

§ 284.15 Bidding by affiliates in open seasons for pipeline capacity.

(a) Multiple affiliates of the same entity may not participate in an open season for pipeline capacity conducted by any interstate pipeline providing service under subparts B and G of this part, in which the pipeline may allocate capacity on a *pro rata* basis, unless each affiliate has an independent business reason for submitting a bid.

(b) For purposes of this section, an affiliate is any person that satisfies the definition of affiliate in § 358.3(a)(1) and (3) of this chapter with respect to another entity participating in an open season subject to paragraph (a) of this section.

[Order 894, 76 FR 72306, Nov. 23, 2011]

Subpart B—Certain Transportation by Interstate Pipelines

§ 284.101 Applicability.

This subpart implements section 311(a)(1) of the NGPA and applies to the transportation of natural gas by any interstate pipeline on behalf of:

- (a) Any intrastate pipeline; or
- (b) Any local distribution company.

§ 284.102 Transportation by interstate pipelines.

(a) Subject to paragraphs (d) and (e) of this section, other provisions of this subpart, and the conditions of subpart A of this part, any interstate pipeline is authorized without prior Commission approval, to transport natural gas on behalf of:

- (1) Any intrastate pipeline; or
- (2) Any local distribution company.

(b) Any rates charged for transportation under this subpart may not exceed the just and reasonable rates established under subpart A of this part.

(c) An interstate pipeline that engages in transportation arrangements under this subpart must file reports in accordance with § 284.13 of this chapter.

(d) Transportation of natural gas is not on behalf of an intrastate pipeline or local distribution company or authorized under this section unless:

- (1) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or

(2) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or

(3) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

(e) An interstate pipeline must obtain from its shippers certifications including sufficient information to verify that their services qualify under this section. Prior to commencing transportation service described in paragraph (d)(3) of this section, an interstate pipeline must receive the certification required from a local distribution company or an intrastate pipeline pursuant to paragraph (d)(3) of this section.

[Order 436, 50 FR 42495, Oct. 18, 1985, as amended by Order 526, 55 FR 33011, Aug. 13, 1990; Order 537, 56 FR 50245, Oct. 4, 1991; Order 581, 60 FR 53072, Oct. 11, 1995; Order 637, 65 FR 10222, Feb. 25, 2000; Order 756, 77 FR 4894, Feb. 1, 2012]

§§ 284.103–284.106 [Reserved]

Subpart C—Certain Transportation by Intrastate Pipelines

§ 284.121 Applicability.

This subpart implements section 311(a)(2) of the NGPA and applies to the transportation of natural gas by any intrastate pipeline on behalf of:

- (a) Any interstate pipeline, or
- (b) Any local distribution company served by any interstate pipeline.

§ 284.122 Transportation by intrastate pipelines.

(a) Subject to paragraph (d) of this section, other provisions of this subpart, and the applicable conditions of Subpart A of this part, any intrastate

pipeline may, without prior Commission approval, transport natural gas on behalf of:

- (1) Any interstate pipeline; or
 - (2) Any local distribution company served by an interstate pipeline.
- (b) No rate charged for transportation authorized under this subpart may exceed a fair and equitable rate under § 284.123.

(c) Any intrastate pipeline engaged in transportation arrangements authorized under this section must file reports as required by § 284.126.

(d) Transportation of natural gas is not on behalf of an interstate pipeline or local distribution company served by an interstate pipeline or authorized under this section unless:

(1) The interstate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or

(2) The interstate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the intrastate pipeline, for a purpose related to its status and functions as an interstate pipeline or its status and functions as a local distribution company.

[Order 436, 50 FR 42495, Oct. 18, 1985, as amended by Order 537, 56 FR 50245, Oct. 4, 1991; Order 537-A, 57 FR 46501, Oct. 9, 1992; Order 581, 60 FR 53073, Oct. 11, 1995; Order 756, 77 FR 4894, Feb. 1, 2012]

§ 284.123 Rates and charges.

(a) *General rule.* Rates and charges for transportation of natural gas authorized under § 284.122(a) shall be fair and equitable as determined in accordance with paragraph (b) of this section.

(b) *Election of rates.* (1) Subject to the conditions in §§ 284.7 and 284.9 of this chapter, an intrastate pipeline may elect to:

(i) Base its rates upon the methodology used:

(A) In designing rates to recover the cost of gathering, treatment, processing, transportation, delivery or similar service (including storage service) included in one of its then effective firm sales rate schedules for city-gate service on file with the appropriate state regulatory agency; or

(B) In determining the allowance permitted by the appropriate state regulatory agency to be included in a natural gas distributor's rates for city-gate natural gas service; or

(ii) To use the rates contained in one of its then effective transportation rate schedules for intrastate service on file with the appropriate state regulatory agency which the intrastate pipeline determines covers service comparable to service under this subpart.

(2)(i) If an intrastate pipeline does not choose to make any election under paragraph (b)(1) of this section, it shall apply for Commission approval, by order, of the proposed rates and charges by filing with the Commission the proposed rates and charges, and information showing the proposed rates and charges are fair and equitable. Each petition for approval filed under this paragraph must be accompanied by the fee set forth in § 381.403 or by a petition for waiver pursuant to § 384.106 of this chapter. Upon filing the petition for approval, the intrastate pipeline may commence the transportation service and charge and collect the proposed rate, subject to refund.

(ii) 150 days after the date on which the Commission received an application filed pursuant to paragraph (b)(2)(i) of this section, the rate proposed in the application will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for providing similar transportation service, unless within the 150 day period, the Commission either extends the time for action, or institutes a proceeding in which all interested parties will be afforded an opportunity for written comments and for the oral presentation of views, data and arguments. In such proceeding, the Commission either will approve the rate or disapprove the rate and order refund, with interest, of any amount which has been determined to be in excess of those shown to be fair and equitable or in excess of the rates and charges which interstate pipelines would be permitted to charge for providing similar transportation service.

(iii) A Commission order approving or disapproving a transportation rate under this paragraph supersedes a rate

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determined in accordance with paragraph (b)(1) of this section.

(c) *Treatment of revenues.* The Commission presumes that all revenues received by an intrastate pipeline in connection with transportation authorized under § 284.122(a) and computed in accordance with paragraph (b)(1) of this section have been or will be taken into account by the appropriate state regulatory agency for purposes of establishing transportation charges by the intrastate pipeline for service to intrastate customers.

(d) *Presumptions.* If the intrastate pipeline is charging a rate computed pursuant to § 284.123(b)(1), the rate charged is presumed to be:

(1) Fair and equitable; and

(2) Not in excess of the rates and charges which interstate pipelines would be permitted to charge for providing similar transportation service.

(e) *Filing requirements.* Within 30 days of commencement of new service, any intrastate pipeline that engages in transportation arrangements under this subpart must file with the Commission a statement that includes the pipeline's interstate rates, the rate election made pursuant to paragraph (b) of this section, and a description of how the pipeline will engage in these transportation arrangements, including operating conditions, such as quality standards and financial viability of the shipper. If the pipeline changes its operations, rates, or rate election under this subpart, it must amend the statement and file such amendments not later than 30 days after commencement of the change in operations or the change in rate election.

(f) *Electronic filing of statements, and related materials—(1) General rule.* All filings made in proceedings initiated under this part must be made electronically, including rates and charges, or parts thereof, and material related thereto, statements, and all workpapers.

(2) *Requirements for signature.* All filings must be signed in compliance with the following:

(i) The signature on a filing constitutes a certification that the contents are true to the best knowledge and belief of the signer, and that the

signer possesses full power and authority to sign the filing.

(ii) A filing must be signed by one of the following:

(A) The person on behalf of whom the filing is made;

(B) An officer, agent, or employee of the company, governmental authority, agency, or instrumentality on behalf of which the filing is made; or,

(C) A representative qualified to practice before the Commission under § 385.2101 of this chapter who possesses authority to sign.

(iii) All signatures on the filing or any document included in the filing must comply, where applicable, with the requirements in § 385.2005 of this chapter with respect to sworn declarations or statements and electronic signatures.

(3) *Format requirements for electronic filing.* The requirements and formats for electronic filing are listed in instructions for electronic filing and for each form. These formats are available on the Internet at <http://www.ferc.gov> and can be obtained at the Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Washington, DC 20426.

[44 FR 52184, Sept. 7, 1979, as amended at 44 FR 66791, Nov. 21, 1979; Order 394, 49 FR 35364, Sept. 7, 1984; Order 436, 50 FR 42496, Oct. 18, 1985; 50 FR 52276, Dec. 23, 1985; Order 581, 60 FR 53073, Oct. 11, 1995; Order 714, 73 FR 57535, Oct. 3, 2008]

§ 284.124 Terms and conditions.

Contracts for the transportation of natural gas authorized under this subpart shall provide that the transportation arrangement is subject to the provisions of this subpart.

§ 284.125 [Reserved]

§ 284.126 Reporting requirements.

(a) *Notice of bypass.* An intrastate pipeline that provides transportation (except storage) under § 284.122 to a customer that is located in the service area of a local distribution company and will not be delivering the customer's gas to that local distribution company, must file with the Commission within thirty days after commencing such transportation, a statement that the interstate pipeline has

notified the local distribution and the local distribution company's appropriate state regulatory agency in writing of the proposed transportation prior to commencement.

(b) Form No. 549D, *Quarterly Transportation and Storage Report of Intrastate Natural Gas and Hinshaw Pipelines*.

(1) Each intrastate pipeline must use Form No. 549D to file a quarterly report with the Commission and the appropriate state regulatory agency that contains, for each transportation and storage service provided during the preceding calendar quarter under § 284.122, the following information on each transaction, aggregated by contract:

(i) The full legal name, and identification number, of the shipper receiving the service, including whether there is an affiliate relationship between the pipeline and the shipper;

(ii) The type of service performed (*i.e.*, firm or interruptible transportation, storage, or other service);

(iii) The rate charged under each contract, specifying the rate schedule/name of service and docket where the rates were approved. The report should separately state each rate component set forth in the contract (*i.e.*, reservation, usage, and any other charges);

(iv) The primary receipt and delivery points covered by the contract, identified by the list of points that the pipeline has published with the Commission, which shall include the industry common code for each point where one has already been established;

(v) The quantity of natural gas the shipper is entitled to transport, store, or deliver under each contract;

(vi) The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of the current agreement;

(vii) Total volumes transported, stored, injected or withdrawn for the shipper; and

(viii) Annual revenues received for each shipper, excluding revenues from storage services. The report should separately state revenues received under each component, and need only be reported every fourth quarter.

(2) The quarterly Form No. 549D report for the period January 1 through March 31 must be filed on or before

June 1. The quarterly report for the period April 1 through June 30 must be filed on or before September 1. The quarterly report for the period July 1 through September 30 must be filed on or before December 1. The quarterly report for the period October 1 through December 31 must be filed on or before March 1.

(3) Each Form No. 549D report must be filed as prescribed in § 385.2011 of this chapter as indicated in the General Instructions and Data Dictionary set out in the quarterly reporting form. Each report must be prepared and filed in conformance with the Commission's software or XML Schema, eTariff filing structure, and reporting guidance, so as to be posted and available for downloading from the FERC Web site (<http://www.ferc.gov>). One copy of the report must be retained by the respondent in its files.

(4) Intrastate pipelines filing Form No. 549D are no longer required to file Form No. 549—Intrastate Pipeline Annual Transportation Report after their March 31, 2011 filing.

[Order 436, 50 FR 42496, Oct. 18, 1985, as amended at 50 FR 52276, Dec. 23, 1985; Order 636, 57 FR 13317, Apr. 16, 1992; Order 581, 60 FR 53073, Oct. 11, 1995; 71 FR 38066, July 5, 2006; 75 FR 29419, May 26, 2010; 75 FR 80697, Dec. 23, 2010; Order 757, 77 FR 4224, Jan. 27, 2012]

Subpart D—Certain Sales by Intrastate Pipelines

SOURCE: 44 FR 12409, Mar. 7, 1979, unless otherwise noted. Redesignated at 44 FR 52184, Sept. 7, 1979.

§ 284.141 Applicability.

This subpart implements section 311(b) of the NGPA and applies to certain sales of natural gas by intrastate pipelines to:

- (a) Interstate pipelines; and
- (b) Local distribution companies served by interstate pipelines.

§ 284.142 Sales by intrastate pipelines.

Any intrastate pipeline may, without prior Commission approval, sell natural gas to any interstate pipeline or any local distribution company served by an interstate pipeline. The rates charged by an intrastate pipeline pursuant to this subpart may not exceed