

energy savings over its baseline technology, life expectancy, and a description of the market to which the measure can be applied.

*E. Category 5: Benefits or Risks of Using the BTO Prioritization Tool*

What are potential or perceived benefits or risks of using the BTO Prioritization Tool to inform decision-making within BTO?

*F. Category 6: Public Access to the BTO Prioritization Tool*

What is the perceived value in the BTO Prioritization Tool models and analysis, and interest in having public access to the BTO Prioritization Tool? If the BTO Prioritization Tool is to be made publically available, what format is preferred (e.g., real-time online execution, downloadable Excel file, downloadable non-Excel file, etc.)? An example of a similar publically available software tool is the *System Advisor Model* for renewable energy systems (<https://sam.nrel.gov/>).

Issued in Washington, DC, on November 13, 2013.

**Roland J. Risser,**

*Director, Building Technologies Office, Energy Efficiency and Renewable Energy.*

[FR Doc. 2013-27941 Filed 11-20-13; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC14-3-000]

#### Commission Information Collection Activities (Ferc-Ferc-549d); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or

FERC) is soliciting public comment on the currently approved information collection, FERC-549D (Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines).

**DATES:** Comments on the collection of information are due January 21, 2014.

**ADDRESSES:** You may submit comments (identified by Docket No. IC14-3-000) by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

**Title:** Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

**OMB Control No.:** 1902-0253

**Type of Request:** Three-year extension of the FERC-549D information collection requirements with no changes to the current reporting requirements.

**Abstract:** The reporting requirements under FERC-549D are required to carry out the Commission's policies in accordance with the general authority in Sections 1(c) of the Natural Gas Act (NGA) <sup>1</sup> and Sections 311 of the Natural

<sup>1</sup> 15 U.S.C. 717-817-w.

Gas Policy Act of 1978 (NGPA).<sup>2</sup> This collection promotes transparency by collecting and making available intrastate and Hinshaw pipeline transactional information. The Commission collects the data upon a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC Form 549D collects the following information:

- Full legal name and identification number of the shipper receiving service;
- Type of service performed for each transaction;
- The rate charged under each transaction;
- The primary receipt and delivery points for the transaction, specifying the rate schedule/name of service and docket were approved;
- The quantity of natural gas the shipper is entitled to transport, store, and deliver for each transaction;
- The term of the transaction, specifying the beginning and ending month and year of current agreement;
- Total volumes transported, stored, injected or withdrawn for the shipper; and
- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

**Access to the FERC-549D Information Collection Materials:** A copy of the current form and related materials can be found at <http://www.ferc.gov/docs-filing/forms.asp#549d>, but will not be included in the **Federal Register**. The Commission will not publish these materials in the **Federal Register**.

**Type of Respondents:** Intrastate natural gas and Hinshaw pipelines.

**Estimate of Annual Burden:**<sup>3</sup> The Commission estimates the total Public Reporting Burden for this information collection as:

<sup>2</sup> 15 U.S.C. 3301-3432.

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC-549D—QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

Format of pipelines' filing	Number of respondents (A)	Number of responses per respondent (B)	Total number of responses (A) × (B) = (C)	Average burden hours per response (D)	Estimated total annual burden (C) × (D)
<b>Implementation Burden</b>					
PDF filings .....	3	1	3	68	204
XML filings .....	2	1	2	104	208
<b>Ongoing Burden</b>					
PDF filings .....	76	4	304	12.5	3,800
XML filings .....	33	4	132	10	1,320
<b>TOTAL</b> .....	<b>4 109</b>	<b>.....</b>	<b>109</b>	<b>.....</b>	<b>5,532</b>

The total estimated annual cost burden to respondents is \$436,254 [5,532 hours \$78.86/hour<sup>5</sup> = \$436,254].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 15, 2013.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2013-27956 Filed 11-20-13; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 13272-003]

**Alaska Village Electric Cooperative, Inc.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Minor Original License.
- b. *Project No.:* 13272-003.
- c. *Date Filed:* November 1, 2013.
- d. *Applicant:* Alaska Village Electric Cooperation, Inc. (AVEC).
- e. *Name of Project:* Old Harbor Hydroelectric Project.
- f. *Location:* The project would be constructed on the East Fork of Mountain Creek, near the town of Old Harbor, Kodiak Island Borough, Alaska. Some project facilities would be located on approximately 1.85 acres of federal lands of the Kodiak National Wildlife Refuge.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Meera Kohler, President and CEO, AVEC, 4831 Eagle Street, Anchorage, AK 99503; Telephone (907) 561-1818.
- i. *FERC Contact:* Mary Greene, (202) 502-8675 or [mary.greene@ferc.gov](mailto:mary.greene@ferc.gov).
- j. This application is not ready for environmental analysis at this time.
- k. *The Project Description:* The proposed run-of-river project will consist of an intake, penstock, powerhouse, tailrace and constructed channel, access road and trail, and transmission line. Power from this

project will be used by the residents of the city of Old Harbor.

**Intake**

The intake will consist of a diversion/cut off weir with a height of approximately 3-8 feet and a length of approximately 100 feet. A below grade transition with an above-ground air relief inlet pipe will convey water to a buried high-density polyethylene pipe and steel pipe penstock.

**Penstock**

A 10,100-foot-long penstock consisting of an 18-inch-diameter polyethylene pipe, a 20-inch-diameter polyethylene pipe, and a 16-inch-diameter steel pipe will be installed. A total of 7,400 feet of polyethylene will be installed from the intake and 2,750 feet of steel pipe will be installed near the powerhouse.

**Powerhouse**

The powerhouse will consist of an approximately 30-foot by 35-foot by 16-foot high metal building or similar structure. The building will house two 262-kW Pelton turbines, a 480 volt, 3 phase synchronous generator, and switchgear for each turbine.

**Tailrace**

A tailrace structure and culvert or constructed stream bed will convey the project flows from the powerhouse to the nearby pond, known in Old Harbor as Swimming Pond. The tailrace will continue on from Swimming Pond, conveying project flows for a total of approximately 2,300 feet.

**Access Road and Trail**

An approximately 11,500-foot-long by 10-foot-wide intake access trail will be constructed between the intake and the powerhouse and an approximately 5,720-foot-long by 24-foot-wide access

<sup>4</sup> This figure does not include the five respondents for the "Implementation Burden".

<sup>5</sup> This cost represents the average cost of four career fields: Legal (\$128.02/hour), Accountants (\$48.58/hour), Management Analyst (\$56.27/hour), and Computer and Information (\$82.67/hour); this cost also includes benefit costs within the hourly estimates.