

OCS PLAN INFORMATION FORM

General Information											
Type of OCS Plan:		Exploration Plan (EP)		Development and Production Plans (DPP) or Development Operations Coordination Document (DOCD)							
Company Name:				BOEM Operator Number:							
Address:				Contact Person:							
				Phone Number:							
				E-Mail Address:							
If a service fee is required under 30 CFR 550.125(a), provide the				Amount paid				Receipt No.			
Project and Worst Case Discharge (WCD) Information											
Lease(s):			Area:		Block(s):			Project Name (If Applicable):			
Objective (a)		Oil		Gas		Sulphur		Salt	Onshore Support Base(s):		
Platform/Well Name:											
Distance to Closest Land (Miles):				Daily volume from uncontrolled blowout (bbls/day):							
Have you previously provided information to verify the calculations and assumptions for your WCD?								Yes		No	
If so, provide the Control Number of the EP, DPP, or DOCD with which this information was provided											
Do you propose to use new or unusual technology to conduct your activities?								Yes		No	
Do you propose to use a vessel with anchors to install or modify a structure?								Yes		No	
Description of Proposed Activities and Tentative Schedule (Mark all that apply)											
Proposed Activity				Start Date		End Date		No. of Days			
Exploration drilling											
Development drilling											
Well completion											
Well test flaring (for more than 48 hours)											
Installation or modification of structure											
Installation of production facilities											
Installation of subsea wellheads and/or											
Installation of lease term pipelines											
Commence production											
Other (Specify and attach description)											
Description of Drilling Rig						Description of Structure					
Jackup		Drillship		Caisson		Tension Leg Platform					
Gorilla Jackup		Platform Rig		Fixed Platform		Compliant Tower					
Semisubmersible		Submersible		Spar		Guyed Tower					
DP Semisubmersible		Other (Attach description)		Floating Production System (FPS)		Other (Attach description)					
Drilling Rig Name (If known):				FPS with Storage							
Description of Lease Term Pipelines											
From		To (Facility/Area/Block)		Diameter (Inches)		Length (Feet)					

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OCS PLAN INFORMATION FORM (CONTINUED)
Include one copy of this page for each proposed well/structure

Proposed Well/Structure Location									
Well or Structure Name/Number (If renaming well or structure, reference previous name):				Previously reviewed under an approved EP, DPP or DOCD?			Yes		No
Is this an existing well or structure?		Yes	No	If this is an existing well or structure, list the Complex ID or API No.					
Do you plan to use a subsea BOP or a surface BOP on a floating facility to conduct your proposed activities?							Yes		No
	Surface Location			Bottom-Hole Location (For Wells)			Completion (For multiple completions, enter separate lines)		
Lease No.	OCS			OCS			OCS OCS		
Area Name									
Block No.									
Blockline Departures (in feet)	N/S Departure: F___ L			N/S Departure: F___ L			N/S Departure: F___ L		
	E/W Departure: F___ L			E/W Departure: F___ L			E/W Departure: F___ L		
Lambert X-Y Coordinates	X:			X:			X:		
	Y:			Y:			Y:		
Latitude/Longitude	Latitude			Latitude			Latitude		
	Longitude			Longitude			Longitude		
Water Depth (Feet):				MD (Feet):		TVD (Feet):		MD (Feet):	
Anchor Radius (if applicable) in Feet:								TVD (Feet):	
Anchor Locations for Drilling Rig or Construction Barge (If anchor radius supplied above, not									
Anchor Name or No.	Area	Block	X Coordinate	Y Coordinate		Length of Anchor Chain on Seafloor			
			X =	Y =					
			X =	Y =					
			X =	Y =					
			X =	Y =					
			X =	Y =					

Proposed Well/Structure Location									
Well or Structure Name/Number (If renaming well or structure, reference previous name):				Previously reviewed under an approved EP, DPP or DOCD?				Yes	No
			X =		Y =				
			X =		Y =				
			X =		Y =				

Provide the following information for the well with the highest Worst Case Discharge volume:

Open Hole Interval for WCD	
Top (TVD in feet)	Base (TVD in feet)

	Sand 1	Sand 2	Sand 3	Sand 4	Sand 5
Formation Data					
Sand Name					
Estimated Top TVD					
Estimated Base TVD					
Estimated Net Sand Height MD (Net Pay if hydrocarbon)					
Estimated Net Sand Height TVT (Net pay if hydrocarbon)					
Fluid Type					
Used in WCD? (Yes/No)					

Seismic Survey Name:	Seismic Permit Number:

WCD Engineering Items												
WCD (STB/day)												
WCD Calculated at	Mudline		Yes		No		Atmosphere		Yes		No	
Vertical Flow Correlation												
Outlet Pressure (psia)												
Gas Turbulence Factor												

Software Model Used	
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	Sand 1	Sand 2	Sand 3	Sand 4	Sand 5
Formation Data					
Sand Name					
Permeability (mD)					
Initial Pressure (psia)					

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	Sand 1	Sand 2	Sand 3	Sand 4	Sand 5
Formation Data					
Reservoir Temperature (°F)					
Porosity (0.00)					
Water Saturation (0.00)					
Rock Compressibility (microsips)					
Water Salinity (ppm)					
Drive Mechanism					
Drainage Area (acres)					
Oil Reservoir Data					
Bubble Point Pressure (psia)					
Initial Bo (RB/STB)					
Bo (RB/STB) @ Bubble Point					
Rsi (SCF/STB)					
Initial Oil Viscosity (CP)					
Oil Viscosity (CP) @ Bubble Pt.					
Oil Compressibility (1/psia)					
Oil API Gravity (API)					
Specific Gas Gravity (0.00)					
Gas Reservoir Data					
Condensate API Gravity (API)					
Specific Gas Gravity (0.00)					
Yield (STB/MMCF)					

Source of Permeability Used			
Permeability from MDT			
Permeability from Core Analysis	Percussion Core	Rotary Sidewall Core	Conventional Core
Pressure Transient Analysis			
Permeability from CMR or NMR Log Analysis			
Permeability from Other Source			

Provide Model Input Values for Relative Permeability:	
Residual Oil to Gas fraction (=1-Slc-Swc)	

Residual Oil to Water fraction (=Soc)	
Critical Gas Fraction (Sgc, Gas/Oil-Water Systems)	
Residual Gas to Water fraction (Sgc, Gas/Gas-Water Systems)	
Kro Oil Curve Endpoint (fraction of absolute permeability)	
Krg Gas Curve Endpoint (fraction of absolute permeability)	
Krw Water Curve Endpoint (fraction of absolute permeability)	

Paperwork Reduction Act of 1995 Statement: The Paperwork Reduction Act of 1995 (44 U.S.C. 2501 *et seq.*) requires us to inform you that BOEM collects this information as part of an applicant's Exploration Plan (EP), Development Production Plan (DPP) or Development Operations Coordination Document (DOCD) submitted for BOEM approval. We use the information to facilitate our review and data entry for OCS plans. We will protect proprietary data according to the Freedom of Information Act and 30 CFR 550.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid Office of Management and Budget Control Number. Responses are mandatory (43 U.S.C. 1334). The public reporting burden for this form is included in the burden for preparing EPs, DPPs and DOCDs. We estimate that burden to average 600 hours with an accompanying EP, or 700 hours with an accompanying DPP or DOCD, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the forms associated with 30 CFR 550 Subpart B. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 381 Elden Street, Herndon, VA 20170.

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