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This data will be used by RUS to review your financial situation. Your response is required (7 USC 901 et seq.) and is not confidential.

USDA-RUS  <b>COST ESTIMATES AND LOAN BUDGET</b>  FOR ELECTRIC BORROWERS  To: U.S. Dept. of Agriculture, RUS, Washington, D. C. 20250	<p style="text-align: right;"><i>Form Approved</i> OMB No. 0572-0032</p> <hr/> BORROWER AND LOAN DESIGNATION																																														
COST ESTIMATES AS OF: (Month, Year)																																															
<b>SECTION A. COST ESTIMATES</b>	<b>LOAN PERIOD</b> _____ <b>YEARS</b>																																														
1. DISTRIBUTION 100 a. New Line: (Excluding Tie-Lines) <u>Construction</u> <u>Consumers</u> <u>Miles</u> 101    Underground _____ 102    Overhead _____ Total Consumers . . . . . Total Miles . . . . . Less Contributions . . . . . <i>Subtotal (New Line - code 100).</i> . . . . .	<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; font-size: small;">BORROWER'S COST ESTIMATES</th> <th style="text-align: center; font-size: small;">RUS USE ONLY</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	BORROWER'S COST ESTIMATES	RUS USE ONLY																																												
BORROWER'S COST ESTIMATES	RUS USE ONLY																																														
200 b. New Tie-Lines <u>Line Designation</u> <u>Miles</u> 201 _____ 202 _____ 203 _____ 204 _____ 205 _____ 206 _____ <i>Subtotal from page 1A . . . . . Miles . . . . .</i> <i>Subtotal (Includes subtotals from pages 1A) . . . . . Miles . . . . .</i>	<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>																																														
300 c. Conversion and Line C <u>Line Designation</u> <u>Miles</u> 301 _____ 302 _____ 303 _____ 304 _____ 305 _____ 306 _____ 307 _____ 308 _____ 309 _____ 310 _____ <i>Subtotal from page 1A . . . . . Miles . . . . .</i> <i>Subtotal . (Includes subtotals from pages 1A) . . . . . Miles . . . . .</i>	<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>																																														
400 d. New Substations, Switching Stations, Metering Points, etc. <u>Station Designation</u> <u>kVA</u> <u>kV to kV</u> 401 _____ 402 _____ 403 _____ 404 _____ 405 _____ 406 _____ <i>Subtotal . . . . .</i>	<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>																																														

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	0
SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
200	b. New Tie-Lines (Continued)		
	Line Designation	Miles	
207	_____	_____	
208	_____	_____	
209	_____	_____	
210	_____	_____	
211	_____	_____	
212	_____	_____	
213	_____	_____	
214	_____	_____	
215	_____	_____	
216	_____	_____	
	Miles . . . . .		
	Subtotal (transfers to page 1) . . . . .		
300	c. Conversion and Line Changes (Continued)		
	Line Designation	Miles	
311	_____	_____	
312	_____	_____	
313	_____	_____	
314	_____	_____	
315	_____	_____	
316	_____	_____	
317	_____	_____	
318	_____	_____	
319	_____	_____	
320	_____	_____	
321	_____	_____	
322	_____	_____	
323	_____	_____	
324	_____	_____	
325	_____	_____	
326	_____	_____	
327	_____	_____	
328	_____	_____	
329	_____	_____	
330	_____	_____	
331	_____	_____	
332	_____	_____	
333	_____	_____	
334	_____	_____	
335	_____	_____	
336	_____	_____	
337	_____	_____	
338	_____	_____	
339	_____	_____	
340	_____	_____	
341	_____	_____	
342	_____	_____	
343	_____	_____	
344	_____	_____	
345	_____	_____	
346	_____	_____	
347	_____	_____	
348	_____	_____	
349	_____	_____	
350	_____	_____	
351	_____	_____	
352	_____	_____	
353	_____	_____	
354	_____	_____	
	Subtotal (transfers to page 1) . . . . . Miles		

SECTION A. COST ESTIMATES (cont.)

**BORROWER'S  
COST ESTIMATES**

**RUS USE ONLY**

500 e. Substation, Switching Station, Metering Point Changes

Station Designation	Description of Changes
501	_____
502	_____
503	_____
504	_____
505	_____
506	_____
507	_____
508	_____
509	_____

Subtotal From Page 2A .....  
 Subtotal .....

600 f. Miscellaneous Distribution Equipment

601 (1) Transformers and Meters

Construction	Transformers	Meters
Underground	_____	_____
Overhead	_____	_____

Subtotal code 601 . . . (included in total of all 600 codes below)

602 (2) Sets of Service Wires to increase Capacity

603 (3) Sectionalizing Equipment

604 (4) Regulators

605 (5) Capacitors

606 (6) Ordinary Replacements

(7) \_\_\_\_\_

(8) \_\_\_\_\_

(9) \_\_\_\_\_

(10) \_\_\_\_\_

(11) \_\_\_\_\_

Subtotal ALL 600 codes .....

700 g. Other Distribution Items

701 (1) Engineering Fees \_\_\_\_\_

702 (2) Security Lights \_\_\_\_\_

703 (3) Reimbursement of General Funds (see attached) \_\_\_\_\_

704 (4) \_\_\_\_\_

Subtotal .....

**TOTAL DISTRIBUTION. ....**

800 2. Transmission

a. New Line

Line Designation	Voltage	Wire Size	Miles
801	_____	_____	_____
802	_____	_____	_____
803	_____	_____	_____
804	_____	_____	_____
805	_____	_____	_____
806	_____	_____	_____
807	_____	_____	_____
808	_____	_____	_____
809	_____	_____	_____
810	_____	_____	_____

Subtotal - Miles from Page 2A .....  
 Total Miles .....  
 Subtotal From Page 2A .....  
 Subtotal .....

SECTION A. COST ESTIMATES (Page 2 Continuation Sheet)				BORROWER'S COST ESTIMATES	RUS USE ONLY
500	e. Substation, Switch Stations, Metering Point Changes <i>(Continued)</i>				
	Station Designation	kVA	kV TO kV		
510					
511					
512					
513					
514					
515					
516					
517					
518					
519					
520					
521					
522					
523					
524					
525					
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551					
552					
553					
554					
	<i>Subtotal (transfers to page 2) . . . . .</i>				
800	a. New Line <i>(Continued)</i>				
	Line Designation	Voltage	Wire Size	Miles	
811					
812					
813					
814					
815					
816					
817					
818					
819					
820					
	<i>Subtotal - Miles (transfers to page 2) . . . . .</i>				
	<i>Subtotal (transfers to page 2) . . . . .</i>				

SECTION A. COST ESTIMATES (cont.)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900	b. New Substation, Switching Stations, etc.			
	<u>Station Designation</u>	<u>kVA</u>		
		<u>kV TO kV</u>		
901	_____	_____		
902	_____	_____		
903	_____	_____		
904	_____	_____		
905	_____	_____		
906	_____	_____		
907	_____	_____		
908	_____	_____		
	<i>Subtotal From Page 3A .....</i>			
	<i>Subtotal .....</i>			
1000	c. Line and Station Changes			
	<u>Line/Station Designation</u>	<u>Description of Changes</u>		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
	<i>Subtotal From page 3A through 3C .....</i>			
	<i>Subtotal .....</i>			
1100	d. Other Transmission Items			
###	(1) R/W Procurement	_____		
###	(2) Engineering Fees	_____		
###	(3) Reimbursement of General Funds (see schedule)	_____		
###	(4) _____	_____		
	<i>Subtotal .....</i>			
	<b>TOTAL TRANSMISSION. ....</b>			
1200	3. GENERATION (including Step-up Station at Plant)			
###	a Fuel _____	Nameplate Rating _____ kW		
###	b. _____			
	<b>TOTAL GENERATION. ....</b>			
1300	4. HEADQUARTERS FACILITIES			
###	a. New or additional Facilities (Attach RUS Form 740g)			
###	b. _____			
	<b>TOTAL HEADQUARTERS FACILITIES .....</b>			

SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)			<b>BORROWER'S COST ESTIMATES</b>	<b>RUS USE ONLY</b>
900	b. New Substation, Switching Station, etc. <i>(Continued)</i>			
	Station Designation	kVA	kV TO kV	
909	_____	_____	_____	
910	_____	_____	_____	
911	_____	_____	_____	
912	_____	_____	_____	
913	_____	_____	_____	
914	_____	_____	_____	
915	_____	_____	_____	
916	_____	_____	_____	
917	_____	_____	_____	
918	_____	_____	_____	
	<i>Subtotal (transfers to page 3) . . . . .</i>			
###	c. Line and Station Changes <i>(Continued)</i>			
	Line/Station Designation	Description of Changes		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
###	_____	_____		
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	<i>Subtotal (transfers to page 3). . . . .</i>			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION		0
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)			BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes (Continued)			
	Line/Station Designation	Description of Changes		
1053				
1054				
1055				
1056				
1057				
1058				
1059				
1060				
1061				
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1002				
	<i>Subtotal (transfers to page 3). . . . .</i>			

COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS		BORROWER AND LOAN DESIGNATION	0
SECTION A. COST ESTIMATES (Page 3 Continuation Sheet)		BORROWER'S COST ESTIMATES	RUS USE ONLY
1000	c. Line and Station Changes (Continued)		
	Line/Station Designation                      Description of Changes		
1002	_____		
1002	_____		
1002	_____		
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1002	_____		
1003	_____		
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	<i>Subtotal (transfers to page 3) . . . . .</i>		



COST ESTIMATE AND LOAN BUDGET FOR ELECTRIC BORROWERS	BORROWER AND LOAN DESIGNATION		0
SECTION A. COST ESTIMATES <span style="float: right;">(cont.)</span>	BORROWER'S COST ESTIMATES	RUS USE ONLY	
### 5. ACQUISITIONS			
### a. _____ Consumers _____ Miles			
### b. _____			
<b>TOTAL ACQUISITIONS. . . . .</b>			
1500 6. ALL OTHER			
### a. _____			
### b. _____			
### c. _____			
### d. _____			
### e. _____			
<b>TOTAL ALL OTHER. . . . .</b>			
<b>SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING</b>			
1. GRAND TOTAL - ALL COSTS . . . . .			
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES			
a. Loan Funds . . . . .			
b. Materials and Special Equipment . . . . .			
c. General Funds . . . . Purpose 1 _____			
Purpose 2 _____			
Purpose 3 _____			
Purpose 4 _____			
Total General Funds Applied . . . . .			
d. Total Available Funds and Materials . . . . .			
3. NEW FINANCING REQUESTED FOR FACILITIES . . . . .			
4. RUS LOAN REQUESTED FOR FACILITIES. . . . .			
5. TOTAL SUPPLEMENTAL LOAN REQUESTED . . . . .			
<u>National Rural Utilities Cooperative Finance Corporation</u>			
<u>Name of Supplemental Lender</u>			
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only) . . . . .			
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES. . . . .			
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-40, Att. C)*			
* Identify in section A by budget purpose and separate subtotals.			
<b>SECTION C. CERTIFICATION</b>			
<i>We, the undersigned, certify that:</i>			
1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.			
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.			
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with RUS Bulletin 20-2.			
_____	_____	_____	_____
Date		Signature of Borrower's Manager	
_____	_____	_____	_____
Date		Signature of Borrower's President	
_____			
Corporate Name of Borrower			
GFR Initials _____			

### STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,  
0

\_\_\_\_\_ does hereby certify that:

- At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.
  
- Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

\_\_\_\_\_  
Date

Title: \_\_\_\_\_