



Independent Statistics & Analysis

U.S. Energy Information Administration

FORM EIA-861

ANNUAL ELECTRIC POWER INDUSTRY REPORT

OMB No. 1905-0129
Approval Expires: XX/XX/XXXX
Burden Hours: 10.97

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provisions on sanctions and the provisions concerning the confidentiality of information in the instructions. Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Entity Name: [input]
Entity ID: [input]

SCHEDULE 1. IDENTIFICATION

Who is the survey contact?

-Contact EIA by email at eia-861@eia.gov to correct or update this information

First Name: [input] Last Name: [input]
Title: [input]
Telephone: [input] FAX: [input]
Email: [input]

Who is the survey contact's supervisor?

-Contact EIA by email at eia-861@eia.gov to correct or update this information

First Name: [input] Last Name: [input]
Title: [input]
Telephone: [input] FAX: [input]
Email: [input]

Entity and Preparer Information

What is the legal name of the entity that this form is being prepared for?

[input]

What is the current address for this entity's principal business office?

[input]

What is the preparer's legal name?

-Enter the legal name of the company which prepares this form, if different from the entity's legal name

[input]

What is the preparer's current address?

-Enter the address that this form should be mailed to, if it is different from the entity's principal business office.

[input]

Respondent type:

- Federal, Political Subdivision, Municipal Marketing Authority, Cooperative, Independent Power Producer or Qualifying Facility, Transmission, State, Municipal, Investor-Owned, Retail Power Marketer, Wholesale Power Marketer, DSM Administrator

For questions or additional information about the Form EIA-861 contact the Survey Managers:

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SCHEDULE 2. PART A. GENERAL INFORMATION

Form with sections for:
1. Regional North American Electric Reliability Corporation Region (not applicable for power marketers) (mark all that apply)
2. Name of RTO or ISO
3. Identify the North American Electric Reliability Corporation where you are physically located (For EIA Use Only)
4. Did your company operate generating plant(s)?
5. Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities)
6. Highest Hourly Electrical Peak System Demand (MW to the nearest 0.1)
7. Did Your Company Operate Alternative-Fueled Vehicles During the Year?
8. Does Your Company Plan to Operate Such Vehicles During the Coming Year?
9. If "Yes", Please Provide Additional Contact Information.



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**SCHEDULE 2. PART B. ENERGY SOURCES AND DISPOSITION**

LINE NO.	SOURCE OF ELECTRICITY (MWh)	LINE NO.	DISPOSITION OF ELECTRICITY (MWh)
1	Net Generation	11	Sales to Ultimate Customers
2	Purchases from Electricity Suppliers	12	Sales for Resale
3	Exchanges Received (In)	13	Energy Furnished Without Charge
4	Exchanges Delivered (Out)	14	Energy Consumed By Respondent Without Charge
5	Exchanges (Net) (Received - Delivered)	15	Total Energy Losses (positive number)
6	Wheeled Received (In)		
7	Wheeled Delivered (Out)		
8	Wheeled (Net) (Received - Delivered)		
9	Transmission by Others, Losses (negative number)		
10	<b>Total Sources (sum of lines 1, 2, 5, 8, and 9)</b>	16	<b>Total Disposition (sum of lines 11, 12, 13, 14, and, 15)</b>



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**SCHEDULE 2 PART C. ELECTRIC OPERATING REVENUE**

LINE NO.	TYPE OF OPERATING REVENUE	(THOUSAND DOLLARS to the nearest 0.1)
1	Electric Operating Revenue From Sales to Ultimate Customers (Schedule 4: Parts A, B, and D)	\$ <input type="text"/>
2	Revenue From Unbundled (Delivery) Customers (Schedule 4: Part C)	\$ <input type="text"/>
3	Electric Operating Revenue from Sales for Resale	\$ <input type="text"/>
4	Electric Credits/Other Adjustments	\$ <input type="text"/>
5	Revenue from Transmission	\$ <input type="text"/>
6	Other Electric Operating Revenue	\$ <input type="text"/>
7	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, 5 and 6)	\$ <input type="text" value="0"/>



Entity Name:

Entity ID:

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**SCHEDULE 3. PART A. DISTRIBUTION SYSTEM INFORMATION**

INSTRUCTIONS: For the purposes of this schedule, a distribution circuit is any circuit with a voltage of 35kV or below that serves end use customers directly or through step-down transformers or substations. For more details see instructions for this form.

State

1	Total Number of Distribution Circuits	<input type="text"/>
2	Number of Distribution Circuits that employ voltage/VAR optimization (VVO)	<input type="text"/>



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Entity Name: ABC Company

Entity ID: 00000

Data Year: 2013

SCHEDULE 3. PARTS B and C. DISTRIBUTION SYSTEM RELIABILITY DATA

Who is required to complete this schedule?

This schedule collects System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI) statistics. If your organization does not compute these indexes, answer 'no' to Question 1 and then skip to Schedule 4A. You do not have to complete any other part of this schedule 3B or 3C.

Should you complete Part B or Part C?

If your organization computes the SAIFI and SAIDI indexes and determines Major Event Days using the IEEE 1366-2003 or the IEEE 1366-2012 standard, answer 'YES' to Questions 1 and 2, and complete Part B. Then skip to Schedule 4A. (You do not complete Schedule 3, Part C.)

If your organization does not use the IEEE 1366-2003 or the IEEE 1366-2012 standard but calculates SAIDI and SAIFI indexes via other method, answer 'yes' to question 1 and 'no' to question 2 and complete Part C. Then go to Schedule 4A.

1 Do you calculate SAIDI and SAIFI by any method? If Yes, go to Question 2. If No, go to Schedule 4, Part A. Yes [ ] No [ ]

2 Do you calculate SAIDI and SAIFI and determine Major Event Days using the IEEE 1366-2003 standard or IEEE 1366-2012 standard? If Yes, complete Part B. If No, complete Part C. Yes [ ] No [ ]



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Part B: SAIDI and SAIFI in accordance with IEEE 1366-2003 standard or IEEE 1366-2012 standard

State

		Including Major Event Days	Excluding Major Event Days
3	SAIDI Value for the Year	<input type="text"/>	<input type="text"/>
4	SAIDI Value: Major Event Days Included minus loss of supply (see instructions)	<input type="text"/>	<input type="text"/>
5	SAIFI Value for the Year	<input type="text"/>	<input type="text"/>
6	SAIFI Value: Major Event Days Included minus loss of supply (see instructions)	<input type="text"/>	<input type="text"/>
7	Total number of customers used in these calculations	<input type="text"/>	
8	What is the highest voltage that you consider part of the distribution system, as opposed to the supply system?	<input type="text"/> kV	
9	Is information about customer outages recorded automatically?	Yes <input type="checkbox"/> No <input type="checkbox"/>	

Thank you for completing this Part. Skip Part C and go directly to Schedule 4 Part A.



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Entity ID: 0000

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Part C: SAIDI and SAIFI calculated by other methods

State

Including major events

Excluding major events

10 SAIDI Value for the Year

11 SAIFI Value for the Year

12 Total number of customers used in these calculations

13 Do you include inactive accounts? Yes [ ] No [ ]

14 How do you define momentary interruptions? (such as, less than 1 min, equal to or less than 5 min, or some other way) Less Than 1 minute [ ] OR Less Than or Equal to 5 minutes [ ] Other [ ]

15 What is the highest voltage that you consider part of the distribution system, as opposed to the supply system? kV

16 Is information about customer outages recorded automatically? Yes [ ] No [ ]





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**SCHEDULE 4. PART A. SALES TO ULTIMATE CUSTOMERS. FULL SERVICE – ENERGY AND DELIVERY SERVICE (BUNDLED)**

State	Balancing Authority					TOTAL (e)	
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)		
		Revenue (thousand dollars to the nearest 0.1)	\$	\$	\$	\$	\$0
		Megawatt hours (MWh)					0
		Number of Customers					0
		Are your rates decoupled?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		If the answer is YES, is the revenue adjustment automatic or does it require a rate-making proceeding?	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	<input type="checkbox"/> automatic <input type="checkbox"/> proceeding	



Entity Name:

Entity ID: \_\_\_\_\_ Data Year: 2013

**SCHEDULE 4. PART B. SALES TO ULTIMATE CUSTOMERS. ENERGY - ONLY SERVICE (WITHOUT DELIVERY SERVICE)**

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
<b>State</b>	<b>Balancing Authority</b>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b>	<b>Balancing Authority</b>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b>	<b>Balancing Authority</b>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b>	<b>Balancing Authority</b>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b>	<b>Balancing Authority</b>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>TOTAL FOR ALL STATES</b>					
Revenue (thousand dollars)	\$0	\$0	\$0	\$0	\$0
Megawatt hours (MWh)	0	0	0	0	0
Number of Customers	0	0	0	0	0



Entity Name:

Entity ID:

Data Year:

**SCHEDULE 4, PART C. SALES TO ULTIMATE CUSTOMERS. DELIVERY – ONLY SERVICE (AND OTHER RELATED CHARGES)**

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>TOTAL FOR ALL STATES</b>					
<b>Revenue (thousand dollars)</b>	\$0	\$0	\$0	\$0	\$0
<b>Megawatt hours (MWh)</b>	0	0	0	0	0
<b>Number of Customers</b>	0	0	0	0	0



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SCHEDULE 4. PART D. BUNDLED SERVICE BY RETAIL ENERGY PROVIDERS AND POWER MARKETERS

	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>State</b> <input type="text"/>	<b>Balancing Authority</b> <input type="text"/>				
Revenue (thousand dollars to the nearest 0.1)					\$0
Megawatt hours (MWh)					0
Number of Customers					0
<b>TOTAL FOR ALL STATES</b>					
<b>Revenue (thousand dollars)</b>	\$0	\$0	\$0	\$0	\$0
<b>Megawatt hours (MWh)</b>	0	0	0	0	0
<b>Number of Customers</b>	0	0	0	0	0



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**SCHEDULE 5. MERGERS and/or ACQUISITIONS**

**Were there any mergers and/or acquisitions during the reporting period ?**

Yes  
 No (if no, skip to Schedule 6)

If yes, provide:

Date of merger or acquisition

Company merged with or acquired

Name of new parent company

Address

City  State  Zip

First Name  Last Name

Telephone

Email



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SCHEDULE 6. PART A. ENERGY EFFICIENCY PROGRAMS

Schedule 6. Part A. Adjusted Gross Energy and Demand Savings -- Energy Efficiency

Table with columns: State, Balancing Authority, RESIDENTIAL (a), COMMERCIAL (b), INDUSTRIAL (c), TRANSPORTATION (d), TOTAL (e). Rows include Energy Savings (MWh), Peak Demand Savings (MW), Customer Incentives, and Weighted Average Life Calculator.

Please provide website address to your energy efficiency program reports:



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**SCHEDULE 6. PART B. DEMAND RESPONSE PROGRAMS**  
**Schedule 6. Part B. Energy and Demand Savings -- Demand Response**

Reporting Year Savings

State	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
		1	Number of Customers Enrolled			
2	Energy Savings (MWh)					0
3	Potential Peak Demand Savings (MW)					0.0
4	Actual Peak Demand Savings (MW)					0.0

**Schedule 6. Part B. Program Costs -- Demand Response (Thousand Dollars)**

Reporting Year Costs

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
5	Customer Incentives					0
6	All other costs					0

7 If you have a demand side management (DSM) program for grid-enabled water heaters (as defined by DOE's Office of Energy Efficiency and Renewable Energy ), how many grid-enabled water heaters were added to your program this year?



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**SCHEDULE 6. PART C. DYNAMIC PRICING PROGRAMS**

Number of Customers

INSTRUCTIONS: Report the number of customers participating in dynamic pricing programs, e.g. Time-of-Use Pricing, Real-Time Pricing, Variable Peak Pricing, Critical Peak Pricing programs.

State	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of Customers enrolled in dynamic pricing programs, by customer class					0.000

Types of Dynamic Pricing Programs

INSTRUCTIONS: For each customer class, mark the types of dynamic pricing programs in which the customers are participating.

		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)
2	Time-of-Use Pricing	[ ]	[ ]	[ ]	[ ]
3	Real Time Pricing	[ ]	[ ]	[ ]	[ ]
4	Variable Peak Pricing	[ ]	[ ]	[ ]	[ ]
5	Critical Peak Pricing	[ ]	[ ]	[ ]	[ ]
6	Critical Peak Rebate	[ ]	[ ]	[ ]	[ ]



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SCHEDULE 6. PART D. ADVANCED METERING

Only customers from schedule 4A and 4C need to be reported on this schedule.

**Automated Meter Reading (AMR)**- data transmitted one-way, from customer to utility.

**Advanced Metering Infrastructure (AMI)** - data can be transmitted in both directions, between the delivery entity and the customer.

STATE	Balancing Authority	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
1	Number of AMR Meters					0
2	Number of AMI Meters					0
3	Number of AMI Meters with home area network (HAN) gateway enabled					0
4	Number of non AMR/AMI Meters					0
5	Total Number of Meters (All Types), lines 1+2+4	0	0	0	0	0
6	Energy Served Through AMI					
7	Number of Customers able to access daily energy usage through a webportal or other electronic means					0
8	Number of customers with direct load control					0



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**SCHEDULE 7. PART A. NET METERING**

**Net Metering** programs allow customers to sell excess power they generate back to the electrical grid to offset consumption. Provide the information about programs by State, balancing authority, customer class, and technology for all net metering applications.

State		Balancing Authority				TOTAL (e)
		RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	
Photovoltaic	Installed Net Metering Capacity (MW)					0.000
	Number of Net Metering Customers					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
Wind	Installed Net Metering Capacity (MW)					0.000
	Number of Net Metering Customers					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
Other	Installed Net Metering Capacity (MW)					0.000
	Number of Net Metering Customers					0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)					0
Total	Installed Net Metering Capacity (MW)	0	0	0	0	0.000
	Number of Net Metering Customers	0	0	0	0	0
	If Available, Enter the Electric Energy Sold Back to the Utility (MWh)	0	0	0	0	0



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**SCHEDULE 7. PART B. DISTRIBUTED AND DISPERSED GENERATION**

If your company owns and/or operates a distribution system, please report information on known distributed generation capacity on the system. Such capacity may be utility or customer-owned. See page 18 on instructions.

**NUMBER AND CAPACITY**

**DISTRIBUTED GENERATORS (COMMERCIAL AND INDUSTRIAL, GRID CONNECTED/SYNCHRONIZED GENERATORS)**  
(a)

**DISPERSED GENERATORS (COMMERCIAL AND INDUSTRIAL GENERATORS NOT CONNECTED/SYNCHRONIZED TO THE GRID) (b)**

State	Balancing Authority	< 1 MW	State	Balancing Authority	< 1 MW		
<b>LINE NO.</b>			<b>LINE NO.</b>				
1	Number of generators		1	Number of generators			
2	Total combined capacity (MW)		2	Total combined capacity (MW)			
3	Capacity that consists of backup-only units		3	Capacity that consists of backup-only units			
4	Capacity owned by respondent		4	Capacity owned by respondent			
5	Nature of data reported	Actual	[ ]	5	Nature of data reported	Actual	[ ]
		Estimated	[ ]			Estimated	[ ]

**CAPACITY by TECHNOLOGY (MW)**

1	Internal combustion/reciprocating engines		1	Internal combustion/reciprocating engines			
2	Combustion turbine(s)		2	Combustion turbine(s)			
3	Steam turbine(s)		3	Steam turbine(s)			
4	Hydroelectric		4	Hydroelectric			
5	Wind turbine(s)		5	Wind turbine(s)			
6	Photovoltaic		6	Photovoltaic			
7	Storage		7	Storage			
8	Other		8	Other			
9	<b>Total</b>	<b>0.0</b>	9	<b>Total</b>	<b>0.0</b>		
10	Nature of data reported	Actual	[ ]	10	Nature of data reported	Actual	[ ]
		Estimated	[ ]			Estimated	[ ]



