounted or negotiated below the maximum reservation rates established in the April 29, 2005 Settlement.

**Appendix B**  
**Refund – March 1, 2013**

Southern Natural Gas Company  
RP09-247  
Summary of SESH Tranche B Capacity Refund  
For Revenue Received January 1, 2012 - October 31, 2012  
Issued: March 1, 2013

<u>Shipper</u> (a)	<u>Contract Number</u> (b)	<u>Allocated Reservation Revenue 1/</u> (c)	<u>Allocation % 2/</u> (d)	<u>Total Refund with Interest 3/</u> (e)
1 3V, INC.	FSNG387	\$ 344.79	0.000%	\$ 1.02
2 AGL - ANR	FSNG341	\$ 255.40	0.000%	\$ 0.76
3 AL GAS CORP.	FSNG1	\$ 28,025,684.80	7.263%	\$ 83,309.96
4 ALBANY-WATR	FSNG113	\$ 2,201,694.30	0.571%	\$ 6,544.82
5 ALGASCO USER	FSNG112	\$ 6,789,816.80	1.760%	\$ 20,183.61
6 ASHBURN,CITY	FSNG117	\$ 89.39	0.000%	\$ 0.27
7 ATLANTA GAS	FSNG4	\$ 24,680,227.98	6.396%	\$ 73,365.16
8 ATMOS - MISS DIV	FSNG46	\$ 1,219,005.76	0.316%	\$ 3,623.65
9 ATMOSLGS	FSNG57	\$ 17,472.60	0.005%	\$ 51.94
10 ATMOS-MID STATES	FSNG239	\$ 7,883,542.92	2.043%	\$ 23,434.85
11 AUSTELL,CITY	FSNG118	\$ 6,769,594.58	1.754%	\$ 20,123.49
12 BGEM	FSNG366	\$ 36,048,790.56	9.343%	\$ 107,159.68
13 BOAZ GAS BRD	FSNG120	\$ 194,080.80	0.050%	\$ 576.93
14 BPENERGY	FSNG104	\$ 328,942.73	0.085%	\$ 977.82
15 BRICK ACQUISITION	FSNG432	\$ 150,540.00	0.039%	\$ 447.50
16 CALERA	FSNG124	\$ 76,775.40	0.020%	\$ 228.22
17 CALPINE	FSNG296	\$ 28,579.91	0.007%	\$ 84.96
18 CAMILLA CITY	FSNG126	\$ 63.85	0.000%	\$ 0.19
19 CANTON UTLTS	FSNG128	\$ 11,842.20	0.003%	\$ 35.20
20 CARTERSVILLE	FSNG129	\$ 3,474,701.80	0.901%	\$ 10,329.00
21 CHATTANOOGA	FSNG130	\$ 4,224,367.08	1.095%	\$ 12,557.48
22 CHEROKEE BRK	FSNG132	\$ 93,936.12	0.024%	\$ 279.24
23 CIMA ENERGY	FSNG440	\$ 3,041.74	0.001%	\$ 9.04
24 COLQUITT,CTY	FSNG136	\$ 23,522.34	0.006%	\$ 69.92
25 COMMERCE ENERGY	FSNG358	\$ 40,329.67	0.010%	\$ 119.89
26 CONSTELL ENERGY	FSNG369	\$ 3,175,331.84	0.823%	\$ 9,439.08
27 CONSTELLATION	FSNG397	\$ 11,431,754.50	2.963%	\$ 33,982.36
28 CORDELE,CITY	FSNG138	\$ 545,783.04	0.141%	\$ 1,622.41
29 CULLMAN-JEFF	FSNG140	\$ 1,323,392.69	0.343%	\$ 3,933.96
30 CUTHBERT,CTY	FSNG141	\$ 92,250.48	0.024%	\$ 274.23
31 DALTON	FSNG143	\$ 4,452,514.98	1.154%	\$ 13,235.67
32 DECATUR, GA	FSNG144	\$ 23,598.96	0.006%	\$ 70.15
33 DEKALB-CHERO	FSNG145	\$ 909,622.03	0.236%	\$ 2,703.97
34 DORA	FSNG148	\$ 9,495.60	0.002%	\$ 28.23
35 EBRIDGEMKT	FSNG310	\$ 176,509.53	0.046%	\$ 524.70
36 EMC	FSNG324	\$ 3,792,514.49	0.983%	\$ 11,273.74

Southern Natural Gas Company  
RP09-247  
Summary of SESH Tranche B Capacity Refund  
For Revenue Received January 1, 2012 - October 31, 2012  
Issued: March 1, 2013

<u>Shipper</u>	<u>Contract</u>	<u>Allocated</u>		<u>Total</u>
(a)	<u>Number</u>	<u>Reservation</u>	<u>Allocation % 2/</u>	<u>Refund</u>
	(b)	<u>Revenue 1/</u>	(d)	<u>with Interest 3/</u>
		(c)		(e)
37 FIRESIDE	FSNG406	\$ 970,963.83	0.252%	\$ 2,886.32
38 FLA GAS TRNS	FSNG24	\$ 6,995,892.00	1.813%	\$ 20,796.19
39 FT GAIN-CTY	FSNG88	\$ 26,433.90	0.007%	\$ 78.58
40 FULTONDALE	FSNG163	\$ 335,820.00	0.087%	\$ 998.27
41 GA-PACIFIC	FSNG259	\$ 6,690.00	0.002%	\$ 19.89
42 GAS SOUTH	FSNG363	\$ 17,731,322.49	4.595%	\$ 52,708.64
43 GRYSVLL GAS	FSNG167	\$ 368,176.45	0.095%	\$ 1,094.45
44 HAWKINSVILLE	FSNG170	\$ 265,871.40	0.069%	\$ 790.34
45 HESS	FSNG2	\$ 40,401.07	0.010%	\$ 120.10
46 HUNTSVILLE	FSNG263	\$ 4,850,355.87	1.257%	\$ 14,418.31
47 INDST INSUL	FSNG125	\$ 28,536.00	0.007%	\$ 84.83
48 INFINITE	FSNG274	\$ 5,594,481.88	1.450%	\$ 16,630.32
49 INTERCONN	FSNG30	\$ 6,097,610.39	1.580%	\$ 18,125.93
50 JPMORGANVENT	FSNG396	\$ 4,800.68	0.001%	\$ 14.27
51 L DREYFUS ENERGY SV	FSNG438	\$ 500.00	0.000%	\$ 1.49
52 LAFARGE BLDG	FSNG389	\$ 344.79	0.000%	\$ 1.02
53 LAGRANGE - STS	FSNG356	\$ 3,629.65	0.001%	\$ 10.79
54 MARSHALL CNT	FSNG186	\$ 2,205,357.80	0.572%	\$ 6,555.71
55 MEADWESTVACO	FSNG351	\$ 982,182.60	0.255%	\$ 2,919.66
56 MEIGS, CITY	FSNG187	\$ 15,643.25	0.004%	\$ 46.50
57 MONTICELLO	FSNG190	\$ 76.62	0.000%	\$ 0.23
58 MRG STLY SSE II	FSNG332	\$ 638,405.40	0.165%	\$ 1,897.74
59 MUNICIPAL GAS	FSNG47	\$ 11,902,847.28	3.085%	\$ 35,382.75
60 MXENERGY	FSNG369	\$ 3,700,380.43	0.959%	\$ 10,999.86
61 NAT GAS UTLY	FSNG83	\$ 140,674.32	0.036%	\$ 418.17
62 NUCOR CORP	FSNG372	\$ 1,667,710.92	0.432%	\$ 4,957.49
63 OCCIDENTL CH	FSNG195	\$ 93,936.12	0.024%	\$ 279.24
64 OCILLA, CITY	FSNG196	\$ 39,229.44	0.010%	\$ 116.61
65 OGLETHORPE POWER	FSNG303	\$ 5,578,243.44	1.446%	\$ 16,582.05
66 ONEONTA	FSNG198	\$ 35,434.80	0.009%	\$ 105.33
67 PCS NITROGEN	FSNG94	\$ 10,381,684.06	2.691%	\$ 30,860.89
68 PEOPLES GAS	FSNG87	\$ 2,755,019.80	0.714%	\$ 8,189.65
69 PIEDMONT	FSNG203	\$ 59,173.80	0.015%	\$ 175.90
70 PILGRIMSPRIDE	FSNG442	\$ 14,612.29	0.004%	\$ 43.44
71 QUINCY, CITY	FSNG207	\$ 63.85	0.000%	\$ 0.19
72 RAINBOW ENERGY	FSNG402	\$ 185,726.21	0.048%	\$ 552.10

Southern Natural Gas Company  
RP09-247  
Summary of SESH Tranche B Capacity Refund  
For Revenue Received January 1, 2012 - October 31, 2012  
Issued: March 1, 2013

<u>Shipper</u> (a)	<u>Contract Number</u> (b)	<u>Allocated Reservation Revenue 1/</u> (c)	<u>Allocation % 2/</u> (d)	<u>Total Refund with Interest 3/</u> (e)
73 RICHLAND-CTY	FSNG89	\$ 27,353.34	0.007%	\$ 81.31
74 ROME DIE	FSNG352	\$ 37,852.75	0.010%	\$ 112.52
75 SAVANNAH FOODS	FSNG258	\$ 71,990.67	0.019%	\$ 214.00
76 SCANA ENGY M	FSNG63	\$ 41,220,565.38	10.683%	\$ 122,533.45
77 SCANAREG	FSNG320	\$ 4,025,182.48	1.043%	\$ 11,965.37
78 SCE&G	FSNG349	\$ 25,899,541.82	6.712%	\$ 76,989.73
79 SCOTTSBORO	FSNG210	\$ 413,869.20	0.107%	\$ 1,230.28
80 SE AL GAS DS	FSNG215	\$ 1,949,374.80	0.505%	\$ 5,794.77
81 SEMPRAMIDSTREAM	FSNG443	\$ 19,020.20	0.005%	\$ 56.54
82 SENA	FSNG95	\$ 4,407,411.96	1.142%	\$ 13,101.60
83 SHELLMAN-CTY	FSNG90	\$ 21,836.70	0.006%	\$ 64.91
84 SOUTHOPCO	FSNG284	\$ 22,988,905.39	5.958%	\$ 68,337.49
85 SOUTHSTAR	FSNG19	\$ 29,233,422.83	7.576%	\$ 86,900.12
86 SOUTHWESTERN	FSNG441	\$ 4,696.60	0.001%	\$ 13.96
87 STREAMGEORGIA	FSNG414	\$ 2,661,209.38	0.690%	\$ 7,910.79
88 SYLACAUGA	FSNG220	\$ 3,136.18	0.001%	\$ 9.32
89 TALBOTTON	FSNG223	\$ 6,129.60	0.002%	\$ 18.22
90 TALLAHASSEE	FSNG67	\$ 797,920.68	0.207%	\$ 2,371.92
91 TALLAPOOSA	FSNG224	\$ 138,554.70	0.036%	\$ 411.87
92 TEA	FSNG430	\$ 2,753,194.28	0.714%	\$ 8,184.23
93 TEXICAN N LA	FSNG426	\$ 699,589.20	0.181%	\$ 2,079.62
94 TEXICAN NAT.	FSNG229	\$ 6,043,667.99	1.566%	\$ 17,965.58
95 TEXLA	FSNG407	\$ 620,997.03	0.161%	\$ 1,845.99
96 TRUSSVILLE	FSNG235	\$ 1,733,884.40	0.449%	\$ 5,154.19
97 UNADILLA,CTY	FSNG236	\$ 58,920.78	0.015%	\$ 175.15
98 USSTEEL	FSNG74	\$ 3,103,787.40	0.804%	\$ 9,226.41
99 WALTHALL NAT	FSNG265	\$ 102,709.80	0.027%	\$ 305.32
100 WALTON	FSNG321	\$ 4,866,753.56	1.261%	\$ 14,467.05
101 WARNER ROBIN	FSNG242	\$ 153.24	0.000%	\$ 0.46
102 WOODLAND	FSNG252	\$ 3,064.80	0.001%	\$ 9.11
103		\$ 385,852,941.63	100.000%	\$ 1,146,997.63

1/ See Appendix B, Schedule 3, Column (e)

2/ See Appendix B, Schedule 3, Column (f)

3/ See Appendix B, Schedule 2, Line 15, Column (e)



**March 1, 2013 Refund Calculation**  
**SESH Tranche B Capacity - 60,000 dth**

	<u>Due Date</u>	<u>Demand</u>	<u>Commodity</u>	<u>Interest</u>	<u>Total</u>	
	(a)	(b)	(c)	(d)	(e)	
1	2/20/2012	\$ 109,800.00	\$ -	\$ 87.75	\$ 109,887.75	January 2012 Bills
2	3/20/2012	\$ 109,800.00	\$ 6,123.35	\$ 415.48	\$ 116,338.83	February 2012 Bills
3	4/20/2012	\$ 109,800.00	\$ 15,146.51	\$ 713.60	\$ 125,660.11	March 2012 Bills
4	5/20/2012	\$ 109,800.00	\$ 428.04	\$ 1,074.35	\$ 111,302.39	April 2012 Bills
5	6/20/2012	\$ 109,800.00	\$ 3,125.39	\$ 1,329.42	\$ 114,254.81	May 2012 Bills
6	7/20/2012	\$ 109,800.00	\$ -	\$ 1,696.80	\$ 111,496.80	June 2012 Bills
7	8/20/2012	\$ 109,800.00	\$ -	\$ 1,999.05	\$ 111,799.05	July 2012 Bills
8	9/20/2012	\$ 109,800.00	\$ -	\$ 2,220.77	\$ 112,020.77	August 2012 Bills
9	10/20/2012	\$ 109,800.00	\$ -	\$ 2,619.84	\$ 112,419.84	September 2012 Bills
10	11/20/2012	\$ 109,800.00	\$ -	\$ 2,821.53	\$ 112,621.53	October 2012 Bills
11	12/20/2012	\$ -	\$ -	\$ 3,117.09	\$ 3,117.09	
12	1/20/2013	\$ -	\$ -	\$ 3,140.64	\$ 3,140.64	
13	2/20/2013	\$ -	\$ -	\$ 2,836.71	\$ 2,836.71	
14	3/1/2013	\$ -	\$ -	\$ 101.31	\$ 101.31	
15	Total Refund	\$ 1,098,000.00	\$ 24,823.29	\$ 24,174.34 <sup>1/</sup>	\$ 1,146,997.63	

<sup>1/</sup> See the table below for the interest calculation

**Interest Calculation**

	<u>Due Date</u>	<u>Principal</u>	<u>Cumulative Payments</u>	<u>FERC Interest Rates</u>	<u>Interest Compounded Quarterly</u>	<u>Interest</u>	<u>Days to End of Month</u>	<u>Days in Month</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
16	2/20/2012	\$ 109,800.00	\$ 109,800.00	3.25%	\$ -	\$ 87.75	9	
17	3/20/2012	\$ 115,923.35	\$ 225,723.35	3.25%	\$ -	\$ 415.48	11	31
18	4/20/2012	\$ 124,946.51	\$ 350,669.86	3.25%	\$ 503.23	\$ 713.60	10	30
19	5/20/2012	\$ 110,228.04	\$ 460,897.90	3.25%	\$ 503.23	\$ 1,074.35	11	31
20	6/20/2012	\$ 112,925.39	\$ 573,823.29	3.25%	\$ 503.23	\$ 1,329.42	10	30
21	7/20/2012	\$ 109,800.00	\$ 683,623.29	3.25%	\$ 3,620.60	\$ 1,696.80	11	31
22	8/20/2012	\$ 109,800.00	\$ 793,423.29	3.25%	\$ 3,620.60	\$ 1,999.05	11	31
23	9/20/2012	\$ 109,800.00	\$ 903,223.29	3.25%	\$ 3,620.60	\$ 2,220.77	10	30
24	10/20/2012	\$ 109,800.00	\$ 1,013,023.29	3.25%	\$ 9,537.22	\$ 2,619.84	11	31
25	11/20/2012	\$ 109,800.00	\$ 1,122,823.29	3.25%	\$ 9,537.22	\$ 2,821.53	10	30
26	12/20/2012	\$ -	\$ 1,122,823.29	3.25%	\$ 9,537.22	\$ 3,117.09	11	31
27	1/20/2013	\$ -	\$ 1,122,823.29	3.25%	\$ 18,095.68	\$ 3,140.64	11	31
28	2/20/2013	\$ -	\$ 1,122,823.29	3.25%	\$ 18,095.68	\$ 2,836.71	8	28
29	3/1/2013	\$ -	\$ 1,122,823.29	3.25%	\$ 18,095.68	\$ 101.31	0	1
30	Total Interest					\$ 24,174.34		

CALCULATION OF ALLOCATED PERCENTAGES  
FOR THE 12 MONTHS ENDING 10-31-2012  
REFUND DATE: MARCH 1, 2013

Shipper	Contract Number	12 Months		Adjustments	Allocated Reservation Revenue	%
		Ending 10-31-2012	Per	Per		
(a)	(b)	Reservation Charges	RP09-247	Stipulation & Agreement 1/	(e)	(f)
1 3V, INC.	FSNG387	\$ 344.79	\$ -	\$ -	\$ 344.79	0.000%
2 AGL - ANR	FSNG341	\$ 255.40	\$ -	\$ -	\$ 255.40	0.000%
3 AL GAS CORP.	FSNG1	\$ 28,025,684.80	\$ -	\$ -	\$ 28,025,684.80	7.263%
4 ALBANY-WATR	FSNG113	\$ 2,201,694.30	\$ -	\$ -	\$ 2,201,694.30	0.571%
5 ALGASCO USER	FSNG112	\$ 6,789,816.80	\$ -	\$ -	\$ 6,789,816.80	1.760%
6 ASHBURN,CITY	FSNG117	\$ 89.39	\$ -	\$ -	\$ 89.39	0.000%
7 ATLANTA GAS	FSNG4	\$ 24,680,227.98	\$ -	\$ -	\$ 24,680,227.98	6.396%
8 ATMOS - MISS DIV	FSNG46	\$ 2,243,142.64	\$ (1,024,136.88)	\$ -	\$ 1,219,005.76	0.316%
9 ATMOS ENERGY MKTG	FSNG78	\$ (63,302.00)	\$ 63,302.00	\$ -	\$ -	0.000%
10 ATMOSLGS	FSNG57	\$ 17,472.60	\$ -	\$ -	\$ 17,472.60	0.005%
11 ATMOS-MID STATES	FSNG239	\$ 7,883,542.92	\$ -	\$ -	\$ 7,883,542.92	2.043%
12 AUSTELL,CITY	FSNG118	\$ 6,769,594.58	\$ -	\$ -	\$ 6,769,594.58	1.754%
13 BAMBERG	FSNG377	\$ (2,541.00)	\$ 2,541.00	\$ -	\$ -	0.000%
14 BENNETTSVILLE	FSNG378	\$ (4,971.12)	\$ 4,971.12	\$ -	\$ -	0.000%
15 BGEM	FSNG366	\$ 37,366,390.56	\$ (1,317,600.00)	\$ -	\$ 36,048,790.56	9.343%
16 BOAZ GAS BRD	FSNG120	\$ 194,080.80	\$ -	\$ -	\$ 194,080.80	0.050%
17 BPENERGY	FSNG104	\$ 328,942.73	\$ -	\$ -	\$ 328,942.73	0.085%
18 BRICK ACQUISITION	FSNG432	\$ 150,540.00	\$ -	\$ -	\$ 150,540.00	0.039%
19 CALERA	FSNG124	\$ 76,775.40	\$ -	\$ -	\$ 76,775.40	0.020%
20 CALPINE	FSNG296	\$ 28,579.91	\$ -	\$ -	\$ 28,579.91	0.007%
21 CAMILLA CITY	FSNG126	\$ 63.85	\$ -	\$ -	\$ 63.85	0.000%
22 CANTON UTLTS	FSNG128	\$ 11,842.20	\$ -	\$ -	\$ 11,842.20	0.003%
23 CARTERSVILLE	FSNG129	\$ 3,474,701.80	\$ -	\$ -	\$ 3,474,701.80	0.901%
24 CHATTANOOGA	FSNG130	\$ 4,224,367.08	\$ -	\$ -	\$ 4,224,367.08	1.095%
25 CHEROKEE BRK	FSNG132	\$ 93,936.12	\$ -	\$ -	\$ 93,936.12	0.024%
26 CIMA ENERGY	FSNG440	\$ 3,041.74	\$ -	\$ -	\$ 3,041.74	0.001%
27 COLQUITT,CTY	FSNG136	\$ 23,522.34	\$ -	\$ -	\$ 23,522.34	0.006%
28 COMMERCE ENERGY	FSNG358	\$ 42,256.21	\$ (1,926.54)	\$ -	\$ 40,329.67	0.010%
29 CONSTELL ENERGY	FSNG369	\$ 3,390,501.41	\$ (215,169.57)	\$ -	\$ 3,175,331.84	0.823%
30 CONSTELLATION	FSNG397	\$ 11,431,754.50	\$ -	\$ -	\$ 11,431,754.50	2.963%
31 CORDELE,CITY	FSNG138	\$ 545,783.04	\$ -	\$ -	\$ 545,783.04	0.141%
32 CULLMAN-JEFF	FSNG140	\$ 1,696,832.69	\$ (373,440.00)	\$ -	\$ 1,323,392.69	0.343%
33 CUTHBERT,CTY	FSNG141	\$ 92,250.48	\$ -	\$ -	\$ 92,250.48	0.024%
34 DALTON	FSNG143	\$ 4,452,514.98	\$ -	\$ -	\$ 4,452,514.98	1.154%
35 DECATUR, GA	FSNG144	\$ 23,598.96	\$ -	\$ -	\$ 23,598.96	0.006%
36 DEKALB-CHERO	FSNG145	\$ 909,622.03	\$ -	\$ -	\$ 909,622.03	0.236%
37 DORA	FSNG148	\$ 9,495.60	\$ -	\$ -	\$ 9,495.60	0.002%
38 DUBLIN	FSNG150	\$ (49.85)	\$ 49.85	\$ -	\$ -	0.000%
39 EBRIDGEMKT	FSNG310	\$ 176,509.53	\$ -	\$ -	\$ 176,509.53	0.046%
40 EMC	FSNG324	\$ 3,876,014.06	\$ (83,499.57)	\$ -	\$ 3,792,514.49	0.983%
41 FIRESIDE	FSNG406	\$ 1,011,573.63	\$ (40,609.80)	\$ -	\$ 970,963.83	0.252%

CALCULATION OF ALLOCATED PERCENTAGES  
FOR THE 12 MONTHS ENDING 10-31-2012  
REFUND DATE: MARCH 1, 2013

Shipper	Contract Number	12 Months Ending 10-31-2012 Reservation Charges	Adjustments	Allocated Reservation Revenue	%
			Per RP09-247 Stipulation & Agreement 1/		
(a)	(b)	(c)	(d)	(e)	(f)
42 FLA GAS TRNS	FSNG24	\$ 6,995,892.00	\$ -	\$ 6,995,892.00	1.813%
43 FT GAIN-CTY	FSNG88	\$ 26,433.90	\$ -	\$ 26,433.90	0.007%
44 FULTONDALE	FSNG163	\$ 335,820.00	\$ -	\$ 335,820.00	0.087%
45 GA-PACIFIC	FSNG259	\$ 6,690.00	\$ -	\$ 6,690.00	0.002%
46 GAS SOUTH	FSNG363	\$ 18,364,599.75	\$ (633,277.26)	\$ 17,731,322.49	4.595%
47 GRYSVLL GAS	FSNG167	\$ 368,176.45	\$ -	\$ 368,176.45	0.095%
48 HAWKINSVILLE	FSNG170	\$ 265,871.40	\$ -	\$ 265,871.40	0.069%
49 HESS	FSNG2	\$ 40,401.07	\$ -	\$ 40,401.07	0.010%
50 HONDA SC	FSNG385	\$ 4,968.00	\$ (4,968.00)	\$ -	0.000%
51 HUNTSVILLE	FSNG263	\$ 4,850,355.87	\$ -	\$ 4,850,355.87	1.257%
52 INDST INSUL	FSNG125	\$ 28,536.00	\$ -	\$ 28,536.00	0.007%
53 INFINITE	FSNG274	\$ 5,851,356.19	\$ (256,874.31)	\$ 5,594,481.88	1.450%
54 INTERCONN	FSNG30	\$ 6,528,516.35	\$ (430,905.96)	\$ 6,097,610.39	1.580%
55 JEA	FSNG428	\$ (125,158.77)	\$ 125,158.77	\$ -	0.000%
56 JPMORGANVENT	FSNG396	\$ 4,800.68	\$ -	\$ 4,800.68	0.001%
57 L DREYFUS ENERGY SV	FSNG438	\$ 500.00	\$ -	\$ 500.00	0.000%
58 LAFARGE BLDG	FSNG389	\$ 344.79	\$ -	\$ 344.79	0.000%
59 LAGRANGE - STS	FSNG356	\$ 3,629.65	\$ -	\$ 3,629.65	0.001%
60 MARSHALL CNT	FSNG186	\$ 2,205,357.80	\$ -	\$ 2,205,357.80	0.572%
61 MEADWESTVACO	FSNG351	\$ 982,182.60	\$ -	\$ 982,182.60	0.255%
62 MEIGS, CITY	FSNG187	\$ 15,643.25	\$ -	\$ 15,643.25	0.004%
63 MONTICELLO	FSNG190	\$ 76.62	\$ -	\$ 76.62	0.000%
64 MRG STLY SSE II	FSNG332	\$ 638,405.40	\$ -	\$ 638,405.40	0.165%
65 MUNICIPAL GAS	FSNG47	\$ 11,902,847.28	\$ -	\$ 11,902,847.28	3.085%
66 MXENERGY	FSNG369	\$ 3,927,573.55	\$ (227,193.12)	\$ 3,700,380.43	0.959%
67 NAT GAS UTLY	FSNG83	\$ 140,674.32	\$ -	\$ 140,674.32	0.036%
68 NUCOR CORP	FSNG372	\$ 1,667,710.92	\$ -	\$ 1,667,710.92	0.432%
69 OCCIDENTL CH	FSNG195	\$ 93,936.12	\$ -	\$ 93,936.12	0.024%
70 OCILLA, CITY	FSNG196	\$ 39,229.44	\$ -	\$ 39,229.44	0.010%
71 OGLETHORPE POWER	FSNG303	\$ 5,578,243.44	\$ -	\$ 5,578,243.44	1.446%
72 ONEONTA	FSNG198	\$ 35,434.80	\$ -	\$ 35,434.80	0.009%
73 ORANGEBURG	FSNG322	\$ (18,803.40)	\$ 18,803.40	\$ -	0.000%
74 PCS NITROGEN	FSNG94	\$ 10,896,758.14	\$ (515,074.08)	\$ 10,381,684.06	2.691%
75 PELHAM, CITY	FSNG200	\$ (63.85)	\$ 63.85	\$ -	0.000%
76 PEOPLES GAS	FSNG87	\$ 2,755,019.80	\$ -	\$ 2,755,019.80	0.714%
77 PIEDMONT	FSNG203	\$ 59,173.80	\$ -	\$ 59,173.80	0.015%
78 PILGRIMSPRIDE	FSNG442	\$ 14,612.29	\$ -	\$ 14,612.29	0.004%
79 PROGRESSFP	FSNG25	\$ 9,240,836.54	\$ (9,240,836.54)	\$ -	0.000%
80 QUINCY, CITY	FSNG207	\$ 63.85	\$ -	\$ 63.85	0.000%
81 RAINBOW ENERGY	FSNG402	\$ 185,726.21	\$ -	\$ 185,726.21	0.048%
82 RICHLAND-CTY	FSNG89	\$ 27,353.34	\$ -	\$ 27,353.34	0.007%

CALCULATION OF ALLOCATED PERCENTAGES  
FOR THE 12 MONTHS ENDING 10-31-2012  
REFUND DATE: MARCH 1, 2013

Shipper	Contract Number	12 Months Ending 10-31-2012 Reservation Charges	Adjustments	Allocated Reservation Revenue	%
			Per RP09-247 Stipulation & Agreement 1/		
(a)	(b)	(c)	(d)	(e)	(f)
83 ROME DIE	FSNG352	\$ 37,852.75	\$ -	\$ 37,852.75	0.010%
84 SAVANNAH FOODS	FSNG258	\$ 71,990.67	\$ -	\$ 71,990.67	0.019%
85 SCANA ENGY M	FSNG63	\$ 43,774,159.50	\$ (2,553,594.12)	\$ 41,220,565.38	10.683%
86 SCANAREG	FSNG320	\$ 4,330,435.12	\$ (305,252.64)	\$ 4,025,182.48	1.043%
87 SCE&G	FSNG349	\$ 30,598,211.42	\$ (4,698,669.60)	\$ 25,899,541.82	6.712%
88 SCOTTSBORO	FSNG210	\$ 413,869.20	\$ -	\$ 413,869.20	0.107%
89 SE AL GAS DS	FSNG215	\$ 2,576,014.80	\$ (626,640.00)	\$ 1,949,374.80	0.505%
90 SEMPRAMIDSTREAM	FSNG443	\$ 19,020.20	\$ -	\$ 19,020.20	0.005%
91 SENA	FSNG95	\$ 4,407,411.96	\$ -	\$ 4,407,411.96	1.142%
92 SHELLMAN-CTY	FSNG90	\$ 21,836.70	\$ -	\$ 21,836.70	0.006%
93 SOUTHOPCO	FSNG284	\$ 101,046,273.86	\$ (78,057,368.47)	\$ 22,988,905.39	5.958%
94 SOUTHSTAR	FSNG19	\$ 31,254,702.86	\$ (2,021,280.03)	\$ 29,233,422.83	7.576%
95 SOUTHWESTERN	FSNG441	\$ 4,696.60	\$ -	\$ 4,696.60	0.001%
96 STREAMGEORGIA	FSNG414	\$ 2,825,318.71	\$ (164,109.33)	\$ 2,661,209.38	0.690%
97 SYLACAUGA	FSNG220	\$ (77,737.14)	\$ 80,873.32	\$ 3,136.18	0.001%
98 TALBOTTON	FSNG223	\$ 6,129.60	\$ -	\$ 6,129.60	0.002%
99 TALLAHASSEE	FSNG67	\$ 797,920.68	\$ -	\$ 797,920.68	0.207%
100 TALLAPOOSA	FSNG224	\$ 138,554.70	\$ -	\$ 138,554.70	0.036%
101 TEA	FSNG430	\$ 2,878,353.05	\$ (125,158.77)	\$ 2,753,194.28	0.714%
102 TEXICAN N LA	FSNG426	\$ 699,589.20	\$ -	\$ 699,589.20	0.181%
103 TEXICAN NAT.	FSNG229	\$ 6,043,667.99	\$ -	\$ 6,043,667.99	1.566%
104 TEXLA	FSNG407	\$ 620,997.03	\$ -	\$ 620,997.03	0.161%
105 TRUSSVILLE	FSNG235	\$ 1,733,884.40	\$ -	\$ 1,733,884.40	0.449%
106 UNADILLA,CTY	FSNG236	\$ 58,920.78	\$ -	\$ 58,920.78	0.015%
107 USSTEEL	FSNG74	\$ 3,103,787.40	\$ -	\$ 3,103,787.40	0.804%
108 WALTHALL NAT	FSNG265	\$ 102,709.80	\$ -	\$ 102,709.80	0.027%
109 WALTON	FSNG321	\$ 5,326,205.63	\$ (459,452.07)	\$ 4,866,753.56	1.261%
110 WARNER ROBIN	FSNG242	\$ 153.24	\$ -	\$ 153.24	0.000%
111 WINNSBORO	FSNG383	\$ (3,298.68)	\$ 3,298.68	\$ 0.00	0.000%
112 WOODLAND	FSNG252	\$ 3,064.80	\$ -	\$ 3,064.80	0.001%
113		\$ 488,930,916.30	\$ (103,077,974.67)	\$ 385,852,941.63	

1/ Excludes revenue from incremental rate services and any contract package for which the reservation rates under the Stipulation and Agreement were discounted or negotiated below the maximum reservation rates established in the April 29, 2005 Settlement.